Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

PUC 1604.02(a)(1) Cover Letter

October 30, 2020

Debra A. Howland Executive Director & Secretary Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, N. H. 03301-2429

Dear Ms. Howland:

In accordance with the "Temporary Cahnges in Filing Requirements" dated march 17, 2020, on behalf of Abenaki Water Co. ("AWC" or "Company") and its Lakeland ("LL") water and sewer system, White Rock ("WR") water system, Tioga Gilford Village ("TGV") water system and Tioga Belmont ("TB") water system, attached is AWC's rate filing in DW 20-112. Additionally, a copy has been sent to Mr. Kreis, the Consumer Advocate.

The rate filing includes the following: Summary of the Requested Rate Relief

Report of proposed rate changes for LL Sewer, LL Water, WR, TGV, TB and the combined water systems along with supporting rate calculations.

Proposed tariff rate pages for LL Sewer, LL Water, WR, TGV and TB

Direct testimony of Nick LaChance

Direct testimony of Donald J. E. Vaughan and Robert Gallo with supporting exhibits

Direct testimony of Stephen P. St. Cyr

Filing requirement schedules for permanent rate (including adjustments) for Total Company, LL Sewer, LL Water, WR, TGV, TB and the combined water systems.

Proposed statement to be transmitted to customers

Responses to NHPUC 1604.01b requirements

Rate case expense requirements

Mr. LaChance's attestation

Temporary rate filing

AWC believes that it has met the rate case filing requirements. It is our understanding that the Commissioners will schedule a prehearing conference and technical session to consider motions for intervention and a procedural schedule. AWC also anticipates being able to discuss and resolve any issues that may arise during the proceedings. If the Commissioners and/or its Staff have any questions, please contact me at 207-423-0215.

Sincerely,

Stephen P. St. Cyr

Stephen P. St. Cyr

Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

PUC 1604.02(a)(1)

Abenaki Water Company
LL Sewer, LL Water, WR, TGV, TB and AWC Combined
before the
New Hampshire Public Utilities Commission
DW 20-112
Summary of the Requested Rate Relief

Abenaki Water Company ("AWC" or "Company") respectfully requests that the Commissioners accept this filing in support of its request for an increase in rates in its LL Sewer system and its LL Water, WR, TGV & TB water systems. AWC is also proposing that the Commission approve unified rates for its four water systems. Overall, AWC is proposing a revenue requirement for the four water systems of \$473,967, an increase \$221,840 in its annual revenues. A summary of the revenue increase for each system is briefly described below.

For LL Sewer, during the twelve months ended December 31, 2019 (the test year) the actual net income (loss) amounted to \$1,175. Its actual operating revenues amounted to \$115,921. Its actual operating expenses amounted to \$114,156, resulting in a net operating income (loss) of \$1,765. The net operating income (loss) of \$1,765 is less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issue here is 2020 and 2021 City of Laconia increases in sewer rates. LL Sewer needs a mechanism whereby City of Laconia sewer increases are passed on to LL Sewer customers after PUC review without a significant and costly proceeding.

For LL Water, during the twelve months ended December 31, 2019 (the test year) the actual net income (loss) amounted to \$24,447. Its actual operating revenues amounted to \$122,737. Its actual operating expenses amounted to \$93,129, resulting in a net operating income (loss) of \$29,608. The net operating income (loss) of \$29,608 is more than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. There are a couple of minor issues here. In 2019 and 2020 LL Water invested in plant, which needs to be full reflected in rate base. Also, in 2017, LL Water purchased water due to a water boiling order.

For WR, during the twelve months ended December 31, 2019 (the test year) the actual net income (loss) amounted to (\$19,532). Its actual operating revenues amounted to \$82,211. Its actual operating expenses amounted to \$99,636, resulting in a net operating income (loss) of (\$17,425). The net operating income (loss) of (\$17,425) is significantly less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issues here are the anticipated 2020 expenditures of approximately \$170,000 including \$125,000 to be funded with NH DWSRF, the significant 2018 and 2019 water outage expenditures of \$87,625 and the 2019/2020 tank inspection of \$26,512.

For TGV, during the twelve months ended April 30, 2020 (the test year) the actual net income (loss) amounted to (\$24,600). Its actual operating revenues amounted to \$28,833. Its actual operating expenses amounted to \$52,677, resulting in a net operating income (loss) of (\$23,844). The net operating income (loss) of (\$23,844) is significantly less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issues here are the 2019 purchase and installation of meters amounting to \$30,907 and the recovery of due diligence costs amounting to \$33,461 incurred in the process of purchasing the water system and gaining PUC approval.

For TB, during the twelve months ended April 30, 2020 (the test year) the actual net income (loss) amounted to (\$32,136). Its actual operating revenues amounted to \$18,346. Its actual operating expenses amounted to \$49,764, resulting in a net operating income (loss) of (\$31,418). The net operating income (loss) of (\$31,418) is significantly less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issues here are the anticipated 2020 expenditures of approximately \$54,000 including \$50,000 to be funded with NH DWGTF, the recovery of due diligence costs of \$32,175 incurred in the process of purchasing the water system and gaining PUC approval and the main break and water purchases amounting to \$31,890.

AWC proposes that the new permanent rates for it LL Sewer, LL Water, WR, TGV & TB be effective December 1, 2020. As part of this filing, AWC is requesting temporary rates.

With respect to the specific rate filing and its exhibits and supporting schedules, AWC has engaged the services of Stephen P. St. Cyr of St. Cyr & Associates to assist the Company, prepare the exhibits, prepare, review and present testimony on the merits of the case and meet other rate filing requirements. Enclosed are exhibits, testimony and the other rate filing requirements.

SPSt. Cyr 10/30/20

## AWC Lakeland Sewer PUC 1604.02(a)(2)

## **Report of Proposed Rate Changes - Sewer**

Utility AWC Laleland Sewer Date Filed: 10/30/2020

Tariff No.: Effective Date 12/1/2020

Rate of Class of Service	ffect of Change	Number of Customers	_	uthorized Actual Revenue	roposed Revenue	C	oposed change mount
Commercial A, FairPoint Communications	595	_ 1		5,960	6,555		595
Commercial B	707	2		7,083	7,790		707
Residential, Multi-Family	2,112	1		21,167	23,279		2,112
Residential, Single Family	\$ 7,652	154	\$	76,672	\$ 84,324	\$	7,652
Total Sewer	\$ 11,066	158	\$	110,882	\$ 121,948	\$	11,066
Surcharge Revenues	 (5,039)	-		5,039	 		(5,039)
Total	\$ 6,027	158	\$	115,921	\$ 121,948	\$	6,027
Average Single Family			\$	720.01	\$ 791.87	\$	71.86
Percent Increase							9.98%

	AWC Lakeland Sewer CALCULATION OF CUSTOMER RATES			
1	Summary of Proposed Revenue Requirement Actual Test Year Sewer Revenues Less: Surcharge Revenues Adjusted Actual Test year Sewer Revenues Proposed Increase in Revenue Requirement from Permanent Rates			\$ 115,921 5,039 \$ 110,882 11,066
	Total Proposed Revenue Requirement Total Proposed Increase in the Revenue Requirement			\$ 121,948 9.98%
1	Percent of Test Year Revenues per Customer Class Commercial Class A (CA) Commercial Class B (CB) Residential Multi-Family (RM) Residential Single Family (RS)	Number of Customers 1 2 1 154	Adjusted Test Year Revenues \$ 5,960 7,083 21,167 76,672	5.38% 6.39% 19.09% 69.15%
	Fotal - Pro-forma Test Year	158	\$ 110,882 Annual	100.00% Annual
		Calculation of Rates	Revenue per Rate	Revenue per Rate Class
1	Commercial Class A: Calculation of Base Charge; Worthly Base Charge - Present Tariff I + Percent Increase x Proposed Commercial Class A Quarterly Base Charge (Rounded) Number of Customers x Annual Billing Periods x	\$ 411.96 1.0998 \$ 453.07 1	\$4,539.84	
!	Calculation of Consumption Charge:		\$4,000.04	
	Fotal Proposed Revenue Requirement Commercial Class A Percentage of Pro-forma Test Year Revenues Commercial Class A Proposed Revenues Less: Commercial Class A Proposed Revenues from Base Charge Commercial Class A Proposed Revenues from Consumption Charge Commercial Class A Test Year Consumption (CCF)  +	\$ 121,948 5.38% \$ 6,554.81 4,539.84 \$ 2,014.97 84.55		
	Proposed Commercial Class A Consumption Charge Commercial Class A Annual Consumption (CCF) x	\$ 23.83 84.55	\$2,014.97	\$6,554.81
!	Commercial Class B: Calculation of Base Charge. Wonthly Base Charge - Present Tariff  1 + Percent Increase x Proposed Commercial Class B Quarterly Base Charge (Rounded)	\$ 137.49 1.0998 \$ 151.21		
	Number of Customers x Annual Billing Periods x	12	\$1,814.54	
	Calculation of Consumption Charge:  Fotal Proposed Revenue Requirement  Commercial Class B Percentage of Pro-forma Test Year Revenues  x Commercial Class B Proposed Revenues  ess: Commercial Class B Proposed Revenues from Base Charge  commercial Class B Proposed Revenues from Consumption Charge  Commercial Class B Test Year Consumption (CCF)  +	\$ 121,948 6.39% \$ 6,714.00 1,814.54 \$ 4,899.46 565.31		
1	Proposed Commercial Class B Consumption Charge Commercial Class B Annual Consumption (CCF) x	\$ 8.6669 565.31	\$4,899.46	\$6,714.00
	Residential Multi-Family: Calculation of Base Charge; Monthly Base Charge for Residential Single-Family - Present Tariff (32-units) 1 + Percent Increase x Proposed Residential Multi-Family Quarterly Base Charge (Rounded) Number of Customers x Annual Billing Periods x	\$950.72 1.0998 \$1,045.60 1 12	<b>\$</b> 12,547.22	
	Proposed Residential Multi-Family Monthly Base Charge per unit (Rounded)	\$32.68		
	Calculation of Consumption Charge: Total Proposed Revenue Requirement Less: Combined Proposed Commercial Class A & B Revenue Less: Combined Proposed Commercial Class A Single- Family Revenues from Base Charge Combined Proposed Residential Multi- & Single- Family Revenues from Consumption Charg Combined Residential Multi- & Single- Family Revenues from Consumption Charge Proposed Residential Multi- & Single- Family Consumption Charge	6,280.34 \$ 5.69		
	Residential Multi-Family Annual Consumption (CCF) x  Residential Single-Family:	1,696.15	\$9,654.69	\$22,201.92
	Calculation of Base Charge:  Monthly Base Charge - Present Tariff  1 + Percent Increase x  Proposed Residential Single-Family Monthly Base Charge (Rounded)  Number of Customers x  Annual Billing Periods x	\$ 29.71 1.0998 \$ 32.68 154 12	\$60,383.51	
	Calculation of Consumption Charge: Total Proposed Revenue Requirement	\$ 121,948		
	Less: Combined Proposed Commercial Class A & B Revenue Less: Combined Proposed Residential Multi- & Single- Family Revenues from Base Charge Combined Proposed Residential Multi- & Single- Family Revenues from Consumption Charg Combined Residential Multi- & Single- Family Annual Consumption (CCF)  + Proposed Residential Multi- & Single- Family Consumption Charge Residential Single-Family Annual Consumption (CCF)  x	(13,268.81) (72,930.73)	\$ 26,093.77	\$86,477.28
	Total Proposed Revenue Requirement -Sewter Division			\$121,948.00

AWC Lakeland Water PUC 1604.02(a)(2)

Report of Proposed Rate Changes - Water

Utility AWC Lakeland Water Date Filed: 10/30/2020

Tariff No.: Effective Date: 12/1/2020

Rate of Class of Service	 ect of ange	Number of Customers	F	uthorized Present Revenue	roposed Revenue	C	oposed Change Chount
Commercial A, Consolidated Communications	\$ 5	1	\$	6,548	\$ 6,553	\$	5
Commercial B	11	4		13,212	13,223		11
Residential, Multi-Family	19	1		22,966	22,985		19
Residential, Single Family	67	154	\$	83,179	83,246		67
Total Water	\$ 67	160	\$	125,905	\$ 126,007	\$	102
Reg Rev Adj - Excess Inc Taxes	-	0		(6,765)	(6,765)		-
Misc Service Revenues				125	125		-
Surcharge				3,472			(3,472)
Total	\$ 67	160	\$	122,737	\$ 119,367	\$	(3,370)
Average Single Family			\$	540.12	\$ 540.56	\$	0.44
Percent Increase							0.081%

#### AWC Lakeland Water Calculation of Water Rates

Summary of Proposed Revenue Requirement: Adjusted Test Year Water Sales for Belmont Water			Present \$ 125,905			Proposed \$ 126,007
Other Operating Revenues Total Annualized Operating Reevenues - Belmont Water Less: Other Operating Revenues Proposed Increase (Decrease) in Revenue Requirement from Permanent Rates			\$ 122,737 \$ 3,168			\$ 119,367 \$ 6,640
Proposed Step Increase in Revenue Requirement Total Proposed Revenue Requirement Total Proposed Increase in the Revenue Requirement		Pro-forma	\$ 125,905 Percentage		Pro-forma	\$ 126,007 0.081% Percentage
Percent of Pro-forma Test Year Revenues per Customer Class: Commercial Class A (MCA) Commercial Class B (MCB) Residential Multi-Family (MRM) Residential Single Family (MRS)	Number of Customers 1 4 1 154 160	Test Year Revenues \$ 6,548 13,212 22,966 83,179 \$ 125,905	of Revenues 5.20% 10.49% 18.24% 66.06% 100.00%	Number of Customers 1 4 1 154 160	Test Year Revenues 6,553 13,223 22,985 83,246 \$ 126,007	of Revenues 5.20% 10.49% 18.24% 66.06% 100.00%
Commercial Class A:	Calculation of Rates	Annual Revenue per Rate	Annual Revenue per Rate Class	Calculation of Rates	Annual Revenue per Rate	Annual Revenue per Rate Class
Calculation of Base Charge:  Monthly Base Charge - Present Tariff  1 + Percent Increase  Proposed Commercial Class A Quarterly Base Charge (Rounded)  Number of Customers  Annual Billing Months	\$ 436.00 x 1.0000 \$ 436.00 x 1 x 12	\$ 5,232.00	ii e	* 436.00 x 1.00081 \$ 436.00 x 1 x 12	\$ 5,232.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement Commercial Class A Percentage of Pro-forma Test Year Revenues Commercial Class A Proposed Revenues Less: Commercial Class A Proposed Revenues from Base Charge Commercial Class A Proposed Revenues from Consumption Charge Commercial Class A Test Year Consumption (CCF) Proposed Commercial Class A Consumption (CF)	\$ 125,905 5.20% \$ 6,548 (5,232) \$ 1,316 + 84,55 \$ 15,5848 x 84,55	\$ 1,316.00	\$ 6,548.00	\$ 126,007 5.20% \$ 6,553 (5,232) \$ 1,321 + 84.55 \$ 15,6275 × 84.55	\$ 1,321.31_	<b>\$</b> 6,553.31
Commercial Class B:  Calculation of Base Charge: Quarterly Base Charge - Present Tariff 1 + Percent Increase Proposed Commercial Class B Quarterly Base Charge (Rounded) Number of Customers Annual Billing Quarters	\$ 145.66 x 1.0000 \$ 145.66 x 4 x 12	\$ 6,991,68		x 145.66 1.00081 \$ 146.00 x 4 x 12	\$ 7,008.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement Commercial Class B Percentage of Pro-forma Test Year Revenues Commercial Class B Proposed Revenues Less: Commercial Class B Proposed Revenues from Base Charge Commercial Class B Proposed Revenues from Consumption Charge Commercial Class B Test Year Consumption (CCF) Proposed Commercial Class B Consumption Charge Commercial Class B Annual Consumption (CCF)	\$ 125,905 10,49% \$ 13,212 (6,992) \$ 6,220 + 863,81 \$ 7,2010 x 864	\$ 6,220.32	\$ 13,212.00	\$ 126,007 10,49% \$ 13,223 (7,008) \$ 6,215 + 863,81 \$ 7,1945 x 663,81	\$ 6,214.70	<b>\$</b> 13,222.70
Residential Multi-Family: Calculation of Base Charge: Quarterly Base Charge for Residential Single-Family - Present Tariff 1 + Percent Increase Proposed Quarterly Base Charge per Unit (Rounded) Number of Units Proposed Residential Multi-Family Quarterly Base Charge (Rounded) Number of Customers Annual Billing Monthly	x 28.00 x 1.0000 x 28.00 x 32 \$ 896.00 x 1 x 12	<b>\$</b> 10,752.00	=	x 28.00 x 1.00081 \$ 28.00 x 32 \$ 896.00 x 1 x 12	\$ 10,752.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement Less: Combined Proposed Commercial Class A & B Revenue Less: Combined Proposed Residential Multi- & Single- Family Revenues from Base Cha Combined Proposed Residential Multi- & Single- Family Revenues from Consumption Ci Combined Residential Multi- & Single- Family Annual Consumption (CCF) Proposed Residential Multi- & Single- Family Consumption Charge Residential Multi-Family Annual Consumption (CCF)	\$ 125,905 (19,760) arge (62,496)	\$ 11,788.41	\$ 22,540.41	\$ 126,007 (19,776) (62,96) \$ 43,735 + 6,280.34 \$ 6,9638 x 1,696.15	\$ 11,811.64	\$ 22,563.64
Residential Single-Family: <u>Calculation of Base Charge</u> :  Quarterly Base Charge - Present Tariff  1 + Percent Increase  Proposed Residential Single-Family Quarterly Base Charge (Rounded)  Number of Customers  Annual Billing Quarters	\$ 28.00 x 1.0000 \$ 28.00 x 154 x 12	\$ 51,744.00		\$ 28.00 1.0008 \$ 28.00 x 154 x 12	\$ 51,744.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement Less: Combined Proposed Commercial Class A & B Revenue Less: Combined Proposed Residential Multi- & Single- Family Revenues from Base Cha Combined Proposed Residential Multi- & Single- Family Revenues from Consumption C Combined Residential Multi- & Single- Family Annual Consumption (CCF) Proposed Residential Multi- & Single- Family Consumption Charge	+ 43,649 + 6,284.34 \$ 6.9457			\$ 126,007 (19,776) (62,496) \$ 43,735 + 6,284.34 \$ 6,9594		
Residential Single-Family Annual Consumption (CCF)  Total Proposed Revenue Requirement - Water Division	x <u>4,588.19</u>	\$ 31,868.09	\$ 83,612.09 \$ 125,912.50	x <u>4,588.19</u>	\$ 31,930.87	\$ 83,674.87 \$ 126,014.52

#### **AWC White Rock Water**

PUC 1604.02(a)(2)

10/30/2020

12/1/2020

## **Report of Proposed Revenue Changes**

Utility Abenaki Bow Date Filed:

Tariff No.: Effective Date:

Rate of Class of Service	Effect of Change	Number of Customers	Authorized Present <u>Revenue</u>	Proposed Revenue	Proposed Change <u>Amount</u>
Residential	\$ 102,475	95	\$ 82,136	\$ 184,611	\$ 102,475
Reg Rev Adj - Excess Inc Tax	-		(2,642)	(2,642)	-
Misc. Service Revenues	[s] -	-	20	20	-
Surcharge	(2,697	)	2,697		(2,697)
Total Other Revenue	\$ (2,697	)	\$ 75	\$ (2,622)	\$ (2,697)
Total	\$ 99,778	95	\$ 82,211	\$ 181,989	\$ 99,778
Average per Customer			\$ 864.59	\$ 1,943.27	\$ 1,078.68
Percent Increase					124.76%

## **AWC White Rock Water**

## **Calculation of Rates**

AWC Tioga Gilford Village Water

#### Calculation of Rates

Test Year Water Sales (Report of Proposed Revenue Changes; Column F) Proposed Increase in Revenue Requirement from Permanent Rates (Column H) Proposed Step Increase in Revenue Requirement			\$	82,136 102,475		
Total Proposed Revenue Requirement			\$	184,611		
Current Fixed Charge per Quarter (per Tariff)			\$	16.50	per Customer per Quarter	\$ 16.50
Increase in Fixed Charge per Quarter				20.59		x <u>2.2476</u>
Proposed Fixed Charge per Quarter			\$	37.09	per Customer per Quarter	\$ 37.09
Billing Periods per Year		X	_	12		
Proposed Fixed Charge per Year			\$	445.02	Ψ.	
Number of Customers		X		95		
Total Annual Revenue Derived from Fixed Charge				42,277.36		
Total Annual Revenue Derived from Consumption Charge \$ 184,611 -	\$42,277.36	-	\$1	42,333.64		
CF Consumption for the fiscal year ended 10/31/09		÷		4,733.64	100 CF	
Proposed Consumption Charge (per CF)			\$	30.0685	per 100 CF	

#### **AWC Tioga Gilford Village Water**

PUC 1604.02(a)(2)

10/30/2020

### **Report of Proposed Rate Changes**

Utility Abenaki Gilford Village Date Filed:

Tariff No.: Effective Date: 12/1/2020

Authorized Proposed Rate of Class Effect of Number of Present Change Proposed of Service <u>Change</u> Revenue **Amount Customers** Revenue Residential 47,942 39 \$ 28,833 \$ 76,775 \$ 47,942 Misc. Service Revenues \$0 Total \$ 47,942 39 28,833 \$ 76,775 \$ 47,942 Average per Customer \$ 1,229.28 \$ 739.31 \$ 1,968.59 \$ 1,229.28 Percent Increase 166.27%

## **AWC Tioga Gilford Village Water**

## **Calculation of Rates**

Adjusted Test Year Water Sales (Sch 1; Column D)			\$	28,833		
Proposed Increase in Revenue Requirement from Permanent Rates (Sch 1; Column E)				47,942		
Proposed Step Increase in Revenue Requirement						
Total Proposed Revenue Requirement			\$	76,775		
Current Fixed Charge per Quarter (per Tariff)			\$	35.97	per Unit per Quarter	\$ 35.97
Increase in Fixed Charge per Quarter			·	59.81	•	x 2.6627
Proposed Fixed Charge per Quarter			\$	95.78	per Customer per Quarter	\$ 95.78
Billing Periods per Year		X		4	•	
Proposed Fixed Charge per Year			\$	383.11		
Number of Customers		х	•	106		
Total Annual Revenue Derived from Fixed Charge			\$	40,610		
Total Annual Revenue Derived from Consumption Charge \$ 76,775 - \$	40,610 =		\$	36,165		
CF Consumption for the test year		÷		315,115 (	CF	
Proposed Consumption Charge (per CF)				0.11	per CF	

#### **AWC Tioga Belmont Water**

Percent Increase

PUC 1604.02(a)(2)

427.36%

### **Report of Proposed Rate Changes**

Utility Abenaki Belmont Date Filed: 10/30/2020 Tariff No.: Effective Date: 12/1/2020 Authorized Proposed Rate of Class Effect of Number of Present Change **Proposed** of Service Change **Customers Amount** Revenue Revenue Residential 78,403 96,749 \$ 78,403 22 \$ 18,346 \$ Misc. Service Revenues Total 22 \$ 78,403 18,346 \$ 96,749 \$ 78,403 Average per Customer \$ 3,563.77 \$ 833.91 \$ 4,397.68 \$ 3,563.77

## **AWC Tioga Belmont Water**

## **Calculation of Rates**

Adjusted Test Year Water Sales (Sch 1; Column D) Proposed Increase in Revenue Requirement from Permanent Rates (Sch 1; Column E) Proposed Step Increase in Revenue Requirement (Att A; Sch 4)	\$ 18,346 78,403	
Total Proposed Revenue Requirement	\$ 96,749	
Current Fixed Charge per Quarter (per Tariff) Increase in Fixed Charge per Quarter	\$ 60.00 per Customer per 196.42	r Quarter \$ 60.00 x 4.2736
Proposed Fixed Charge per Quarter	\$ 256.42 per Customer per	
Billing Periods per Year Proposed Fixed Charge per Year	x <u>4</u> \$1,025.66	
Number of Customers	x <u>22</u>	
Total Annual Revenue Derived from Fixed Charge	\$ 22,564.61	
Total Annual Revenue Derived from Consumption Charge \$ 96,749 - \$ 22,564.61	\$ 74,184.39	
CF Consumption for the fiscal year ended 10/31/09	÷109,671_CF	
Proposed Consumption Charge (per CF)	\$ 0.6764 per CF	

PUC 1604.02(a)(2)

### AWC Combined Water (Lakeland, White Rock, Tioga Gilford Village and Tioga Belmont

#### **Report of Proposed Rate Changes - Water**

Utility Date Filed: 10/30/2020

Tariff No.: Effective Date: 12/1/2020

Rate of Class of Service	Effect of Change	Number of Customers	Authorized Present <u>Revenue</u>	Proposed Revenue	Proposed Change <u>Amount</u>
Commercial A, Consolidated Communications	\$ 2,018	1	\$ 6,548	\$ 8,566	\$ 2,018
Commercial B	10,340	4	13,212	\$ 23,552	10,340
Residential, Multi-Family	21,710	4	22,966	\$ 44,676	21,710
Residential, Single Family	194,854	307	212,494	\$ 407,348	194,854
Total Water	\$ 228,922	316	\$ 255,220	\$ 484,142	\$ 228,922
Reg Rev Adj - Excess Inc Taxes	-		(9,407)	(9,407)	-
Misc Service Revenues	-		145	145	-
Surcharge	(6,169)		6,169		(6,169)
Total Other Revenue	(6,169)		(3,093)	(9,262)	(6,169)
Total	\$ 222,753	316	\$ 252,127	\$ 474,880	\$ 222,753
Average Single Family			\$ 692.16	\$ 1,326.87	\$ 634.70
Percent Increase					91.70%

Note: Customers within each rate class should be reviewed and adjusted as appropriate.

Residential Single Family include 3 multi-family units in TGV.

Residential Single Family include a few customers that may be considered commercial in TGV.

#### **AWC Combined Water**

#### Calculation of Rates

Test Year Water Sales (Report of Proposed Revenue Change Proposed Increase in Revenue Requirement from Permanent Proposed Step Increase in Revenue Requirement Total Proposed Revenue Requirement			)				\$ 255,220 228,922 \$ 484,142	
Base Charge								
Class A Commercial	\$	600.00	x	12		1	\$ 7,200.00	
Class B Commercial	\$	200.00	x	12		4	9,600.00	
Multi-Family: Maple Hill Acres	\$	45.00	x	12	x	32	17,280.00	
Single Family	\$	45.00	x	12	x	377	203,580.00	
Total Annual Revenue Derived from Base Charges						414	\$ 237,660.00	
Total Annual Revenue Derived from Consumption Charge	\$ 48	34,142.00		-		\$ 237,660.00	\$ 246,482.00	
Test year 100 CF						+	15,260.11	100 CF
Proposed Consumption Charge per 100 CF							\$16.15	per 100 CF
Total Annual Revenue Derived from Consumption Charge							\$ 246,482.00	
Total Proposed Revenue Requirement		16					\$ 484,142.00	•

NHPUC NO. 1 — Sewer

6th Revised Page 7

ABENAKI WATER CO., INC.

Superseding 5<sup>th</sup> Revised Page 7

Belmont, N. H.

# GENERAL SERVICE - METERED For BELMONT SEWER TARIFF SYSTEM

#### **CHARACTER OF SERVICE:**

Receiving, transporting and disposal of sewage from the Customers' premises, subject to terms and conditions of this Tariff rendered in the monthly bill and are due and payable twenty-five days after mailing.

#### RATES:

The rate of metered service shall include a customer charge per month per class as follows:

Customer Class	Base Charge	Consumption Charge (per 100 cf)
Commercial A 1	\$453.07	\$23.83
Commercial B 2	\$151.21	\$8.67
Multi-Family/unit 3	\$32.68	\$5.69
Single Family 4	\$32.68	\$5.69

#### MINIMUM CHARGE:

The minimum charge will be the Base charge.

#### TERMS OF PAYMENT

Bills under these rates are net, will be rendered monthly and are due and payable twenty-five days after mailing. Interest charged at a rate of 1.5% per month (18% annually) after 30 days.

#### **AVAILABILITY:**

- 1. Applicable to all sewer service for Consolidated Communications.
- 2. Applicable to all Commercial sewer service customers other than Consolidated Communications.
- 3. Applicable to all sewer service for Maple Hill Acres.
- 4. Applicable to all residential sewer service other than 1, 2, and 3 above.

ISSUED: ...

ISSUED BY: Robert Gallo

EFFECTIVE: December 1, 2020

TITLE:

President

Authorized by NHPUC Order No. ... in DW 20-112 dated ...

NHPUC NO. I- Water

3rd Revised Page 16

ABENAKI WATER CO., INC.

Superseding 2nd<sup>1</sup>Revised Page 16

Belmont, N. H.

## GENERAL SERVICE - METERED For BELMONT WATER TARIFF SYSTEM

#### CHARACTER OF SERVICE:

Water is obtained from wells and will be transmitted by pumps to the individual service pipe at a pressure of approximately 30-150 pounds per square inch for Single Family residential customers and approximately 70 pounds per square inch for all other customer classes.

#### RATES:

The rate of metered service shall include a customer charge per month per class as follows:

Customer Class	Base Charge	Consumption Charge (per 100 cf)
Commercial A 1	\$436.00	\$15.63
Commercial B 2	\$146.00	\$7.19
Multi-Family/unit 3	\$28.00	\$6.96
Single Family 4	\$28.00	\$6.96

#### MINIMUM CHARGE:

The minimum charge will be the base charge.

#### TERMS OF PAYMENT

Bills under these rates are net, will be rendered monthly and are due and payable twenty-five days after mailing. Interest charged at a rate of 1.5% per month (18% annually) after 30 days.

#### **AVAILABILITY:**

- 1. Applicable to all water service for Fairpoint Communications.
- 2. Applicable to all Commercial water service customers other than Fairpoint Communications.
- 3. Applicable to all water service for Maple Hill Acres.
- 4. Applicable to all residential water service other than 1,2, and 3 above.

ISSUED: ... ISSUED BY: Robert Gallo

EFFECTIVE: December 1, 2020 TITLE: President

Authorized by NHPUC Order No. ... in DW 20-112 dated ...

NHPUC NO. 1-Water

4th Revised Page 13

ABENAKI WATER CO., INC.

Superseding 3rd Revised Page 13

BOW, NH

## GENERAL SERVICE - METERED For BOW WATER TARIFF SYSTEM

#### **AVAILABILITY:**

This schedule is applicable to all water service in the franchise area.

#### **CHARACTER OF SERVICE:**

Water is obtained from wells and will be transmitted by pumps to the individual service pipe at a pressure of 20 to 125 pounds per square inch.

#### RATES:

The rate of metered service shall include a customer charge per month per unit as follows:

Customer Class

Base Charge

Consumption Charge (per 100 cf)

Single Family

\$37.09

\$30.07

#### MINIMUM CHARGE:

The minimum charge will be the base charge.

#### TERMS OF PAYMENT

Bills under these rates are net, will be rendered monthly and are due and payable twenty-five days after mailing. Interest charged at a rate of 1.5% per month (18% annually) after 30 days.

Issued:

Effective:

Issued by:

Robert Gallo

Title:

President

NHPUC NO. 1 – WATER Abenaki Water Company, Inc. Tioga – Gilford Village Docket No. DW 20-112

2nd he Exhibit Rage 5

Original Page 1

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#### **GENERAL SERVICE- METERED**

Rate Schedule - "GM"

AVAILA	BIL	.ITY:	
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This schedule is available to all metered water service in the franchise area.

#### **CHARACTER OF SERVICE:**

Water will be furnished and maintained at the normal operating pressure of not less than 20 psi nor more than 125 psi at the service connection.

#### **RATES-MONTHLY**

Fixed Monthly Charge:

\$95.78 per unit

**Consumption Charge:** 

\$ 0.11 per gallon

#### **TERMS OR PAYMENT:**

Bills under this rate schedule are net, will be rendered monthly. The bills are due and payable upon presentation. If payment is not made within 30 days from the postmarked date, disconnect action may be taken in accordance with regulations of PUC 1203.11. If a check is returned to the Company, the charge shall be thirty five dollars (\$35.00).

Issued:	Issued by:
Fffective:	Title: President

Authorized by NHPUC Order No. in DW dated.

NHPUC NO. 1 – WATER Abenaki Water Company, Inc. Tioga – Belmont Original Page 5

#### **GENERAL SERVICE- METERED**

Rate Schedule - "GM"

#### **AVAILABILITY:**

This schedule is available to all metered water service in the franchise area.

#### **CHARACTER OF SERVICE:**

Water will be furnished and maintained at the normal operating pressure of not less than 20 psi nor more than 125 psi at the service connection.

#### **RATES-MONTHLY**

Fixed Monthly Charge:

\$256.42 per unit

**Consumption Charge:** 

\$ 0.68 per gallon

#### **TERMS OR PAYMENT:**

Bills under this rate schedule are net, will be rendered monthly. The bills are due and payable upon presentation. If payment is not made within 30 days from the postmarked date, disconnect action may be taken in accordance with regulations of PUC 1203.11.

If a check is returned to the Company, the charge shall be thirty five dollars (\$35.00).

Issued:	Issued by:
Effective:	Title: President

Authorized by NHPUC Order No. in DW dated.

PUC 1604.02(a)(3)

## DW 20-112

Abenaki Water Company

Written Direct Testimony of

Nicholas A. LaChance

- 1 Q. Mr. LaChance, please state your full name and business address.
- 2 A. My name is Nicholas A. LaChance. My business address is 37 Northwest Drive, Plainville,
- 3 Connecticut 06062.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am President of New England Service Company, Inc. ("NESC"). In that capacity, I am
- responsible for the financial management of all subsidiaries, namely; Valley Water
- 7 Systems ("VWS") in Connecticut, Abenaki Water Company ("AWC") in New
- 8 Hampshire, Colonial Water Company ("CWC") and Mountain Water Systems ("MWS")
- 9 in Massachusetts. As it pertains to this specific docket, I am the Vice President of AWC.
- 10 Q. Please describe your educational background and professional experience.
- 11 A. I have a Bachelor of Science degree in Business Management from Johnson & Wales
- 12 University. I am currently pursuing a Master of Business Administration from Central
- 13 Connecticut State University. I worked with Cintas Corporation in Rhode Island, Virginia
- and Ohio from June 2006 until December 2016; my final assignment was as a Regional
- Sales Manager. I have served on the Board of Directors of NESC since June 2015. I
- began to work full time for NESC in January 2017 as the Administrative Director. In May
- 2017, I was named Vice President and Treasurer of NESC as well as Treasurer of Abenaki
- 18 Water Company. In June 2020, I was named President of New England Service Company
- 19 and Vice President of Abenaki Water Company.

Have you previously testified before the New Hampshire Public Utilities Commission 1 Q. or other regulatory bodies? 2 3 A. Yes, I have recently provided testimony in <u>DW 17-165</u>, which was a rate application for 4 the Company owned Rosebrook system. Further, I have submitted pre-filed testimony in docket DW 20-044 and DW 20-088, which are financing applications for the Company 5 owned Tioga Belmont and White Rock systems. I have provided testimony to the 6 7 Massachusetts Department of Public Utilities (DPU) in the Mountain Water Systems, Inc. rate application D.P.U. 17-154 in addition to Colonial Water Company's financing and 8 acquisition docket D.P.U 17-177, and their Plymouth Division rate application docket 9 10 D.P.U. 18-105. I have also provided testimony to the Connecticut Public Utilities Regulatory Authority (PURA) on behalf of Valley Water Systems for financing 11 applications. 12 13 Q: What is the purpose of your testimony My testimony is to provide support for the requested rate increase contained within this A: 14 docket. Specifically, my testimony with highlight the following points: 15 16 The reasons why a rate increase is necessary, The reasons to support a consolidated rate among the identified systems, 17 City of Laconia increased sewer fees, 18 Current financing dockets before the New Hampshire Public Utilities Commission

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(PUC), and

Explanation of modifications in the Company's Rules and Regulations

Q: Please provide a background narrative detailing which systems are requesting a rate

increase.

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Q:

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A: AWC is requesting rate relief for its systems in the Lakes Region. Specifically, these systems are known as White Rock, Lakeland Water, Lakeland Sewer, Tioga Gilford Village and Tioga Belmont. Collectively the systems comprise of about 300 water customers and about 150 wastewater customers. AWC acquired the operating assets of White Rock and the Lakeland systems in docket <u>DW 13-236</u> and the operating assets of

the 2 Tioga systems in docket <u>DW 18-108</u>.

#### Why is a rate increase required for these systems at this time?

The ownership and operations of water and wastewater utilities are extremely capital intensive. Moreover, the ownership of small systems historically deferred capital improvements which compounded the necessary present investments needed to provide a safe and reliable water service. The Lakeland and White Rock present rates date back to a 2015 test year. Needless to say, operational expenses have increased over the 5 years since the present rates were developed.

Since Lakeland and White Rock's last rate application there have been significant investments needed which are further outlined in the joint testimony of Mr. Vaughan and Mr. Gallo. Additionally, docket <u>DW 20-088</u> provides a backdrop for a substantial capital project that is vital to the White Rock system. This financing is for the approval

to borrow funds needed to perform substantial work within the distribution system. White Rock's distribution system was built using sub-standard materials often resulting in distribution leaks that are difficult to find. The funding will be utilized for the installation of strategically placed distribution valves for increased operational capabilities. These valves will allow the operators to section off parts of the system while performing proactive leak detection or identification of a live leak. Further, 2 pressure reducing valves (PRVs) have been identified for replacement as they are no longer useful resulting in increased water pressures to the customers serviced at lower gradients. Finally, the system's two 15,000 gallon storage tanks are in need of relining to preserve the useful life while deferring complete tank replacements, as indicated in their tank inspection report, from early 2020. Upon acquiring the Tioga systems, AWC has made significant improvements to both systems which again are noted in the joint testimony of Mr. Vaughan and Mr. Gallo. Further, another substantial capital project, relative to the customer base, is before the Commission in docket <u>DW 20-044</u>. This financing is for the approval to borrow funds needed to increase storage capacity. The present capacity is insufficient in the event of a distribution leak as evidenced by the recent loss of service overnight due to a 2-3 gallon per minute (gpm) leak. The increased storage capacity will not only allow AWC operators the time needed to find and fix a leak, but it will also have the capacity to take a full bulk water delivery in the event it is needed. Any additional funds will also be utilized to install distribution valves which are sorely lacking in the current system. The

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valves will provide operational efficiencies in the event of a leak and during leak detection exercises.

The one proposed project above would provide more available capacity for bulk water purchases. AWC has faced the harsh, and costly reality to do what is necessary in order to ensure a safe and reliable water supply to be provided to its customers through bulk water purchases. Specifically, these purchases were made over a series of months for the White Rock system and a specific period of time for Tioga Belmont while distribution leaks were being detected and repaired. As such, these purchases represent an extraordinary event and significant expense that should be amortized over a period of time in order to lessen the effect on both the Company and its customers. Mr. St. Cyr provides further specifics of the Company's proposal within his pre-filed testimony.

AWC is seeking recoupment of its due diligence costs incurred relative to the acquisition of the Tioga Belmont and Tioga Gilford Village systems. These due diligence costs are comprised of attorney and consultant fees, expense associated with the assumption of the State Revolving Funds (SRF) loans and internal labor necessary to transact the purchase. The Company believes that under its ownership these newly acquired customers are receiving a better service. Impacts due to distribution leaks, such as no water service, have been minimized. The Company has been proactive in its efforts to obtain low cost financing through the use of the State Drinking Water Trust Fund program to minimize expense associated with increasing storage capacity, ultimately to further enhance its water service abilities. Finally, these customers now have access to

a state of the art emergency call out system that the Company can use to communicate 1 with its customers instantly in the event of an emergency. For these reasons, and a 2 number of others, the Company believes these newly acquired customers are receiving 3 a higher level of service than under previous ownership. 4 In addition to the proposed capital projects presently being considered in financing 5 dockets before the Commission as stated above; and the deferred expenses, AWC has 6 performed substantial plant improvements since its last rate filing that need to be 7 placed into rate base across the various subject systems. The projects are described in 8 further detail in Mr. Vaughan's/Mr. Gallo's joint testimony. 9 What cost containment measures does the Company take relative to capital spending? 10 Q: All purchases must be approved via a PO by an officer of the Company. Non-recurring A: 11 expenditures greater than \$500 require multiple vendor prices to obtain the most cost-12 effective price. Emergency excavation service prices have been pre-negotiated and are 13 under contract to ensure timely service and competitive pricing. 14 Please detail the City of Laconia's sewer fees that the Company is responsible for. 15 Q: The City of Laconia and the Company have a historic relationship where the Company 16 A: discharges wastewater, from the Lakeland wastewater collection system, to the City's 17 sewer treatment system. The relationship is such that the Company utilizes its water 18 meter readings obtained on a monthly basis for its own billing and applies the total 19

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consumption for the month to the City's consumption charge. There is also a base fee

that the Company is charged for each of its sewer customers. The Company creates a monthly bill outlining these charges and submits it, along with payment, on a monthly basis to the City.

Outlined in the table below are the most current fees, along with the new 2021 fee from the City of Laconia for its wastewater customers.

Year	Base Fee	Consumption Charge (per
		100 cubic ft.
2019	12.41	5.20
2020	12.86	5.38
2021	13.33	5.57

As demonstrated in the table above, the City of Laconia has consistently raised its rates each year. There is no evidence to point to that this practice will not continue in 2022. Therefore, the Company requests the ability to file notice with the PUC, and its customers, of increases imposed by the City, allowing the Company to pass the increases through as they occur. Further discovery and/or proceedings to allow these increases only drives the cost of service up for the Company's sewer customers further; whereas the Company is simply seeking to remain whole on an expense charged by the Town, which seemingly is increasing annually.

- 1 Q: What is the amount AWC is seeking approval for the White Rock financing referenced
- 2 above?
- 3 A: The full amount of funding that would likely be secured through the New Hampshire SRF
- 4 program is \$125,000 which carries no loan forgiveness. This docket is presently under
- 5 consideration before the Commission in <u>DW 20-088</u>.
- 6 Q: What is the amount the Company is seeking approval for in the financing referenced
- 7 above for Tioga Belmont?
- 8 A: The Company is seeking the approval of a \$50,000 loan from the New Hampshire
- 9 Drinking Water Trust Fund; of which, 10% of the loan will be forgiven. At this time, the
- 10 Company estimates that it would use the full amount it is seeking approval for in docket
- 11 <u>DW 20-044</u>.
- 12 Q: Why is Abenaki seeking a consolidated rate for the four water systems?
- 13 A: As stated above, these small systems are very capital intensive and require significant
- oversight due to their fragile conditions and treatment requirements. One project of
- any significance, relative to customer count, can be more costly than the total annual
- revenues generated by an individual system. Under this scenario it would be easy to
- understand why capital additions are often deferred; furthermore, operating expenses
- have not been accounted for in this scenario either. Case in point is the storage tank
- project for Tioga Belmont which is nearly double the cost of the annual revenues
- 20 produced.

Investments made in these small systems would typically require a financing as the system would likely not have the means to make any sizable investment. The newly acquired note would require additional funds to service it; ultimately triggering a rate increase application. A consolidated rate allows the participating systems to utilize collective funds for prudent investment while not having to immediately file for an increase in rates. Given the nature of the capital needs of the systems, investment will always be necessary across each of the participating systems, at one point or another, in that no single system will subsidize another. Through a consolidated rate the Company can realize cost reductions. The Company spends an immense amount of time performing accounting activities that are necessary due to each system having their own rate structure. The amount of time necessary to perform these accounting functions is exorbitant, relative to the customer counts for each system, which increases the administrative costs incurred by each system. Further, due to the separate and distinct rates of each system, the Company's annual audit fees are significant, again relative to the size of the Company. A consolidated rate would alleviate portions of the audit which would drive down overall professional service costs

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A consolidated rate structure has shown to work with other New Hampshire water utilities; examples being Lakes Region Water Company and Hampstead Area Water

incurred by the Company. Although difficult to fully estimate, the Company believes the

administrative cost savings that could be obtained, both internally and externally, would

be profound resulting in lowering the cost of service in the future.

Company. Simply stated, the considered AWC systems are not able to self-sustain their 1 operating expenses and the capital work that is necessary to deliver a safe and reliable 2 water service. Therefore, the Company believes it to be in the best interest of all 3 stakeholders that the four water systems achieve a consolidated rate. 4 Please describe the revisions made to the subject water systems' Rules and Q: 5 Regulations. 6 In an effort to provide consistency across each of the Company's water systems; AWC 7 A: has made various modifications to each of the water system's Rules and Regulations. 8 Consistency in language and tariff charges will allow AWC to obtain operating 9 efficiencies in conducting its field operations and communications with customers. 10 The Rules & Regulations of a utility operate essentially as its "contract" with each 11 customer. As such, they lay the groundwork for how the utility and customer should 12 interact with one another. The Company has made clear in its revised Tariffs that it will 13 charge for certain items; namely, disconnection/reconnection services, returned check 14 fees and meter testing when incurred on an individual customer basis. The Company 15 has outlined these charges as they only pertain to the individual customer; they provide 16 no benefit to the remaining customers and should be the responsibility of the recipient 17 customer to avoid unnecessary expense across the entire customer base. 18

Was the Company's rate consultant role competitively bid for this engagement?

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Q:

Docket No. DW 20-112 Exhibit 2 Direct Testimony of Nicholas A. LaChance Abenaki Water Company DW 20 - ??

- 1 A: Yes. The Company issued a request for pricing (RFP) to three firms and received three
- 2 bids. The selected bidder was the most cost-effective firm.
- 3 Q: Does this conclude your testimony?
- 4 A: Yes

PUC 1604.02(a)(3)

DW 20-112

Abenaki Water Company

Written Direct Testimony of

Robert Gallo and

Donald J. E. Vaughan

## State of New Hampshire Public Utilities Commission

# Application of Abenaki Water Company For Approval of a Rate Adjustment

Direct Joint Testimony of Robert Gallo and Donald J.E. Vaughan

DW 20-112

- 1 Q. Mr. Vaughan, please state your full name and business address.
- 2 A. My name is Donald J.E. Vaughan. My business address is 37 Northwest Drive,
- 3 Plainville, Connecticut 06062.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am Vice President of operations at New England Service Company, Inc. ("NESC"). In
- 6 that capacity, I am responsible for management oversight of all aspects of the operations
- of its subsidiaries, namely; Valley Water Systems in Connecticut and Colonial Water
- 8 Company in Massachusetts, Mountain Water Systems in Massachusetts and Abenaki
- 9 Water Company in New Hampshire.
- 10 Q. Please describe your educational background and professional experience.
- 11 A. I have a Bachelor of Science degree in Civil Engineering from Northeastern University
- and a Master of Business Administration from Nichols College. From 1976 to 1980, I
- served as the Director of Water Operations for the City of Worcester. In that capacity, I
- was involved in all phases of supply and distribution activities. Subsequently, I was
- 15 employed by Citizen's Utilities as Assistant General Manager for California Water
- Properties. I also served as President and General Manager of Southbridge Water Supply
- and as the Superintendent of Supply Operations for Aquarion Water Company with
- responsibilities primarily in Connecticut. In 1992, I joined Plainville Water Company
- 19 (now Valley Water Systems, Inc.). In 1996, I managed the formation of New England
- 20 Service Company which now holds the subsidiaries mentioned in the preceding
- 21 Q. Mr. Gallo, please state your full name and business address.

- 1 A. My name is Robert J, Gallo. My business address is 37 Northwest Drive, Plainville,
- 2 Connecticut.
- 3 Q. By whom are you employed and in what capacity?
- 4 A. I am Vice President of Engineering at the New England Service Company, Inc.
- 5 ("NESC"). In that capacity, I am responsible for the management oversight of all capital
- 6 projects, engineering evaluation and design. My duties extend to all NESC subsidiaries,
- 7 namely; Valley Water Systems in Connecticut, Colonial Water Company in
- 8 Massachusetts, Mountain Water Systems in Massachusetts and Abenaki Water Company
- 9 in New Hampshire.
- 10 Q. Please describe your educational background and professional experience.
- 11 A. I hold an Associates of Arts degree from Ocean County College in Toms River, New 12 Jersey, and I have a Bachelor of Science in Civil & Environmental Engineering from the 13 University of Vermont, in Burlington, Vermont. From 1999 to 2002 I was employed as 14 an engineering technician by the City of Burlington Department of Public Works, where I 15 was involved in water system modeling, water main installation inspection, 16 administration of the annual paving program and pavement evaluation, including the 17 management of the pavement management computer software. From 2003 to 2004 I was 18 employed by Strand Associates, Inc., in Louisville, Kentucky. During my tenure at 19 Strand Associates I was on contract to the Louisville Metropolitan Sewer District, where 20 my duties included the inspection and record keeping for the construction of sewer 21 collection/pump station systems, stormwater conveyance and treatment systems, and 22 erosion control systems on various projects. From 2004 to 2011 I was employed by Trudell Consulting Engineers in Williston, Vermont. My work at Trudell Consulting, as 23

1 a project manager, involved most aspects of land development and permitting, including 2 utility modeling and design (water, sanitary sewer, stormwater), roadway, grading, and 3 erosion control design. Another facet to the position was extensive regulatory permitting 4 with local, State and Federal agencies. From 2011 to 2019 I was employed by AI 5 Engineers, Inc. in Middletown, Connecticut, where I was the Director of Civil 6 Engineering and Surveying Services. My duties included the technical, operational and 7 managerial oversight of the department. Typical design work included underground 8 utility design (sanitary sewer, water and stormwater), roadway design, bridge design 9 support services and site design/permitting. I am a registered Professional Engineer in 10 Vermont, New Hampshire, Massachusetts and New York.

- 11 Q. Have you previously testified before the New Hampshire Public Utilities
- 12 Commission or other regulatory bodies?
- 13 A. I have testified before the New Hampshire Public Utilities Commission. I have also 14 provided expert witness testimony in Vermont Superior Court.
- 15 Q. Please describe the purpose of your testimony.
- 16 A. My testimony is to provide background information to assist understanding of: (1)
- Abenaki Water Company's ("the Company") need for a rate adjustment; (2) capital
- expenditures transacted and operations which have been employed to improve service;
- 19 (3) a proposed capital plan designed to realize future optimal operations through prudent
- investment; and, (4) the benefits of consolidation and rate unification.
- 21 O. What is the test year the Company will be using in this application?

- 1 A. The Company is using the twelve months ending December 31, 2019 for Lakeland Water
  2 ("LL Water") and Lakeland Sewer ("LL Sewer") and White Rock ("WR") and the twelve
  3 months ended Arpil 30, 2020 for Tioga Gilford Village ("TGV") and Tioga Belmont
  4 ("TB") It is using the twelve months ended April 30, 2020 for TGVe and TB because
  5 there is only 8 months of actual data under the Company's ownership as of December
  6 31, 2019
- 7 Q. When was the Company's last rate adjustment petition submitted and ordered?
- 8 A. The Company's first petition for a rate adjustment for LL Water and LL Sewer and WR
  9 was submitted July 23<sup>rd</sup>, 2015 and the commission rendered an order June 3<sup>rd</sup>, 2016 as
  10 DW 15-199.
- 11 Q. Why is the Company now requesting an adjustment in rates?
- A. As stated earlier, the Company's last rate filing was July 23<sup>rd</sup>, 2015. It will have been more than five years when a future, permanent rate adjustment will take place and in between these years the Company has made plant investments and incurred rising operating costs. Consequently, the Company seeks to recover those costs and capital expenditures in order to maintain its viability atLL Water, LL Sewer WR, TGV & TB.

  LL Sewer, WR, TGV & TB are experiencing returns far less than satisfactory.
- 18 Q. Please explain the benefits of rate unification as the Company has requested.
- As previously testified, rate unification is a pricing methodology that already exists in even the smallest of water systems under the Commission's Jurisdiction. It is significantly common in the gas and electric utilities. Accordingly, Abenaki and its customers will benefit over time via more stable rates and mitigated increases influenced

by a combination of scale and single tariff pricing. Even within large water systems,
socialization of prices currently exists when considering the cost of service to supply,
say, one group of customers benefitting from a pump station; or another which receives
water from an unusually long pipe line; over an array of other consumers. Further,
exceptionally expensive main breaks, protracted leak detection in search of destabilizing
water losses, or mandated/necessitated capital improvements can occur in any system at
any location with little or no notice.
Additionally, the costs of regulatory (rate case) expense, audits, and administrative filings
can be shared by customers on an equal basis that will limit exposure to these
expenditures. Effectively, rate unification eases the impact of expenses by spreading
costs over the entire customer base rather then directing it to the few.

- 12 Q. Please provide an overview of the plant, operations, and issues of the individual systems subject to this filing.
- 14 A. Four water operating systems are involved in this rate application, namely; White Rock,
  15 Lakeland, Tioga Gilford Village and Tioga Belmont.
  - The White Rock system is located in Bow and has approximately 95 customers. Its groundwater is sourced from 3 bedrock wells and processed through an arsenic treatment plant. Storage is contained in two 15,000-gallon buried atmospheric tanks which have been recently inspected and proposed for lining, as shown on the enclosed capital plan. A manifold has recently been installed (part of the Company's 2020 improvements) which allows for isolating each tank for shutdown, while keeping the other in service.
  - The bedrock wells are extraordinarily deep with one drilled over 1,000 ft. On a sustained basis, which can occur with an undetected leak or under drought conditions, the

1 Company has observed that these wells can only produce a combined 12-15 gallons per 2 minute, which is unsatisfactory for a system of this size. Historically, the system has 3 frequently operated under a supply deficit which has necessitated tanker truck deliveries 4 of purchased water. This has occurred several times over the past and has forced the 5 Company to defer these expenses (which are large and unpredictable costs) so that they 6 may be amortized over time. 7 The distribution system was constructed using inferior water works materials consisting 8 of fused/glued PVC, nylon connecting fittings, and typically polyethylene services. The 9 entire distribution system is fragile and prone to leaks. Particularly problematic are the 10 nylon fitting's which are highly susceptible to cracking and ultimately failing. A picture 11 showing such a fitting is attached as Exhibit 1. Accumulation of small undetected leaks 12 (and they are difficult to detect) of say 4 -5 gallons per minute can represent 40 to 50% of 13 production, and which is recorded as unaccounted/non-revenue water. Leak detection on 14 this system is continual and at a significant on-going cost. Due to the tentative 15 sustainability of adequate supplies and the leak prone condition of the distribution 16 system, the Company has messaged customers requesting no outdoor water use. 17 In view of the foregoing, the Company has included in the capital plan a search for a new 18 water source, the potential for treatment improvements (additionally the need to meet 19 new arsenic standards of 5ppb in 2021) and gradual upgrades to the distribution system. 20 However, the Company has reconsidered the plan, particular with respect to the search 21 for new supplies and the associated risk of success/ failure in drilling productive bedrock 22 wells. The cost of drilling unsuccessfully (a high probability) is a transferable cost to 23 customers and is on which the Company would like to minimize. That message was

DW 20-XXX

conveyed in a virtual meeting with members of the Village Shores Estates; customers of the Company, on August 20<sup>th</sup>, 2020 and the consensus was to seek multi-system funding for improvements. Accordingly, the Company has scaled back its capital plan for the White Rock system. In the meantime, operation of the system is precarious, subject to the significant frailties of the aforementioned infrastructure. As shown on the capital plan and based upon the Company's internal study which appears as Exhibit 2, the Company has planned to replace two pressure reducing valves. At the same time, the Company would install at least two main line valves for the express purpose of having better ability to isolate sections of the system thereby improving leak detection ability. The Tioga Gilford Village system serves about 39 customers using production from two wells. Treatment is by filtration which is presently being evaluated and proposed on the capital plan. Consideration of the filter media is also in process to lower Radium 226 and 228 levels. The distribution system is marginal at best and is composed of a variety of materials including iron, PVC, and polyethylene. Tioga Belmont is a similar operating system of about 22 customers with a filtration system treating water from two bedrock wells. Total storage capacity is about 4,500 gallons which is insufficient, and became painfully apparent this past year due to the extended existence of an undetected leak. Purchased water brought in by a 6,000-gallon tank truck could not be fully accommodated by the storage tank. The distribution system is subpar, being composed of PVC, nylon fittings and polyethylene. Capital improvements for this system include up to a 12,000-gallon storage tank as well as treatment/ filtration improvements and are shown on the 5-year capital plan.

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The Lakeland system is one that has approximately 160 water customers and 158 customers served by the Company's sewer collection system. During the course of 2020, the Company installed a much-needed grinder pump at its sewer pump station. The water distribution system is composed of PVC mains. Source water is from two wells. Capital improvements scheduled for the system include VFD pump/motors, strategic isolation (main) valves and flushing blow-offs.

### 7 Q. What was the benefit of the meter installation project at the Tioga systems?

- As was the case in a similar project completed earlier at the White Rock and Lakeland systems, radio read meters were installed in the Tioga systems to reduce overall meter reading expense, produce more financially manageable bills on a monthly basis and allowed the calculation of unaccounted for water more frequently. Additionally, radio read bills allow customers earlier recognition of internal plumbing leaks.
- Generally speaking, there are few billing complaints when customers are billed on a monthly basis.

# 15 Q. Please comment on the projected capital program?

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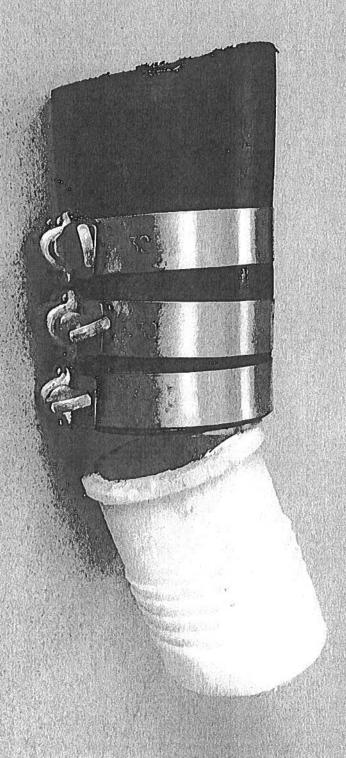
A.

The capital projects shown on Exhibit 3 are generally the ones mentioned in the preceding, and which the Company regards as having priority until some incident requires an addition superseding it. The plan is brief, by no means comprehensive and goes out only three years, which in itself stretches the Company's ability to target specific projects in light of other capital needs coming to the fore instead. Suffice it to say that the mentioned four systems are needy, making them highly capital intensive. The needs in the respective systems are virtually interchangeable in their importance.

# Direct Testimony of Donald J.E. Vaughan & Robert J. Gallo Abenaki Water Company DW 20-XXX

- 1 Q. Does this conclude your testimony?
- 2 A. Yes.

- 4 LIST OF ATTACHMENTS
- 5 Exhibit 1
- 6 Exhibit 2
- 7 Exhibit 3





Date: 8/14/2020

To:

Don Vaughan Nick LaChance

From: Josh Davis

CC:

**Taylor DeOgburn** 

**Bob Gallo** 

**Subject:** White Rock Pressure Reduction Valve Test

Four Pressure Reduction Valves (PRVs) were installed at the White Rock Water System in 1992 due to large elevation changes throughout the system; the system ranges in elevation from 615' to around 325'. Before PRVs were installed, the pressure at the low point (45 Rocky Point Dr.) was 171 psi with a pump house discharge pressure of 45 psi.

In 1992, the pressures were tested at 9 different houses to determine the effectiveness of each PRV. These locations were selected to provide a picture of the water pressure throughout the distribution system. These same houses were tested on June 18, 2020 to determine the condition of each PRV. Table 1 compares the pressure readings from 1992 and 2020. The table also provides the approximate elevation at each location. Figure 1 shows a layout of the distribution system and the location of each PRV.

Based on the results shown, it appears that neither of the two PRVs at the top of the system are working. The down stream sample locations are both 20 psi higher than the houses upstream of the PRVs in question; they are also over 25 psi higher when compared to the pressure recorded in 1992. That 25 psi difference is observed throughout the system downstream of the two PRVs when comparing the 1992 and 2020 pressure readings.

Given the low reading at 45 Rocky Point Dr (65 psi at the bottom of the system), additional pressure readings were collected on August 5, 2020. Pressures were recorded at an additional six locations and are included in both Table 1 and Figure 1. When collecting the reading at 44 Rocky River Point Drive, the home owner stated that he had a pressure regulator inside his home. The pressure regulator had gauges on either side, 120 psi coming from the distribution system and 70 after the regulator.

Based on this information, it is assumed that both 45 and 46 Rocky Point Drive also have pressure regulators inside their house. Unfortunately, neither homeowner was present to confirm.

In conclusion, the pressures in the system have increased by over 25 psi in some locations in the distribution system compared to when the PRVs were first installed. Based on the readings throughout the system, it is apparent the PRVs 1 and 2 have failed. The system now has several houses with pressures well over 100 psi. It is recommended that PRVs 1 and 2 be replaced and the other three monitored annually.



# Table 1 – Pressure Variations Throughout the Distribution System

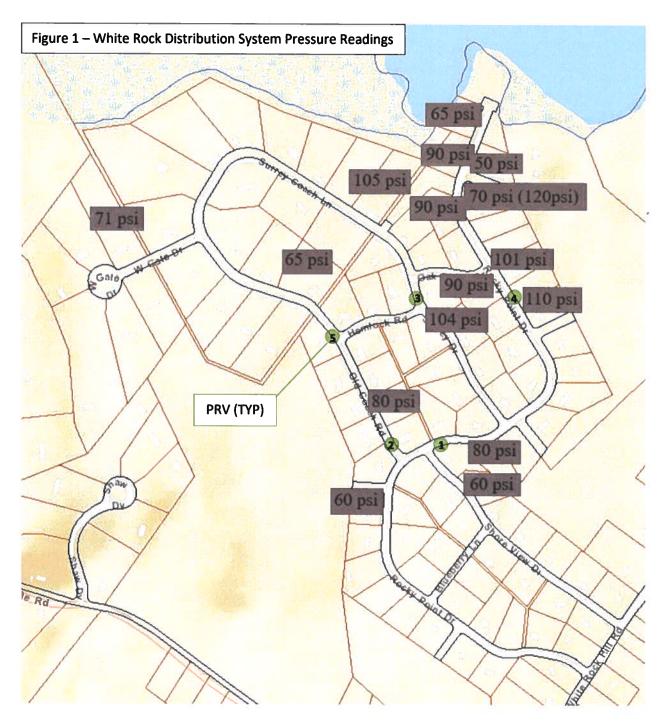
Address	Approx. Elevation	Location	1992 Data (psi)	2020 Data (psi)	
12 Shore View Drive	540	Upstream PRV #1	60	60	
22 Rocky Point Drive	510	Downstream PRV #1	54	80	
34 Rocky Point Drive	430	Upstream PRV #4	86	110	
38 Rocky Point Drive	405	Downstream PRV #4	80	101	
45 Rocky Point Drive*	350	Bottom of System (Downstream PRVs 4/3)	66	65	
6 Surrey Drive	440	Upstream PRV #3	74	104	
23 Surrey Drive	370	Downstream PRV #3	84	105	
7 Old Coach Road**	515	Downstream PRV #2 Upstream PRV #5	52	80	
2 Surrey Coach Lane	440	Downstream PRV #5		65	
4 West Gate Drive	420	Dead End Rd (Downstream PRVs 5/3)	78	71	
17 Rocky Point Drive	525	Downstream PRV #4		60	
39 Rocky Point Drive	370	Downstream PRV #4		90	
43 Rocky Point Drive	340	Downstream PRV #4		90	
44 Rocky Point Drive	350	Downstream PRV #4		70/120***	
46 Rocky Point Drive	340	Downstream PRV #4		50	
1 Oak Ridge Road	410	Upstream PRV #2		90	

<sup>\*</sup>Assumed house has Pressure Regulator Installed

<sup>\*\*</sup>Water was turned off at 7 Old Coach Road; 6 Old Coach Road was used instead.

<sup>\*\*\*</sup>House has pressure regulator after meter. 120 psi coming into house / 70 psi throughout the house.







# PRV #1



**PRV #2** 





# **PRV #3**



# **PRV #4**





# PRV #5



# **Capital Spending 3-year forecast**

Project	Year	Lakeland Water	White Rock	Tioga Gilford	Tioga Belmont	Lakeland Sewer	Yearly Total
Replace Filtration and Media							
Equipment	2021			20,000			
Storage Tank Installation	2021				40,000		
Installation of Isolation Valves	2021				10,000		
Replace Filtration and Media							
Equipment	2022				15,000		
Tank Lining	2021		50,000				
Installation of Isolation Valves	2021		45,000				
Installation of Pressure							
Reducing Valves	2021		30,000				
2021 Total							21000
Upgrade Arsenic Treatment							
System	2022		30,000			(1)	
Replace Generator Transfer Switch	2022					3000	
SCADA Upgrades	2022	10000					
Pumping Equipment Upgrades	2022	20000					
Add System Blowoffs	2022			20000			
2022 Total							8300
Install SCADA	2023		15000				
Install SCADA	2023		13000		10000		
	2023	5000		5000	5000		
System Mapping Update Station Panel &	2023	3000		3000	3000		
Controls	2023					20000	
2023 Total							6000

Please note, project scheduling or proposed capital expenditures may change due to unanticipated events.

PUC 1604.02(a)(3)

DW 20-112

Abenaki Water Company

Written Direct Testimony of

Stephen P. St. Cyr

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3 Biddeford, Me. 04005

4 207-423-0215

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5 6 7

1

Direct Testimony of Stephen P. St. Cyr in DW 20-112

8 9

Q. Please state your name and address.

10 11

11 A. Stephen P. St. Cyr of Stephen P. St. Cyr & Associates, 17 Sky Oaks Drive, Biddeford, Me. 04005.

13

14 Q. Please state your present employment position and summarize your professional and educational background.

16

17 I am presently employed by St. Cyr & Associates, which provides accounting, A. 18 tax, management and regulatory services. St. Cyr & Associates was established 19 in 1993. The Company devotes a significant portion of the practice to serving 20 utilities. The Company has a number of regulated water utilities among its 21 clientele. I have prepared and presented a number of rate case filings before the 22 New Hampshire Public Utilities Commission. Prior to establishing St. Cyr & 23 Associates, I worked in the utility industry for 16 years, holding various 24 managerial accounting and regulatory positions. I have a Business 25 Administration degree with a concentration in accounting from Northeastern 26 University in Boston, Ma. I obtained my CPA certificate in Maryland, however, 27 I'm not currently licensed in NH due to different licensing requirements. I have a 28 master level Certificate in Taxation from New Hampshire College (now Southern 29 New Hampshire University).

30

31 Q. Is St. Cyr & Associates presently providing services to Abenaki Water Company 32 ("AWC" or "Company")?

33

34 A. Yes. St. Cyr & Associates prepared the various exhibits and supporting schedules 35 as well as the written testimony and other rate case filing requirements. Also, St. 36 Cyr & Associates prepare both recent financing applications (DW 20-044 and 37 DW 20-088). In addition, St. Cyr & Associates prepares Abenaki's PUC Annual 38 Reports.

39

40 Q. Are you familiar with the pending rate application of the various AWC water and sewer systems and with the various exhibits submitted as Schedules 1 through 4 inclusive, with related pages and attachments for each of the water systems, the sewer system and the combined water system?

44 45

45 A. Yes, I am. The exhibits were prepared by me, utilizing the financial records of the Company.

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Q. What is the test year that AWC is using in this filing?

8

A. AWC is utilizing the twelve months ended December 31, 2019 for the Lakeland ("LL") Water and White Rock ("WR") and the 12 months ended 4/30/20 for Tioga Gilford Village ("TGV") and Tioga Belmont ("TB"). AWC is using the 12 months ended 4/30/20 for TGV and TB because there were only 8 months of actual data in the 2019 test year. AWC is also is utilizing the twelve months ended December 31, 2019 for the Lakeland ("LL") Sewer.

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16 Q. Before you explain the schedules, please provide a brief overview of AWC.

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A. AWC, a wholly owned subsidiary of New England Service Company ("NESC"), is a public utility distributing water to approximately 725 customers in Carroll, Belmont, Bow and Gilford, NH. It also provides sewer to 158 customers in Belmont, NH. As a public utility operating in New Hampshire, the Company functions under the rules and regulations prescribed by the New Hampshire Public Utilities Commission ("NHPUC").

23 24

25 Q. Is the rate application applicable to all of AWC's systems?

26

27 A. No, the rate application excludes the Rosebrook water system.

28

29 Q. Are there specific things prompting the rate filing?

30

31 A. Yes. First of all, the WR, TGV and TB all experience net losses during the test 32 year. As such, part of the rate application is simply to allow those systems to recover its costs and earn its PUC approved rates of return. Second, each of the 33 water systems incurred normal replacement of plant and/or new plant during the 34 35 test year. Both TGV and TB made significant investments in the purchased and 36 installed meters. Both TGV and TB are also seeking recovery of its due diligence 37 costs incurred during its purchase by the AWC and the approval by the NHPUC. 38 Third, each of the water systems has also incurred normal replacement of plant 39 and/or new plant in 2020. Both WR and TB have financing requests before the 40 NHPUC in DW 20-044 and DW 20-088 to make significant improvements to the systems. Fourth, LL Water, WR & TB systems has incurred costs i.e., water 41 boiling, tax rate effect change, water outages, tank inspection, etc. that have been 42 deferred. Those systems are now seeking recovery of such costs over various 43 periods of time. Lakeland and White Rock's last rate increase was approved in 44 45 DW 15-199, based on a proformed 2014 test year. TGV and TB's last rate increase was approved in DW 10-217, based on a proformed test year for the 12 46

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months ended 10/31/09. With the proposed increase in rates and revenues, AWC should be able to eliminate the net loss, recover its investments, earn a fair and reasonable rate of return on its investment and continue to provide service to its customers at fair and reasonable rates.

Q. Is there anything else prior to summarizing the schedules?

 A. Yes. AWC seeks Commission approval of a year-end rate base. While the Company has always believed that a year-end rate base is appropriate, that is particularly true for WR, TGV and TB due to the investments made during the test year. All of these investments are "used and useful" and providing service to customers.

TGV and TB are also seeking recovery of its due diligence costs. These are the costs that were incurred in the process of purchasing the water system and gaining PUC approval (DW 18-108). The recovery of these costs consistent with the PUC's approval of similar due diligence costs incurred when Abenaki purchased Lakeland, White Rock and Rosebrook. AWC is proposing to amortize the due diligence costs over a 15 year period.

In addition, AWC is proposing consolidated rates for LL Water, WR, TGV & TB. Unfortunately, any investment of a significant amount causes a significant rate increase, which is particularly hard on water systems with a small number of customers. Given the relatively small number of customers in each of these systems, it's in the customers and the Company's best interest to be able to spread such investments over a larger number of customers. See Mr. LaChance's testimony for further justification.

 Finally, AWC is using a 10.44% return on equity. AWC is utilizing the Commission Staff determined cost of common equity of 9.69% plus .50% for rate case expense savings adder plus .25% exemplary performance adder. AWC believes that it could justify a .50% exemplary performance adder but choose to seek only .25% knowing the amount of the rate increase(s). The justification for exemplary performance is provided as part of the Total Company Schedules.

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Q. Would you please summarize the schedules?

A. Yes. The schedules consist of AWC 2019, 2018 and 2017 balance sheets and income statements, the 2019 statement of income by system, the 2019, 2018 and 2017 capital structures, the 2019 actual and pro forma long term debt and the rate of return information (collectively referred to as the Total Company Schedules). The Total Company Schedules are followed by a set of rate schedules for the LL Sewer entity, the LL Water, WR, TGV and TB water systems, followed by the combined water systems schedules.

Q. Please describe the **Total Company Schedules**.

A. The Total Company Schedules consist of the 2019, 2018 and 2017 balance sheets and income statements, the 2019 statement of income by system, the 2019, 2018 and 2017 capital structures, the 2019 actual and pro forma long term debt and the rate of return information

Overall, Schedule 1a and 1b shows the Company's balance sheet has increased \$487,621 since 2017, including an increase in utility plant of \$599,472. The Company's cash position has been strained, resulting in a significant A/P to Associated Co., which was subsequently converted to additional paid in capital. Company has also experienced increases in preliminary survey and investigation charges of \$102,041 and miscellaneous deferred debits of \$157,681. In addition, the Company has an increase in additional paid in capital of \$474,730 including the previously mentioned conversion of A/P to Associated Co. Its long-term debt decreased in 2018 and increased in 2019.

Overall, in 2019, Schedule 2a shows the Company's net income amounted to \$29,063. The Company's operating revenues decreased in 2018 and increased in 2019, due to an increase in rates in its Rosebrook water system and 8 months of revenue from newly acquired TGV and TB water systems. The Company's operating expenses decreased in 2018 and increased in 2019. The increase in 2019 is in part due to O&M expenses associated with newly acquired TGV and TB water system.

A closer look at the Company's 2019 net income as shown on Schedule 2b reveals that Rosebrook and Lakeland contributed to the overall net income and WR, TGV and TB did not. WR, TGV & TB experienced net losses amounting to \$19,532, \$13,067 and \$19,975, respectively.

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As such, part of the proposed increase in rates / revenues is to simply allow those systems to cover their expenses and earn their presently PUC approved rate of return.

Schedule 3 shows the 2019, 2018 & 2017 capital structures. As indicated earlier, the Company has an increase in additional paid in capital of \$474,730 including the previously mentioned conversion of A/P to Associated Co. Its long-term debt decreased in 2018 and increased in 2019.

Schedule 4 shows the Company's long term debt and interest expense for both actual and pro forma 2019. The actual cost of debt is 4.08%. The pro forma long term debt includes \$45,000 of NH DWGTF financing for TB tank and gate valves (subject to PUC approval in DW 20-044) and \$125,000 of NH DWSRF financing for WR improvements (subject to PUC approval in DW 20-088). The interest rates on both pending loans are very attractive. The pro forma cost of debt is 3.96%.

Schedule 5 shows the rate of return information including overall rate of return of 7.81% and 7.95% for actual and pro forma, respectively. It also shows the capital structures and capital structures percentage for 2019, 2018 and 2017. The Company is utilizing the PUC Staff provided baseline ROE of 9.69%, plus rate case expense savings added of .50%, plus a capital structure adder of .00%, plus an exemplary performance adder of .25%. Please note that the Company is just outside an "acceptable" capital structure with equity of 56 to 60 percent due in part to the conversion of A/P to Associated Co. to additional paid in capital.

With respect to "exemplary performance," AWC utilizes a NHDES asset management program. The Company performs regularly scheduled leak detection across each of the Company systems. Once identified, the main/service is then scheduled for repair/replacement. The Company also banned non-essential outdoor water usage in the WR and TB. All purchases must be approved via a PO by an officer of the Company. Non-recurring charges in excess of \$500 require multiple vendor prices. The Company's emergency excavator is under agreement, with specified pricing, that the Company has pre-negotiated to ensure competitive pricing. The Company is now evaluating the new arsenic MCL (5 ppm) at WR. Further work has yet to be done, but any improvements or techniques necessary will be determined. At TGV, the Company is addressing Radium 226 & 228 through a series of sample testing. The forecast is either replacing the present filtration media or blending of source water.

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The Company has recently just invested in a Job Order system that tracks customer visits to ensure the concern has been completed satisfactorily to management. These job Orders are archived into the customer profiles for historic use. Recently, the Company rolled out a state of the art emergency alert system that notifies customers via email, phone and text of emergencies or planned work in the systems. The Company accepts credit card and payment via its web site, it recently has added Apple payment methods as well. All of these measures have been taken in part because the Company believes that they better serve customers. While the Company believes that such measures merit .50 basis points being added to the return on equity, it recognized that given the size of the rate increases, it is willing to accept .25 basis points.

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Is there anything else that you would like to address related to the Total Company Q. Schedules?

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A. No.

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24 Q. Please begin by describing the LL Sewer Schedules.

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The schedule entitled "Computation of Revenue Deficiency for the Test Year A. ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for LL Sewer for the test year amounts to (\$2,121). It is based upon an actual test year with a 5 quarter average rate base of \$49,752 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$49,752, results in an operating income requirement of \$3,886. As shown on Schedule 1, the actual net operating income (loss) for LL Sewer for the test year was \$1,765. The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$2,121). LL Sewer did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for LL Sewer of (\$2,121).

37 38 39

40

41 42 The pro forma revenue deficiency for LL Sewer for the test year amounts to zero. It is based upon a pro formed test year rate base of \$51,375, as summarized in Schedule 3. AWC is utilizing a pro formed rate of return of 7.95% for the pro formed test year. The pro formed rate of return of 7.95% when multiplied by the rate base of \$51,375, results in an operating net income requirement of \$4,084.

44 45

43

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As shown on Schedule 1, the pro formed net operating income for LL Sewer for the test year is \$4,085. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for LL Sewer of zero.

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Schedule 1 reflects LL Sewer's Statement of Income. Column b shows the actual 2019 year end balances. Column c shows pro forma adjustments for known and measurable changes to test year revenues and expenses.. Column d shows the pro forma 2019 year end balances. The 2018 and 2017 Statements of Income are not available since 2019 was the first year in which AWC separated the water and sewer. During the 2019 test year, LL Sewer net income (loss) was \$1,175.

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Schedule 1A shows the pro forma adjustments to revenue and expenses. The Company made 1 pro forma adjustment to operating revenues totaling \$11,068 and a few pro forma adjustments to operating expenses totaling \$8,764. The specific pro forma adjustments are identified on the Statement of Income – Pro forma Adjustments (Schedule 1A). A brief explanation is as follows:

23 24 25

#### Pro forma Adjustment to Operating Revenues

26 27

# Operating Revenues – \$11,066

28 29

The Company has increased test year revenues for the proposed amount of revenues necessary to cover its expenses and allow it to earn its proposed rate of return.

31 32 33

30

# Pro forma Adjustments to Operating Expense

34 35

## Operating Expenses:

36 37

# Purchased Water Treatment - \$5,035

increase amounts to \$2,346.

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In 2020 the City of Laconia increased its sewer rates from \$0.0520 to \$0.0538 and per unit charge from \$12.41 to \$12.86. The resulting increase amounts to \$2,689. In 2021 the City of Laconia anticipates increasing its sewer rates from

\$0.0538 to \$0.0557 and per unit charge from \$12.86 to \$13.33. The resulting

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#### Miscellaneous Pumping Expenses - \$2,206

In 2019 LL Sewer removed and unbound sewer pump 1. Initially, it charged such expense to miscellaneous deferred debit. Upon further review, it was determined that the expense was maintenance in nature and should have been charged to expense. As such, the pro forma adjustment transferred the expense from miscellaneous deferred debits to miscellaneous pumping expenses.

#### Lease Agreements - \$59

During the test year LL Sewer incurred \$1,573 for rent of lease space, both at Laconia, NH and Plainville, CT. In 2020 NESC increased its rent to \$1,632, resulting in an increase of \$59.

#### PUC Audit - \$500

In anticipation of a PUC audit, AWC estimated that it will incur \$7,500. The estimated costs of \$7,500 will be equally allocated among the 5 systems participating in this rate case, resulting \$1,500 costs per system. No such audit expenses are reflected in the test year. LL Sewer is proposing to recover the proposed audit expense of \$1,500 over 3 years, resulting in a test year adjustment of \$500.

# Amortization Expenses - Other - \$594

2019 Tax Rate Effect Change

During 2018 & 2019 AWC incurred \$8,490 of costs related to Dockets IR 18-001 and DW 18-047related to the PUC investigation to determine the rate effect of federal and state corporate tax reductions. The investigation involved AWC preparing a compliance plan along with attachments, the PUC Staff recommendation and the PUC order approving Staff's recommendation. AWC later allocated such costs to its 3 systems at the time including Lakeland. In 2019 Lakeland further allocated such costs between water and sewer. LL Sewer costs amounts to \$1,536. LL Sewer is proposing to recover the costs over 5 years, at an annual cost of \$307.

#### 2019 Sewer Step Rate Increase

 In DW 15-199 the PUC approved a step increase for an anticipated increase in sewer rates that the City of Laconia charges LL Sewer. LL Sewer pursued the step increase in 2019 and incurred various \$1,536 costs to do so. LL Sewer is proposing to recover the costs over 5 years, at an annual cost of \$287.

#### Stephen P. St. Cyr & Associates 1 17 Sky Oaks Drive 2 3 Biddeford, Me. 04005 4 207-423-0215 5 stephenpstcyr@yahoo.com 6 7 Income Taxes - \$352 8 9 The Company has provided the calculation of the federal income taxes and the 10 state business taxes (Schedule 1B). The Company has also provided the effective 11 tax factor (Schedule 1C). 12 13 The total pro forma adjustments to Operating Expenses amount to \$8,746. 14 15 The net of the pro forma adjustments to operating revenue of \$11,066 and the pro forma adjustments to operating expenses of \$8,746 results in a net pro 16 forma adjustment of \$2,320. When the net operating income associated with the 17 18 pro forma adjustments is added to net operating income from the test year, the pro 19 forma test year net operating income totals \$4,085. The pro forma test year net 20 operating income of \$4,085 allows LL Sewer to cover its expenses and 21 earn its proposed 7.95% return on its investments. 22 23 Q. Does that complete your description of the pro forma adjustments to revenues and 24 expenses? 25 26 A. Yes. 27 28 Q. Please describe Schedule 2, the Balance Sheet. 29 30 A. See Total Company Balance Sheet. 31 32 Q. Please continue with an explanation of Schedule 3, Rate Base and the supporting 33 schedule. 34 35 A. Schedule 3 reflects LL Sewer Rate Base for both the 5 quarter average and the pro 36 forma year-end balance. Column b - f shows the actual balance at the end of each 37 quarter. Column g shows the average of the 5 quarter balances. Column h shows 38 the pro forma adjustments. Column i shows the pro forma year-end balance. 39 40 Schedule 3A shows the Rate Base – LL Sewer Pro forma Adjustments. Pro forma 41 adjustments 2 & 5 adjust the 5 quarter average balances to the December 31, 2019 balances. It is appropriate to use the December 31, 2019 balance since all of the 42 43 invested capital is fully "used and useful," providing service to customers and no

increase in customers during the test year.

1	Stepl	hen P. St. Cyr & Associates				
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5	stephe	stephenpstcyr@yahoo.com				
6		A director and #2 % #4 are the adjustments related to the Deplete ID 19 001 and				
7 8		Adjustments #3 & #4 are the adjustments related to the Dockets IR 18-001 and				
9		DW 18-047 regarding the PUC investigation to determine the rate effect of federal and state corporate tax reductions and step increase costs totaling \$2,971.				
10		LL Sewer is proposing to recover both costs over 5 years, at an annual cost of				
11		\$594. The half year amortization of such costs is \$297.				
12		A 12 - A A				
13		Adjustment #6 pertains to cash working capital and shows the additional cash				
14		working capital due to the proposed increase in O&M expenses. The cash				
15		working capital balances are further supported by Schedules 3C.				
16						
17		The Total Pro Forma December 31, 2019 Rate Base balance amounts to \$51,375.				
18						
19	Q.	Would you please explain Schedule 4, Rate of Return Information?				
20						
21	A.	See Total Company Capital Structure and Rate of Return Information. Please				
22	• ••	note that the Capital Structure and Rate of Return Information is for AWC (Total				
23		Company) and not just LL Sewer.				
24		Company) and not just BE Server.				
25	Q.	Please explain the Report of Proposed Rate Changes.				
26	ζ.					
27	A.	If LL Sewer's rate filing is approved as submitted, its total sewer Operating				
28		Revenues will amount to \$126,987, an increase of \$11,066.				
29						
30	Q.	Is LL Sewer proposing any changes to the methodology used in calculating the				
31		rates?				
32						
33	A.	No. LL Sewer is calculating the new rates in a manner consistent with its present				
34		rates.				
35						
36	Q.	When is LL Sewer proposing that the new rates be effective?				
37	Ψ.	when is 22 sever proposing that the new rates of exceeding.				
38	A.	The proposed effective date is 30 days from LL Sewer's rate filing.				
39	·	The proposed errous to date is so days from 22 somer state imag.				
40	Q.	Is LL Sewer proposing temporary rates?				
41	Κ٠	TO TO SELVE Probosing terriborary various				
42	A.	Yes. LL Sewer expects to file a separate temporary rate filing, approximately 1 –				
43	1 1.	2 weeks after the permanent rate filing.				
44		2 mond after the permanent rate ming.				
45						

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7 Q. Would you please summarize what the LL Sewer is requesting in its rate filing?

8 9

A. LL Sewer respectfully requests that the Commissioners approve an increase in annual revenues of \$11,065 for permanent rates.

10 11

12 Q. Is there anything further that you would like to discuss?

13

14 A. No, there is nothing further to my testimony as it pertains to LL Sewer.

15 16

Q. Please begin by describing the LL Water Schedules.

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18 The schedule entitled "Computation of Revenue Deficiency for the Test Year Α. 19 ended December 31, 2019," summarizes the supporting schedules. The actual 20 revenue (deficiency) surplus for LL Water for the test year amounts to \$6,261. It 21 is based upon an actual test year with a 5 quarter average rate base of \$298,944 as 22 summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual 23 test year. The rate of return of 7.81%, when multiplied by the rate base of 24 \$298,944, results in an operating income requirement of \$23,347. As shown on 25 Schedule 1, the actual net operating income (loss) for LL Water for the test year 26 was \$29,608. The operating income required, less the net operating income 27 (loss), results in an operating income (deficiency) surplus before taxes of \$6,261. 28 LL Water did not calculate the tax effect of the revenue deficiency, resulting in a 29 revenue (deficiency) surplus for LL Water of \$6,261.

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The pro forma revenue deficiency for LL Water for the test year amounts to zero. It is based upon a pro formed test year rate base of \$301,317, as summarized in Schedule 3. AWC is utilizing a pro formed rate of return of 7.95% for the pro formed test year. The pro formed rate of return of 7.95% when multiplied by the rate base of \$301,317, results in an operating net income requirement of \$23,955.

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As shown on Schedule 1, the pro formed net operating income for LL Water for the test year is \$23,954. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for LL Water of zero.

41 42

43

44 45

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7	
8	Schedule 1 reflects LL Water's Statement of Income. Column b shows the actual
9	2019 year end balances. Column c shows pro forma adjustments for known and
10	measurable changes to test year revenues and expenses. Column d shows the pro
11	forma 2019 year end balances. The 2018 and 2017 Statements of Income are not
12	available since 2019 was the first year in which AWC separated the water and
13	sewer. During the 2019 test year, LL Water net income (loss) was \$24,447.
14	sewer. During the 2017 test year, DE water net meetine (1035) was \$24,447.
15	Schedule 1A shows the pro forma adjustments to revenue and expenses. The
16	Company made 1 pro forma adjustment to operating revenues totaling (\$3,370)
17	and a few pro forma adjustments to operating expenses totaling \$2,284. The
18	specific pro forma adjustments are identified on the Statement of Income – Pro
19	forma Adjustments (Schedule 1A). A brief explanation is as follows:
20	forma Adjustificitis (Schedule 1A). A offer explanation is as follows.
21	Pro forma Adjustment to Operating Revenues
22	rto torma Adjustment to Operating Revenues
23	Operating Revenues – (\$3,370)
24	Operating Revenues – (\$3,370)
25	The Company has decreased test year revenues for the proposed amount
26	of revenues necessary to cover its expenses and allow it to earn its proposed rate
27	of return.
28	of feturn.
29	Dra forma Adjustments to Operating Eugenes
	Pro forma Adjustments to Operating Expense
30	Onewating European
31 32	Operating Expenses:
	Lagge Agreements \$60
33	<u>Lease Agreements - \$60</u>
34	Desire the test and I Wester in the 1502 for most of 1 and 1
35	During the test year LL Water incurred \$1,592 for rent of lease space, both
36	at Laconia, NH and Plainville, CT. In 2020 NESC increased its rent to \$1,652,
37	resulting in an increase of \$60.
38	DVICE A 11' MEGO
39	<u>PUC Audit - \$500</u>
40	
41	In anticipation of a PUC audit, AWC estimated that it will incur \$7,500.
42	The estimated costs of \$7,500 will be equally allocated among the 5 systems
43	participating in this rate case, resulting \$1,500 costs per system. No such audit
44	expenses are reflected in the test year. LL Water is proposing to recover the
45	proposed audit expense of \$1,500 over 3 years, resulting in a test year adjustment
46	of \$500.

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#### Depreciation Expense - \$1,025

In 2019 LL Water added \$5,162 to plant in service. It recorded \$280 for related depreciation. The \$280 of depreciation represents ½ year. The pro forma adjustment for \$280 represents the additional ½ year depreciation in order to reflect the full year's depreciation of \$560. Also, see Schedule 3B.

In 2020 LL Water anticipates adding \$5,648 to plant in service. The proforma adjustment for \$745 represents the full year's depreciation on the anticipated 2020 plant in service. Also, see Schedule 3B.

### Amortization Expense - \$990

In 2017 LL Water incurred \$6,996 related to a water boiling order. LL Water deferred such costs. It is now proposing to seek recovery over a ten year period. The annual costs amounts to \$700. Also, see Schedule 3C.

During 2018 & 2019 AWC incurred \$8,490 of costs related to Dockets IR 18-001 and DW 18-047 related to the PUC investigation to determine the rate effect of federal and state corporate tax reductions. The investigation involved AWC preparing a compliance plan along with attachments, the PUC Staff recommendation and the PUC order approving Staff's recommendation. AWC later allocated such costs to its 3 systems at the time including Lakeland. In 2019 Lakeland further allocated such costs between water and sewer. LL Water costs amounts to \$1,453. LL Water is proposing to recover the costs over 5 years, at an annual cost of \$290. Also, see Schedule 3C.

#### Taxes other than Income - 157

In 2020 LL Water anticipates adding \$5,648 to plant in service. The addition of \$5,648 to plant in service increases the property tax valuation for both state and local property taxes. The calculation of the increase amounts to \$35 and \$122 for state and local property taxes, respectively. Also, see Schedule 3B.

#### Income Taxes -(\$448)

The Company has provided the calculation of the federal income taxes and the state business taxes (Schedule 1B). The Company has also provided the effective tax factor (Schedule 1C).

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6 7		The total pro forma adjustments to Operating Expenses amount to \$2,284.				
8		The sect of the section of the secti				
9 10		The net of the pro forma adjustments to operating revenue of (\$3,370) and the pro forma adjustments to operating expenses of \$2,284 results in a net pro				
11		forma adjustment of (\$5,654). When the net operating income associated with the				
12		pro forma adjustments is added to net operating income from the test year, the pro				
13						
		forma test year net operating income totals \$23,294. The pro forma test year net				
14		operating income of \$23,294 allows LL Water to cover its expenses and				
15		earn its proposed 7.95% return on its investments.				
16	0					
17	Q.	Does that complete your description of the pro forma adjustments to revenues and				
18		expenses?				
19		#.				
20	A.	Yes.				
21	0	DI I II GII II Qui Diture Glassi				
22	Q.	Please describe Schedule 2, the Balance Sheet.				
23						
24	A.	See Total Company Balance Sheet.				
25						
26	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting				
27		schedule.				
28						
29	A.	Schedule 3 reflects LL Water Rate Base for both the 5 quarter average and the pro				
30		forma year-end balance. Column $b - f$ shows the actual balance at the end of each				
31		quarter. Column g shows the average of the 5 quarter balances. Column h shows				
32		the pro forma adjustments. Column i shows the pro forma year-end balance.				
33						
34		Schedule 3A shows the Rate Base – LL Water Pro forma Adjustments. Pro forma				
35		adjustments 1, 3 8, 9 & 10 adjust the 5 quarter average balances to the December				
36		31, 2019 balances. It is appropriate to use the December 31, 2019 balance since				
37		all of the invested capital is fully "used and useful," providing service to				
38		customers with no increase in customers during the test year.				
39		customers with no increase in customers during the test year.				
		Adjustment #2 is the addition to plant in service for the anticipated additions to				
40		Adjustment #2 is the addition to plant in service for the anticipated additions to				
41		plant in 2020 amounting to \$5,648. Also, see Schedule 3B.				
42		Adington and Ha A and S and the additions to accommiss did demonstrate of few the				
43		Adjustment #s 4 and 5 are the additions to accumulated depreciation for the				
44		additional ½ year depreciation of \$280 on 2019 additions and the ½ year				
45		depreciation of \$372 on anticipated 2020 additions to plant. Also, see Schedule				
46		3B.				

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6	_						
7		Adjustments #6 & #7 are the adjustments related to the 2017 water boiling					
8		amounting to \$6,996 and the Dockets IR 18-001 and DW 18-047 regarding the					
9 10		PUC investigation to determine the rate effect of federal and state corporate tax reductions amounting to \$1,453. The total addition to rate base is \$8,449. Also,					
11		see Schedule 3C. LL Water is proposing that the 2017 water boiling costs and the					
12		PUC investigation costs be recovered over 10 years and 5 years, respectively.					
13		The total ½ year amortization amounts to \$495. Also, see Schedule 3C					
14		The total 72 year amortization amounts to \$493. Also, see Schedule 3C					
15		Adjustment #11 pertains to cash working capital and shows the additional cash					
16		working capital due to the proposed increase in O&M expenses. The cash					
17		working capital due to the proposed merease in Ocean expenses. The easily working capital balances are further supported by Schedules 3D.					
18		working capital balances are further supported by schedules 3D.					
19		The Total Pro Forma December 31, 2019 Rate Base balance amounts to \$2,373.					
		The Total TTO Total December 31, 2019 Rate Base valance amounts to \$2,373.					
20	0	W 11 1 1 1 O 1 1 1 A D 4 CD 4 X C 2 C					
21	Q.	Would you please explain Schedule 4, Rate of Return Information?					
22							
23	A.	See Total Company Capital Structure and Rate of Return Information. Please					
24		note that the Capital Structure and Rate of Return Information is for AWC (Total					
25		Company) and not just LL Water.					
26							
27	Q.	Please explain the Report of Proposed Rate Changes.					
28							
29	A.	If LL Water's rate filing is approved as submitted, its total water Operating					
30		Revenues will amount to \$126,077, an increase of \$102.					
31							
32	R.	Is LL Water proposing any changes to the methodology used in calculating the					
33		rates?					
34							
35	A.	No. LL Water is calculating the new rates in a manner consistent with its present					
36		rates.					
37							
38	R.	When is LL Water proposing that the new rates be effective?					
39							
40	A.	The proposed effective date is 30 days from LL Water's rate filing.					
41							
42	Q.	Is LL Water proposing temporary rates?					
43							
44	A.	Yes. LL Water expects to file a separate temporary rate filing, approximately 1 -					
45		2 weeks after the permanent rate filing.					

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7 Q. Would you please summarize what the LL Water is requesting in its rate filing?

8 9

A. LL Water respectfully requests that the Commissioners approve an increase in annual revenues of \$102 for permanent rates.

10 11

12 Q. Is there anything further that you would like to discuss?

13

14 A. No, there is nothing further to my testimony as it pertains to LL Water.

15 16

Q. Please begin by describing the WR Water Schedules.

17

18 The schedule entitled "Computation of Revenue Deficiency for the Test Year A. 19 ended December 31, 2019," summarizes the supporting schedules. The actual 20 revenue (deficiency) surplus for WR for the test year amounts to (\$36,243). It is 21 based upon an actual test year with a 5 quarter average rate base of \$243,250 as 22 summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual 23 test year. The rate of return of 7.81%, when multiplied by the rate base of 24 \$243,250, results in an operating income requirement of \$18,998. As shown on 25 Schedule 1, the actual net operating income (loss) for WR for the test year was 26 (\$17,425). The operating income required, less the net operating income (loss), 27 results in an operating income (deficiency) surplus before taxes of (\$36,423). WR 28 did not calculate the tax effect of the revenue deficiency, resulting in a revenue 29 (deficiency) surplus for WR of (\$36,423).

30 31

32

33

34

35

The pro forma revenue deficiency for WR for the test year amounts to zero. It is based upon a pro formed test year rate base of \$507,033, as summarized in Schedule 3. AWC is utilizing a pro formed rate of return of 7.95% for the pro formed test year. The pro formed rate of return of 7.95% when multiplied by the rate base of \$507,033, results in an operating net income requirement of \$40,309.

3637

38

39

40

As shown on Schedule 1, the pro formed net operating income for WR for the test year is \$40,309. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for WR of zero.

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45

#### Stephen P. St. Cyr & Associates 1 2 17 Sky Oaks Drive 3 Biddeford, Me. 04005 4 207-423-0215 5 stephenpstcyr@yahoo.com 6 7 8 Schedule 1 reflects WR's Statements of Income. Column b shows the actual 2019 9 year end balances. Column c shows pro forma adjustments for known and 10 measurable changes to test year revenues and expenses. Column d shows the pro 11 forma 2019 year end balances. The 2018 and 2017 Statements of Income are 12 shown in columns e and f, respectively. During the 2019 test year, WR net 13 income (loss) was (\$19,532). 14 15 Schedule 1A shows the pro forma adjustments to revenue and expenses. The 16 Company made 1 pro forma adjustment to operating revenues totaling \$99,778 17 and a few pro forma adjustments to operating expenses totaling \$42,044. The 18 specific pro forma adjustments are identified on the Statement of Income – Pro 19 forma Adjustments (Schedule 1A). A brief explanation is as follows: 20 21 Pro forma Adjustment to Operating Revenues 22 23 Operating Revenues – \$99,778 24 25 The Company has increased test year revenues for the proposed amount of 26 revenues necessary to cover its expenses and allow it to earn its proposed rate of 27 return. 28 29 Pro forma Adjustments to Operating Expense 30 31 **Operating Expenses:** 32 33 Lease Agreements - \$81 34 35 During the test year WR incurred \$1,881 for rent of lease space, both at 36 Laconia, NH and Plainville, CT. In 2020 NESC increased its rent to \$1,962, 37 resulting in an increase of \$60. 38 39 PUC Audit - \$500 40 41 In anticipation of a PUC audit, AWC estimated that it will incur \$7,500. 42 The estimated costs of \$7,500 will be equally allocated among the 5 systems 43 participating in this rate case, resulting \$1,500 costs per system. No such audit 44 expenses are reflected in the test year. WR is proposing to recover the proposed

audit expense of \$1,500 over 3 years, resulting in a test year adjustment of \$500.

45

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1 2

#### Depreciation Expense - \$5,911

In 2019 WR added \$22,107 to plant in service. It recorded \$835 for related depreciation. The \$835 of depreciation represents ½ year. The pro forma adjustment for \$835 represents the additional ½ year depreciation in order to reflect the full year's depreciation of \$1,657. Also, see Schedule 3B.

In 2020 WR anticipates adding \$169,097 to plant in service. The proforma adjustment for \$5,076 represents the full year's depreciation on the anticipated 2020 plant in service. Also, see Schedule 3B.

#### Amortization of CIAC - \$1,600

In 2019/2020, WR had its tanks inspected, costing a total \$26,512. WR received a grant of \$8,000 from .... WR deferred the costs and the related grant. WR is now seeking recovery of the amount and the related grant over 5 year. The annual amortization of CIAC over 5 years amounts to \$1,600. Also, see Schedule 3C.

#### Amortization Expense associated with Miscellaneous Deferred Debits - \$14,380

In 2018 & 2019 WR incurred significant expenditures amounting to \$87,625 related to water outages. WR deferred such costs. It is now proposing to seek recovery over a ten year period. The annual costs amounts to \$8,763. Also, see Schedule 3C.

During 2018 & 2019 AWC incurred \$8,490 of costs related to Dockets IR 18-001 and DW 18-047 related to the PUC investigation to determine the rate effect of federal and state corporate tax reductions. The investigation involved AWC preparing a compliance plan along with attachments, the PUC Staff recommendation and the PUC order approving Staff's recommendation. AWC later allocated such costs to its 3 systems at the time including WR. WR costs amounts to \$1,577. WR is proposing to recover the costs over 5 years, at an annual cost of \$315. Also, see Schedule 3C.

In 2019/2020, WR had its tanks inspected, costing a total \$26,512. WR received a grant of \$8,000 from .... WR deferred the costs and the related grant. WR is now seeking recovery of the amount and the related grant over 5 year. The annual costs over 5 years amount to \$5,302. Also, see Schedule 3C.

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#### Taxes other than Income – 4,281

In 2020 WR anticipates adding \$169,097 to plant in service. The addition of \$169,097 to plant in service increases the property tax valuation for both state and local property taxes. The calculation of the increase amounts to \$861 and \$3,420 for state and local property taxes, respectively. Also, see Schedule 3B.

#### Income Taxes – \$18,490

The Company has provided the calculation of the federal income taxes and the state business taxes (Schedule 1B). The Company has also provided the effective tax factor (Schedule 1C).

The total pro forma adjustments to Operating Expenses amount to \$42,044.

The net of the pro forma adjustments to operating revenue of \$99,778 and the pro forma adjustments to operating expenses of \$42,044 results in a net pro forma adjustment of \$57,734. When the net operating income associated with the pro forma adjustments is added to net operating income from the test year, the pro forma test year net operating income totals \$40,309. The pro forma test year net operating income of \$40,309 allows WR to cover its expenses and earn its proposed 7.95% return on its investments.

Q. Does that complete your description of the pro forma adjustments to revenues and expenses?

A. Yes.

36 Q. Please describe Schedule 2, the Balance Sheet.

38 A. See Total Company Balance Sheet.

40 Q. Please continue with an explanation of Schedule 3, Rate Base and the supporting schedule.

A. Schedule 3 reflects WR Rate Base for both the 5 quarter average and the pro forma year-end balance. Column b – f shows the actual balance at the end of each quarter. Column g shows the average of the 5 quarter balances. Column h shows the pro forma adjustments. Column i shows the pro forma year-end balance.

Stephen P. St. Cyr & Associates 1 2 17 Sky Oaks Drive 3 Biddeford, Me. 04005 4 207-423-0215 stephenpstcyr@yahoo.com 5 6 7 Schedule 3A shows the Rate Base – WR Pro forma Adjustments. Pro forma 8 adjustments 1, 3, 8, 10 & 12 adjust the 5 quarter average balances to the 9 December 31, 2019 balances. It is appropriate to use the December 31, 2019 10 balance since all of the invested capital is fully "used and useful," providing 11 service to customers with no increase in customers during the test year. 12 13 Adjustment #2 is the addition to plant in service for the anticipated additions to 14 plant in 2020 amounting to \$169,097. Also, see Schedule 3B. 15 16 Adjustment #s 4 and 5 are the additions to accumulated depreciation for the 17 additional ½ year depreciation of \$835 on 2019 additions and the ½ year 18 depreciation of \$2,538 on anticipated 2020 additions to plant. Also, see Schedule 19 3B. 20 21 Adjustments #6 & #7 are the adjustments related to the 2018 & 2019 water 22 outages amounting to \$87,625, the Dockets IR 18-001 and DW 18-047 regarding 23 the PUC investigation to determine the rate effect of federal and state corporate 24 tax reductions amounting to \$1,577 and the 2019/2020 tank inspections 25 amounting to \$26,512. The total addition to rate base is \$115,714. Also, see 26 Schedule 3C. WR is proposing that the 2018 & 2019 water outages over 10 years 27 and the PUC investigation and tank inspection 5 years. The total ½ year 28 amortization amounts to \$7,190. Also, see Schedule 3C. 29 30 Adjustment #s 9 and 11 are related to the \$8,000 grant for the tank inspections 31 reflected as CIAC and the ½ year amortization of CIAC amounting to \$800. 32 Also, see Schedule 3C. 33 34 Adjustment #13 pertains to cash working capital and shows the additional cash 35 working capital due to the proposed increase in O&M expenses. The cash 36 working capital balances are further supported by Schedules 3D. 37 38 The Total Pro Forma December 31, 2019 Rate Base balance amounts to 39 \$263,783. 40 41 42 43 44 45

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6	•	
7		
8	Q.	Would you please explain Schedule 4, Rate of Return Information?
9		
10	A.	See Total Company Capital Structure and Rate of Return Information. Please
11		note that the Capital Structure and Rate of Return Information is for AWC (Total
12		Company) and not just WR.
13	_	
14	Q.	Please explain the Report of Proposed Rate Changes.
15		
16	A.	If WR's rate filing is approved as submitted, its total water Operating Revenues
17		will amount to \$184,611, an increase of \$102,475.
18		
19	S.	Is WR proposing any changes to the methodology used in calculating the rates?
20		
21	A.	No. WR is calculating the new rates in a manner consistent with its present rates.
22		
23	S.	When is WR proposing that the new rates be effective?
24		
25	A.	The proposed effective date is 30 days from WR's rate filing.
26		
27	Q.	Is WR proposing temporary rates?
28		
29	A.	Yes. WR expects to file a separate temporary rate filing, approximately $1-2$
30		weeks after the permanent rate filing.
31		
32	Q.	Would you please summarize what the WR is requesting in its rate filing?
33	Ψ.	we man you proude commission where we reduced in the rane mining.
34	A.	WR respectfully requests that the Commissioners approve an increase in annual
35		revenues of \$102,475 for permanent rates.
36		Tovolides of \$102, 175 for permanent faces.
37	Q.	Is there anything further that you would like to discuss?
38	٧٠	is there anything further that you would like to discuss:
39	A.	No, there is nothing further to my testimony as it pertains to WR.
40	Λ.	ivo, there is nothing further to my testimony as it pertains to wik.
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42		
42		
43 44		
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## Stephen P. St. Cyr & Associates

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Q. Please begin by describing the **TGV Water Schedules**.

A. The schedule entitled "Computation of Revenue Deficiency for the Test Year ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for TGV for the test year amounts to (\$33,209). It is based upon an actual test year with a 5 quarter average rate base of \$119,913 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$119,913, results in an operating income requirement of \$9,365. As shown on Schedule 1, the actual net operating income (loss) for TGV for the test year was (\$23,844). The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$33,209). TGV did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for TGV of (\$33,209).

The pro forma revenue deficiency for TGV for the test year amounts to zero. It is based upon a pro formed test year rate base of \$145,202, as summarized in Schedule 3. AWC is utilizing a pro formed rate of return of 7.95% for the pro formed test year. The pro formed rate of return of 7.95% when multiplied by the rate base of \$145,202, results in an operating net income requirement of \$11,544.

As shown on Schedule 1, the pro formed net operating income for TGV for the test year is \$11,544. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for TGV of zero.

Schedule 1 reflects TGV's Statements of Income for the 12 months ended 4/30/20. As previously stated, TGV is using the 12 months ended 4/30/20 because there were only 8 months of actual data in the 2019 test year. Column b shows the actual 12 months ended 4/30/20. Column c shows pro forma adjustments for known and measurable changes to test year revenues and expenses. Column d shows the pro forma 12 months ended 4/30/20. The 12 months ended 4/30/19 and 4/30/18 was prior to AWC's ownership. During the 12 months ended 4/30/20, TGV net income (loss) was (\$24,600).

Schedule 1A shows the pro forma adjustments to revenue and expenses. The Company made 1 pro forma adjustment to operating revenues totaling \$47,942 and a few pro forma adjustments to operating expenses totaling \$12,554. The specific pro forma adjustments are identified on the Statement of Income – Pro forma Adjustments (Schedule 1A). A brief explanation is as follows:

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6	
7	Pro forma Adjustment to Operating Revenues
8	0 1 % 0.00
9	Operating Revenues – \$47,942
10	
11	The Company has increased test year revenues for the proposed amount of
12	revenues necessary to cover its expenses and allow it to earn its proposed rate of
13	return.
14	
15	Pro forma Adjustments to Operating Expense
16	
17	Operating Expenses:
18	T
19	<u>Lease Agreements - \$343</u>
20	D 1 1 1 1 TOWN 10460 0 1 11 1 1
21	During the test year TGV incurred \$463 for rent of lease space, both at
22	Laconia, NH and Plainville, CT. In 2020 NESC increased its rent to \$806,
23	resulting in an increase of \$343.
24	DIIC A. II. ACOO
25	<u>PUC Audit - \$500</u>
26	To all all Company and all all all the state of the state
27	In anticipation of a PUC audit, AWC estimated that it will incur \$7,500.
28	The estimated costs of \$7,500 will be equally allocated among the 5 systems
29	participating in this rate case, resulting \$1,500 costs per system. No such audit
30	expenses are reflected in the test year. TGV is proposing to recover the proposed
31	audit expense of \$1,500 over 3 years, resulting in a test year adjustment of \$500.
32	Danuaciation Frances \$996
33	<u>Depreciation Expense - \$886</u>
34	In 2010 TOV add a \$21 715 to information and in \$202 for in
35	In 2019 TGV added \$31,715 to plant in service. It recorded \$783 for
36	related depreciation. The \$783 of depreciation represents ½ year. The pro forma
37	adjustment for \$786 represents the additional ½ year depreciation in order to
38	reflect the full year's depreciation of \$1,566. Also, see Schedule 3B.
39 40	In 2020 TGV anticipates adding \$1 471 to plant in sometime. The arm former
40 41	In 2020 TGV anticipates adding \$1,471 to plant in service. The pro forma
41	adjustment for \$100 represents the full year's depreciation on the anticipated 2020 plant in service. Also, see Schedule 3B.
42	piant in service. Also, see senedule 3B.
43	

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#### Amortization of Organizational Costs - \$2,232

AWC incurred due diligence costs in the process of purchasing the TGV water system and gaining PUC approval (DW xx-xxx). The recovery of these costs is consistent with the PUC's approval of similar due diligence costs incurred when AWC purchased LL, WR and Rosebrook. TGV is proposing to amortize the due diligence costs over 15 years. The annual amortization expense is \$2,232. Also, see Schedule 3B.

### Taxes other than Income – \$1,031

 Total annual property taxes for the Town of Gilford are \$1,523. The amount of property taxes reflected in the test year was \$492, resulting in a proforma adjustment of \$1,031.

In 2020 TGV anticipates adding \$34,932 to plant in service. The addition of \$34,932 to plant in service increases the property tax valuation for both state and local property taxes. The calculation of the increase amounts to \$175 and \$370 for state and local property taxes, respectively. Also, see Schedule 3B.

### Income Taxes – \$7,562

The Company has provided the calculation of the federal income taxes and the state business taxes (Schedule 1B). The Company has also provided the effective tax factor (Schedule 1C).

The total pro forma adjustments to Operating Expenses amount to \$12,554.

The net of the pro forma adjustments to operating revenue of \$47,942 and the pro forma adjustments to operating expenses of \$12,554 results in a net pro forma adjustment of \$35,388. When the net operating income associated with the pro forma adjustments is added to net operating income from the test year, the pro forma test year net operating income totals \$11,544. The pro forma test year net operating income of \$11,544 allows TGV to cover its expenses and earn its proposed 7.95% return on its investments.

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5	steph	enpstcyr@yahoo.com
6 7 8 9	Q.	Does that complete your description of the pro forma adjustments to revenues and expenses?
10 11	A.	Yes.
12 13	Q.	Please describe Schedule 2, the Balance Sheet.
14 15	A.	See Total Company Balance Sheet.
16 17 18	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting schedule.
19 20 21 22 23 24 25	A.	Schedule 3 reflects TGV Rate Base for both the 5 quarter average and the proforma year-end balance. Column b – f shows the actual balance at the end of each quarter. Column g shows the average of the 5 quarter balances. Column h shows the proforma adjustments. Column i shows the proforma year-end balance. Please note that the December 2018 and March 2019 balances are before AWC purchase of TGV. As such, the December 2018 and the March 2019 balances are assumed to be the same as June 2019.
26 27 28 29 30 31 32		Schedule 3A shows the Rate Base – TGV Pro forma Adjustments. Pro forma adjustments 1, 4, 8, 9, 10, 11 & 12 adjust the 5 quarter average balances to the December 31, 2019 balances. It is appropriate to use the December 31, 2019 balance since all of the invested capital is fully "used and useful," providing service to customers with no increase in customers during the test year.
33 34 35		Adjustment #2 is the addition to plant in service for the anticipated additions to plant in 2020 amounting to \$1,471. Also, see Schedule 3B.
36 37 38 39		Adjustment #3 is the addition to plant in service for the due diligence costs of \$33,461 in the process of purchasing the TGV water system and gaining PUC approval (DW xx-xxx). Also, see Schedule 3B.
40 41 42 43		Adjustment #s 5 and 6 are the additions to accumulated depreciation for the additional ½ year depreciation of \$783 on 2019 additions and the ½ year depreciation of \$50 on anticipated 2020 additions to plant. Also, see Schedule 3B.
44 45 46		Adjustments #7 is the adjustments related to the due diligence costs of \$33,461 in the process of purchasing the TGV water system and gaining PUC approval (DW 18-108). Also, see Schedule 3B.

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7 8 9		Adjustment #13 pertains to cash working capital and shows the additional cash working capital due to the proposed increase in O&M expenses. The cash working capital balances are further supported by Schedules 3C.
10 11		The Total Pro Forma December 31, 2019 Rate Base balance amounts to \$25,289.
12 13	Q.	Would you please explain Schedule 4, Rate of Return Information?
14 15 16 17 18	A.	See Total Company Capital Structure and Rate of Return Information. Please note that the Capital Structure and Rate of Return Information is for AWC (Total Company) and not just TGV.
19 20	Q.	Please explain the Report of Proposed Rate Changes.
21 22 23	A.	If TGV's rate filing is approved as submitted, its total water Operating Revenues will amount to \$76,102, an increase of \$47,269.
24 25	Q.	Is TGV proposing any changes to the methodology used in calculating the rates?
26 27 28	A.	No. TGV is calculating the new rates in a manner consistent with its present rates.
29 30	Q.	When is TGV proposing that the new rates be effective?
31 32	A.	The proposed effective date is 30 days from TGV's rate filing.
33 34	Q.	Is TGV proposing temporary rates?
35 36 37	A.	Yes. TGV expects to file a separate temporary rate filing, approximately $1-2$ weeks after the permanent rate filing.
38 39	Q.	Would you please summarize what the TGV is requesting in its rate filing?
40 41 42	A.	TGV respectfully requests that the Commissioners approve an increase in annual revenues of \$47,269 for permanent rates.
42 43 44	Q.	Is there anything further that you would like to discuss?
45 46	A.	No, there is nothing further to my testimony as it pertains to TGV.

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Q. Please begin by describing the **TB Water Schedules**.

A. The schedule entitled "Computation of Revenue Deficiency for the Test Year ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for TB for the test year amounts to (\$37,089). It is based upon an actual test year with a 5 quarter average rate base of \$72,615 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$72,615, results in an operating income requirement of \$5,671. As shown on Schedule 1, the actual net operating income (loss) for TB for the test year was (\$31,418). The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$37,089). TB did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for TB of (\$37,089).

The pro forma revenue deficiency for TB for the test year amounts to zero. It is based upon a pro formed test year rate base of \$199,606, as summarized in Schedule 3. AWC is utilizing a pro formed rate of return of 7.95% for the pro formed test year. The pro formed rate of return of 7.95% when multiplied by the rate base of \$199,606, results in an operating net income requirement of \$15,569.

As shown on Schedule 1, the pro formed net operating income for TB for the test year is \$15,869. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for TB of zero.

Schedule 1 reflects TB's Statements of Income for the 12 months ended 4/30/20. As previously stated, TB is using the 12 months ended 4/30/20 because there were only 8 months of actual data in the 2019 test year. Column b shows the actual 12 months ended 4/30/20. Column c shows pro forma adjustments for known and measurable changes to test year revenues and expenses. Column d shows the pro forma 12 months ended 4/30/20. The 12 months ended 4/30/19 and 4/30/18 was prior to AWC's ownership. During the 12 months ended 4/30/20, TGV net income (loss) was (\$32,136).

Schedule 1A shows the pro forma adjustments to revenue and expenses. The Company made 1 pro forma adjustment to operating revenues totaling \$78,403 and a few pro forma adjustments to operating expenses totaling \$31,116. The specific pro forma adjustments are identified on the Statement of Income – Pro forma Adjustments (Schedule 1A). A brief explanation is as follows:

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6	
7	Pro forma Adjustment to Operating Revenues
8	2 to 10111111 10 to perming the remove
9	Operating Revenues - \$78,403
10	<u> </u>
11	The Company has increased test year revenues for the proposed amount of
12	revenues necessary to cover its expenses and allow it to earn its proposed rate of
13	return.
14	
15	Pro forma Adjustments to Operating Expense
16	10 1011111 114 uotinotto to operating Emperior
17	Operating Expenses:
18	operating Emperiors.
19	Lease Agreements - \$179
20	
21	During the test year TB incurred \$275 for rent of lease space, both at
22	Laconia, NH and Plainville, CT. In 2020 NESC increased its rent to \$454,
23	resulting in an increase of \$179.
24	resulting in all mercuse of \$177.
25	PUC Audit - \$500
26	1 O O Tradit 4500
27	In anticipation of a PUC audit, AWC estimated that it will incur \$7,500.
28	The estimated costs of \$7,500 will be equally allocated among the 5 systems
29	participating in this rate case, resulting \$1,500 costs per system. No such audit
30	expenses are reflected in the test year. TB is proposing to recover the proposed
31	audit expense of \$1,500 over 3 years, resulting in a test year adjustment of \$500.
32	audit expense of \$1,500 ever 5 years, resulting in a test year adjustment of \$500.
33	Depreciation Expense - \$1,752
34	Bepresident Dispense \$1,752
35	In 2019 TB added \$8,512 to plant in service. It recorded \$211 for related
36	depreciation. The \$211 of depreciation represents ½ year. The pro forma
37	adjustment for \$211 represents the additional ½ year depreciation in order to
38	reflect the full year's depreciation of \$422. Also, see Schedule 3B.
39	reflect the full year 3 depreciation of \$422. Also, see Schedule 3B.
40	In 2020 TB anticipates adding \$53,502 to plant in service. The pro forma
41	adjustment for \$1,541 represents the full year's depreciation on the anticipated
42	2020 plant in service. Also, see Schedule 3B.
43	2020 plant in service. Also, see defication 313.
44	
45	
46	

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#### Amortization of CIAC - \$60

In 2020, NHDES approved a grant of \$5,000 as part of its approval of a \$45,000 loan / \$5,000 grant special project from the NH DWGTF for a larger storage tank and system isolation valves. TB allocated the grant to the tank and valves with lives of 40 and 50 years, respectively. The annual amortization of CIAC amounts to \$60. Also, see Schedule 3B.

### Amortization Expenses – Other - \$5,335

AWC incurred due diligence costs in the process of purchasing the TB water system and gaining PUC approval (DW xx-xxx). The recovery of these costs is consistent with the PUC's approval of similar due diligence costs incurred when AWC purchased LL, WR and Rosebrook. TB is proposing to amortize the due diligence costs over 15 years. The annual amortization expense is \$2,146. Also, see Schedule 3B.

In 2019 TB incurred significant expenditures associated with a main break and the purchase of water to provide to customers during the outage. The expenditures amounted to \$31,890. TB deferred such costs. It is now proposing to seek recovery over a ten year period. The annual costs amounts to \$3,189. Also, see Schedule 3C.

### Taxes other than Income – \$11,430

Total annual property taxes for the Town of Belmont are \$11,730. The amount of property taxes reflected in the test year was \$300, resulting in a proforma adjustment of \$11,430.

In 2020 TB anticipates adding \$85,677 to plant in service. The addition of \$85,677 to plant in service increases the property tax valuation for both state and local property taxes. The calculation of the increase amounts to \$433 and \$1,952 for state and local property taxes, respectively. Also, see Schedule 3B.

#### Income Taxes – \$11,860

The Company has provided the calculation of the federal income taxes and the state business taxes (Schedule 1B). The Company has also provided the effective tax factor (Schedule 1C).

Stephen P. St. Cyr & Associates 1 2 17 Sky Oaks Drive 3 Biddeford, Me. 04005 4 207-423-0215 5 stephenpstcyr@yahoo.com 6 7 The total pro forma adjustments to Operating Expenses amount to 8 \$31,116. 9 10 The net of the pro forma adjustments to operating revenue of \$78,403 and 11 the pro forma adjustments to operating expenses of \$31,116 results in a net pro 12 forma adjustment of \$47,287. When the net operating income associated with the 13 pro forma adjustments is added to net operating income from the test year, the pro 14 forma test year net operating income totals \$15,869. The pro forma test year net 15 operating income of \$15,869 allows TB to cover its expenses and earn its 16 proposed 7.95% return on its investments. 17 18 Q. Does that complete your description of the pro forma adjustments to revenues and 19 expenses? 20 21 A. Yes. 22 23 Please describe Schedule 2, the Balance Sheet. Q. 24 25 A. See Total Company Balance Sheet. 26 27 Q. Please continue with an explanation of Schedule 3, Rate Base and the supporting 28 schedule. 29 30 A. Schedule 3 reflects TB Rate Base for both the 5 quarter average and the pro forma 31 year-end balance. Column b - f shows the actual balance at the end of each 32 quarter. Column g shows the average of the 5 quarter balances. Column h shows 33 the pro forma adjustments. Column i shows the pro forma year-end balance. 34 Please note that the December 2018 and March 2019 balances are before AWC 35 purchase of TB. As such, the December 2018 and the March 2019 balances are 36 assumed to be the same as June 2019. 37 38 Schedule 3A shows the Rate Base – TB Pro forma Adjustments. Pro forma 39 adjustments 1, 4, 8, 11, 13 & 15 adjust the 5 quarter average balances to the 40 December 31, 2019 balances. It is appropriate to use the December 31, 2019 41 balance since all of the invested capital is fully "used and useful," providing 42 service to customers with no increase in customers during the test year. 43 44 Adjustment #2 is the addition to plant in service for the anticipated additions to 45 plant in 2020 amounting to \$53,502. Also, see Schedule 3B.

1 2 3		Adjustment #3 is the addition to plant in service for the due diligence costs of \$32,175 in the process of purchasing the TB water system and gaining PUC
4		approval (DW 18-108). Also, see Schedule 3B.
5		Adjustment #s 5 and 6 are the additions to accumulated depreciation for the
6		additional ½ year depreciation of \$211 on 2019 additions and the ½ year
7		depreciation of \$711 on anticipated 2020 additions to plant. Also, see Schedule
8		3B.
9		
0		Adjustments #7 is the adjustments related to the due diligence costs of \$32,851 in
1		the process of purchasing the TB water system and gaining PUC approval (DW xx-xxx). Also, see Schedule 3B.
3		AA-AAA). Miso, see Schedule 3D.
4		Adjustments #9 & #10 are the 2019 main break and purchase of water amounting
5 16		to \$31,890 and the related ½ year amortization of such amount over 10 years amounting to \$1,595. Also, see Schedule 3C.
7		
8		Adjustment #s 12 and 14 are related to the \$5,000 grant for the tank/valves
9		reflected as CIAC and the ½ year amortization of CIAC amounting to \$60. Also,
20		see Schedule 3B.
21		
22		Adjustment #15 pertains to cash working capital and shows the additional cash
23 24		working capital due to the proposed increase in O&M expenses. The cash working capital balances are further supported by Schedules 3C.
25		
26		The Total Pro Forma December 31, 2019 Rate Base balance amounts to
27		\$126,991.
28		
29 30	Q.	Would you please explain Schedule 4, Rate of Return Information?
31	A.	See Total Company Capital Structure and Rate of Return Information. Please
32		note that the Capital Structure and Rate of Return Information is for AWC (Total
33		Company) and not just TB.
34		
35	Q.	Please explain the Report of Proposed Rate Changes.
36		
37	A.	If TB's rate filing is approved as submitted, its total water Operating Revenues
38		will amount to \$96,509, an increase of \$78,163.
39		
10	Q.	Is TB proposing any changes to the methodology used in calculating the rates?
11		
12 13	A.	No. TB is calculating the new rates in a manner consistent with its present rates.
14 15	Q.	When is TB proposing that the new rates be effective?
16	A.	The proposed effective date is 30 days from TB's rate filing.

Stephen P. St. Cyr & Associates 1 2 17 Sky Oaks Drive 3 Biddeford, Me. 04005 4 207-423-0215 5 stephenpstcyr@yahoo.com 6 7 Q. Is TB proposing temporary rates? 8 9 A. Yes. TB expects to file a separate temporary rate filing, approximately 1-210 weeks after the permanent rate filing. 11 12 Q. Would you please summarize what the TB is requesting in its rate filing? 13 14 A. TB respectfully requests that the Commissioners approve an increase in annual 15 revenues of \$78,163 for permanent rates. 16 17 Is there anything further that you would like to discuss? Q. 18 19 A. No, there is nothing further to my testimony as it pertains to TB. 20 21 Please begin by describing the AWC Combined Water Schedules. Q. 22 23 A. The schedule entitled "Computation of Revenue Deficiency for the Test Year 24 ended December 31, 2019," summarizes the supporting schedules. The actual 25 revenue (deficiency) surplus for AWC Combined for the test year amounts to 26 (\$100,461). It is based upon an actual test year with a 5 quarter average rate base 27 of \$734,721 as summarized in Schedule 3. AWC's actual rate of return is 7.81% 28 for the actual test year. The rate of return of 7.81%, when multiplied by the rate 29 base of \$734,721, results in an operating income requirement of \$57,382. As shown on Schedule 1, the actual net operating income (loss) for AWC Combined 30 31 for the test year was (\$43,079). The operating income required, less the net 32 operating income (loss), results in an operating income (deficiency) surplus 33 before taxes of (\$100,461). AWC Combined did not calculate the tax effect of the 34 revenue deficiency, resulting in a revenue (deficiency) surplus of (\$100,461). 35 36 The pro forma revenue deficiency for AWC Combined for the test year amounts 37 to zero. It is based upon a pro formed test year rate base of \$1,153,159, as 38 summarized in Schedule 3. AWC is utilizing a pro formed rate of return of 7.95% 39 for the pro formed test year. The pro formed rate of return of 7.95% when 40 multiplied by the rate base of \$1,153,159, results in an operating net income 41 requirement of \$91,676.

42 43

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As shown on Schedule 1, the pro formed net operating income for AWC Combined for the test year is \$91,676. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for AWC Combined of zero.

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6		G.L. 11 1 G
7		Schedule 1 reflects test year Statements of Income for LL Water, WR, TGV &
8		TB, the combined Statements of Income, the Pro Forma Adjustments and the
9		Combined Pro Forma Balances.
10		
11		Schedule 3 reflects the 5 quarter averages for LL Water, WR, TGV & TB, the
12		combined 5 quarter averages, the Pro Forma Adjustments and the Combined Pro
13		Forma Balances.
14		
15	Q.	Please explain the Report of Proposed Rate Changes for the AWC Combined.
16		
17	A.	If AWC Combined rate filing is approved as submitted, its total water Operating
18		Revenues will amount to \$483,229, an increase of \$228,009.
19		· · · · · · · · · · · · · · · · · · ·
20	Q.	Is there anything else that you would like to say about the Report of Proposed
21	`	Rate Changes for the AWC Combined?
22		
23	A.	Yes, please note that LL Water, WR, TGV & TB bill monthly. LL Water has
24	1.1	multiple classes of customers. WR, TGV & TB have just one class. TGV has 3
25		customers that consist of multi-family units. TGV also has a few customers that
26		may be considered commercial? This is all to say that if the water entities'
27		proposal to consolidate rates is put into place, a complete review of each customer
28		base should be made and adjusted as appropriate.
29		
30	Q.	Is there anything else that you would like to address?
31		
32	A.	Yes. AWC has engaged the services of Stephen P. St. Cyr & Associates to
33		prepare the rate filing and pursue the rate increase throughout the rate case
34		proceeding. St. Cyr & Associates and AWC have agreed on a per hour fee of
35		\$140.00 for each hour of work performed. AWC and I believe that the fees are
36		fair and reasonable. At this point, AWC does not anticipate utilizing outside legal
37		counsel.
38		
39	Q.	Is there anything else that you would like to address?
40	`	, , , , , , , , , , , , , , , , , , ,
41	A.	Yes. The water entities will pursue temporary rates as part of this rate case filing.
42		The temporary rate filing will be filed under a separate cover letter within 1 -2
43		weeks.

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7
     stephenpstcyr@yahoo.com
           Does this conclude your testimony?
     Q.
8
           Yes.
     A.
10
11
12
13
     SPSt. Cyr
14
     09/11/20
15
16
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PUC 1604.07

## DW 20-112

# Abenaki Water Company

# Filing Requirement Schedules

**Total Company** 

# F-1 BALANCE SHEET Assets and Other Debits

		Ref		2019		2018	Г	2017
Line	Account Title (Number)	Sch.		Actual		Actual		Actual
No.	(a)	(b)		(c)		(d)	1	(e)
!	UTILITY PLANT				П			
1	Utility Plant (101-106)	F-6	\$	3,458,705	\$	2,945,909	\$	2,859,233
2	Less: Accumulated Depr. and Amort. (108-110)	F-6		1,565,196	L	1,285,619		1,225,049
3	Net Plant		\$	1,893,509	\$	1,660,290	\$	1,634,184
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	L_	(13,484)	_	(13,485)	$ldsymbol{ldsymbol{ldsymbol{ldsymbol{eta}}}$	22,750
5	Total Net Utility Plant		\$	1,880,025	\$	1,646,805	\$	1,656,934
_	OTHER PROPERTY AND INVESTMENTS		l					
6	Nonutility Property (121)	F-14	1					
7	Less: Accumulated Depr. and Amort. (122)	F-15	<u> </u>		_		<u> </u>	
8	Net Nonutility Property		<u> </u>		<u> </u>		<u> </u>	
9	Investment in Associated Companies (123)	F-16						
11	Utility Investments (124)	F-16		8,404		6,558		4,718
12	Other Investments	F-16						
13 14	Special Funds(126-128)	F-17	Ļ				<u> </u>	
14	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$	8,404	\$	6,558	\$	4,718
16	Cash (131)		\$	24.000	ŝ	16.350	,	40.240
17	Special Deposits (132)	F-18	3	24,860		16,358	\$	10,318
18	Other Special Deposits (133)	F-18	ŀ		l			
19	Working Funds (134)	L-10						
20	Temporary Cash Investments (135)	F-16						
21	Accounts and Notes Receivable-Net (141-144)	F-19		27,311		14,312		18,070
22	Accounts Receivable from Assoc. Co. (145)	F-21		2,,511		14,512		10,070
23	Notes Receivable from Assoc. Co. (146)	F-21						
24	Materials and Supplies (151-153)	F-22		14,032		10,606		12,116
25	Stores Expense (161)		ł	•		,		,
26	Prepayments-Other (162)	F-23		1,363		2,738		2,379
27	Prepaid Taxes (163)	F-38		•				,
28	Interest and Dividends Receivable (171)	F-24	l					
29	Rents Receivable (172)	F-24						
30	Accrued Utility Revenues (173)	F-24		63,985		55,748		62,546
31	Misc. Current and Accrued Assets (174)	F-24	-				L	
32	Total Current and Accrued Assets		\$	131,551	\$	99,762	\$	105,429
	DEFERRED DEBITS	ľ						
32	Unamortized Debt Discount & Expense (181) - Note 1	F-25						
33	Extraordinary Property Losses (182)	F-26			l			
34	Prelim. Survey & Investigation Charges (183)	F-27		186,492	l	103,023		84,451
35	Clearing Accounts (184)				l			
36	Temporary Facilities (185)							
37	Miscellaneous Deferred Debits (186)	F-28		290,095	ı	237,290		132,414
38	Research & Development Expenditures (187)	F-29				20.22-		
39 40	Accumulated Deferred Income Taxes (190)	F-30	Ļ	3,000	<u>_</u>	39,800	_	28,000
40	Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		\$	479,587	\$	380,113	\$	244,865
	TO THE MODELLO WIND OTHER DEBITS		\$	2,499,567	\$	2,133,238	\$	2,011,946

F-1 BALANCE SHEET Equity Capital and Liabilities

		Ref.	2019		2018		2017
Line	Account Title (Number)	Sch.	Actual	1	Actual		Actual
No.	(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL			П			
1	Common Stock Issued (201)	F-31					
2	Preferred Stock Issued (204)	F-31					
3	Capital Stock Subscribed (202,205)	F-32		1			
4	Stock Liability for Conversion (203, 206)	F-32					
5	Premium on Capital Stock (207)	F-31					
6	Installments Received On Capital Stock (208)	F-32		1		l	
7	Other Paid-In Capital (209,211)	F-33	1,066,251		620,021	l	589,521
8	Discount on Capital Stock (212)	F-34	, , , , ,		,	l	
9	Capital Stock Expense(213)	F-34				l	
10	Retained Earnings (214-215)	F-3	115,931	1	86,877	l	51,443
11	Reacquired Capital Stock (216)	F-31	,	1	00,0	l	02,110
12	Total Equity Capital	' ' '	\$ 1,182,182	\$	706,898	Ś	640,964
	LONG TERM DEBT		7 1,102,102	+~	700,030	Ť	040,504
13	Bonds (221)	F-35	ŀ			l	
14	Reacquired Bonds (222)	F-35				l	
15	Advances from Associated Companies (223)	F-35	ł	1		l	
16	Other Long-Term Debt (224)	F-35	555,324	1	525,432	l	566,839
17	Total Long-Term Debt - Note 1	1-33	\$ 555,324	+		\$	
	CURRENT AND ACCRUED LIABILITIES		3 333,324	13	525,432	3	566,839
18	Accounts Payable (231)		\$ 60,089	s	25 600	,	0.442
19	Notes Payable (232)	F 20	l ' '	1 '	25,699	\$	8,412
20		F-36	13,900	1	90,000		26,612
21	Accounts Payable to Associated Co. (233)	F-37	99,920		224,688		199,478
	Notes Payable to Associated Co. (234)	F-37					
22	Customer Deposits (235)		(10.100				
23	Accrued Taxes (236)	F-38	(18,196)	1	(1,231)		400
24	Accrued Interest (237)		5,382		3,798		1,807
25	Accrued Dividends (238)			1			
26	Matured Long-Term Debt (239)	F-39					
27	Matured Interest (240)	F-39					
28	Misc. Current and Accrued Liabilities (241)	F-39	-	↓			-
29	Total Current and Accrued Liabilities		\$ 161,095	\$	342,954	\$	236,709
	DEFERRED CREDITS						
30	Unamortized Premium on Debt (251)	F-25					
31	Advances for Construction (252)	F-40					
32	Other Deferred Credits (253)	F-41					
33	Accumulated Deferred Investment						
	Tax Credits (255)	F-42					
34	Accumulated Deferred Income Taxes:						
35	Accelerated Amortization (281)	F-45					
36	Liberalized Depreciation (282) - Note 2	F-45	199,797		200,329		189,151
37	Other (283)	F-45					
38	Total Deferred Credits		\$ 199,797	\$	200,329	\$	189,151
	OPERATING RESERVES						
39	Property Insurance Reserve (261)	F-44					
40	Injuries and Damages Reserve (262)	F-44					
41	Pensions and Benefits Reserves (263)	F-44		1			
42	Miscellaneous Operating Reserves (265)	F-44	72	1			
43	Total Operating Reserves	' ''		1			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			1			
44	Contributions In Aid of Construction (271)	F-46	\$ 776,759	\$	635,660	\$	635,660
45	Accumulated Amortization of C.I.A.C. (272)	F-46	375,590		278,035	٦	257,377
73	processing the Amortization of C.I.A.C. (272)	r-40	3/3,390	1	£/0,U33	L	231,311
46	Total Net C.I.A.C.	1	\$ 401,169	\$	357,625	\$	378,283

#### F-2 STATEMENT OF INCOME

		Ref.		2019	Г	2018		2017
Line	Account Title (Number)	Sch.		Actual		Actual		Actual
No.	(a)	(b)		(c)		(d)	ŀ	(e)
	UTILITY OPERATING INCOME		_		Г			, <u>, , , , , , , , , , , , , , , , , , </u>
1	Operating Revenues(400)	F-47	\$	705,735	\$	633,885	\$	640,896
2	Operating Expenses:		<u> </u>		۲	, , , , , , , , , , , , , , , , , , , ,	Ė	7,000
3	Operating and Maintenance Expense (401)	F-48	\$	489,703	\$	433,892	ŝ	497,153
4	Depreciation Expense (403)	F-12		120,700	ľ	102,770	ľ	96,171
5	Amortization of Contribution in Aid of			·		•		,
	Construction (405)	F-46.4		(25,581)		(20,658)		(20,821)
6	Amortization of Utility Plant Acquisition			, , ,		, , ,		,
	Adjustment (406)	F-49		8,068		4,358		4,358
7	Amortization Expense-Other (407)	F-49		•		•		·
8	Taxes Other Than Income (408.1-408.13)	F-50		37,050		31,374		30,720
9	Income Taxes (409.1, 410.1, 411.1, 412.1)			11,700		(9,712)		28,770
10	Total Operating Expenses		\$	641,640	\$	542,024	\$	636,351
11	Net Operating Income (Loss)		\$	64,095	Ś		\$	4,545
12	Income From Utility Plant Leased to					•		·
	Others (413)	F-51						
13	Gains(Losses) From Disposition of							
	Utility Property (414)	F-52			2.			
14	Net Water Utility Operating Income		\$	64,095	\$	91,861	Ś	4,545
	OTHER INCOME AND DEDUCTIONS			· · ·	<u> </u>		Ť	,
15	Revenues From Merchandising, Jobbing and							
	Contract Work (415)	F-53	\$	100				
16	Costs and Expenses of Merchandising,							
	Jobbing and Contract Work (416)	F-53						
17	Equity in Earnings of Subsidiary							
	Companies (418)							
18	Interest and Dividend Income (419)	F-54		5,193		5,459		6033
19	Allow. for funds Used During			,				
	Construction (420)	ŀ						
20	Nonutility Income (421)	F-54						
21	Gains (Losses) Form Disposition							
	Nonutility Property (422)							
22	Miscellaneous Nonutility Expenses (426)	F-54	ŀ	(13,065)		(36,234)		
23	Total Other Income and Deductions		\$	(7,772)	\$	(30,775)	\$	6,033
	TAXES APPLICABLE TO OTHER INCOME							
24	Taxes Other Than Income (408.2)	F-50						
25	Income Taxes (409.2, 410.2, 411.2,							
	412.2, 412.3)							
26	Total Taxes Applicable To Other Income							
	INTEREST EXPENSE							
27	Interest Expense (427)	F-35	\$	23,808	\$	23,360	\$	22,076
28	Amortization of Debt Discount &							
	Expense (428)	F-25		3,452		2,292		2,291
29	Amortization of Premium on Debt (429)	F-25		·		,		, i
30	Total Interest Expense		\$	27,260	\$	25,652	\$	24,367
31	Income Before Extraordinary Items		\$		\$	35,434	\$	(13,789)
	EXTRAORDINARY ITEMS					•		
32	Extraordinary Income (433)	F-55						
33	Extraordinary Deductions (434)	F-55						
34	Income Taxes, Extraordinary Items (409.3)	F-50	<u>.</u>	:				
35	Net Extraordinary Items							
	NET INCOME (LOSS)		\$	29,063	\$	35,434	\$	(13,789)

Abenaki Water Company

Schedule 2B

#### F-2 STATEMENT OF INCOME by SYSTEM

Year Ended December 31, 2019

Line No.	Account Title (Number) (a)	Ref. Sch. (b)		LMC (c)		WR (d)	R	osebrook (e)	Gill	Tioga fordVillage (f)	E	Tioga Selmont		Total (h)
	UTILITY OPERATING INCOME	10/	_			(4)	$\vdash$	(6)	_		$\vdash$	(g)	-	107
1	Operating Revenues(400)	F-47	\$	238,658	ŝ	82,211	Ś	353,557	-	18,671	\$	12,638	\$	705,735
2	Operating Expenses:	' "	<del>-</del>	230,030	Ť	02,211	<del></del>	333,337	Ť	20,072	<u> </u>	12,030	-	703,733
3	Operating and Maintenance Expense (401)	F-48	s	161,503	s	82,034	ś	181,601	١	28,701	اد	35,864	Ś	489,703
4	Depreciation Expense (403)	F-12	ľ	25,232	ľ	19,061	ľ	61,260	*	9,615	ľ	5,532	1	120,700
5	Amortization of Contribution in Aid of	'	1	23,232	ĺ	15,001		01,200		3,013		3,332		120,700
•	Construction (405)	F-46.4	1	(1,419)		(5,139)		(13,999)		(2,710)		(2,314)		(25,581)
6	Amortization of Utility Plant Acquisition		1	(2,420)		(5,155)		(25,555)		(2,720)		(2,324)		(23,302)
-	Adjustment (406)	F-49	1	3,268		1,091		3,709						8,068
7	Amortization Expense-Other (407)	F-49	1	0,200		2,002		5,7.05						0,000
8	Taxes Other Than Income (408.1-408.13)	F-50	1	10,598		9,789		16,117		273		273		37,050
9	Income Taxes (409.1, 410.1, 411.1, 412.1)	1 . 30	1	8,100	ı	(7,200)		23,400		(5,000)		(7,600)		11,700
10	Total Operating Expenses		\$	207,282	\$	99,636	\$	272,088	4	30,879	\$	31,755	\$	641,640
11	Net Operating Income (Loss)		Ś	31,376	\$	(17,425)	<u> </u>	81,469	_	(12,208)		(19,117)	_	64,095
12	Income From Utility Plant Leased to		ľ	31,370	ľ	(17,423)	١,	01,403	1	(12,200)	*	(13,117)	2	04,093
	Others (413)	F-51	1											
13	Gains(Losses) From Disposition of	'-51	1		!									
13	Utility Property (414)	F-52	1		l									
14	Net Water Utility Operating Income	1-32	Ś	31,376	Ś	(17,425)	ė	81,469	\$	(12,208)	ė	(19,117)	\$	64,095
14	OTHER INCOME AND DEDUCTIONS		1	31,376	13	(17,425)	.>	81,469	-	(12,208)	<u>                                     </u>	(19,117)	>	64,095
15	Revenues From Merchandising, Jobbing and		1		1									
13	Contract Work (415)	F-53	1		l		\$	100						400
16	Costs and Expenses of Merchandising,	F-33	1		İ		١ ٠	100					\$	100
10	Jobbing and Contract Work (416)	F-53	1											
17	Equity in Earnings of Subsidiary	F-55	1		1									
- 1/	Companies (418)		1											
18	Interest and Dividend Income (419)		1	4 204	1	400								
19		F-54	1	1,294	1	429		3,470						5,193
19	Allow, for funds Used During		1											
20	Construction (420)	1	1		1									
20	Nonutility Income (421)	F-54	1		l									
21	Gains (Losses) Form Disposition		1		1									
	Nonutility Property (422)	1	1		1									
22	Miscellaneous Nonutility Expenses (426)	F-54	<u> </u>		-		ļ.,	(13,065)	<u> </u>		l.		_	(13,065
23	Total Other Income and Deductions		\$	1,294	\$	429	\$	(9,495)	<u>ş.</u>		\$-		\$	(7,772
	TAXES APPLICABLE TO OTHER INCOME		1		l									
24	Taxes Other Than Income (408.2)	F-50	1		1									
25	Income Taxes (409.2, 410.2, 411.2,		1						İ					
	412.2, 412.3)		ļ		<u> </u>		L.		_		<u> </u>			
26	Total Taxes Applicable To Other Income		L		$\vdash$				_					
	INTEREST EXPENSE		Ι.		١.									
27	Interest Expense (427)	F-35	\$	5,422	\$	1,995	\$	15,834	\$	298	\$	259	\$	23,808
28	Amortization of Debt Discount &		1		125				ŀ					
	Expense (428)	F-25	1	1,623		541		128		561		599		3,452
29	Amortization of Premium on Debt (429)	F-25	L		<u> </u>		<u> </u>							
30	Total Interest Expense		\$	7,045	\$	2,536	\$	15,962	\$	859	\$	858	\$	27,260
31	Income Before Extraordinary Items	1	\$	25,625	\$	(19,532)	\$	56,012	\$	(13,067)	\$	(19,975)	\$	29,063
	EXTRAORDINARY ITEMS	1			l									
32	Extraordinary Income (433)	F-S5			l									
33	Extraordinary Deductions (434)	F-55												
34	Income Taxes, Extraordinary Items (409.3)	F-50			L		L		L.		L			
35	Net Extraordinary Items	1												
	NET INCOME (LOSS)	1	\$	25,625	\$	(19,532)	\$	56,012	\$	(13,067)	\$	(19,975)	\$	29,063

Schedule 3

### F-1 BALANCE SHEET

## **Capital Structure**

		Ref.		2019		2018		2017						
Line	Account Title (Number)	Sch.		Actual		Actual		Actual						
No.	(a)	(b)		(c) (d)		(d)		(d)		(d)		(d)		(e)
	EQUITY CAPITAL													
1	Common Stock Issued (201)	F-31												
2	Preferred Stock Issued (204)	F-31			:									
3	Capital Stock Subscribed (202,205)	F-32												
4	Stock Liability for Conversion (203, 206)	F-32												
5	Premium on Capital Stock (207)	F-31	1											
6	Installments Received On Capital Stock (208)	F-32												
7	Other Paid-In Capital (209,211)	F-33	İ	1,066,251		620,021		589,521						
8	Discount on Capital Stock (212)	F-34	ŀ											
9	Capital Stock Expense(213)	F-34												
10	Retained Earnings (214-215)	F-3		115,931		86,877		51,443						
11	Reacquired Capital Stock (216)	F-31												
12	Total Equity Capital		\$	1,182,182	\$	706,898	\$	640,964						
	LONG TERM DEBT													
13	Bonds (221)	F-35												
14	Reacquired Bonds (222)	F-35					l	1						
15	Advances from Associated Companies (223)	F-35												
16	Other Long-Term Debt (224)	F-35		555,324		525,432		566,839						
17	Total Long-Term Debt - Note 1		\$	555,324	\$	525,432	\$	566,839						
	TOTAL CAPITALIZATION		\$	1,737,506	\$	1,232,330	\$	1,207,803						

#### F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

Year Ended December 31, 2019

		INTEREST FO					EAR				1.	Pro Forma		
İ				Actual			1	Total		Pro Forma		Pro Forma	Pro Forma	Total
1	Class and Series of	Date of	Date of	Loan	Interest	Interest	Amort.	interest		Loan	Interest	Interest	Amort.	Interest
Line	Obligation	Issue	Maturity	Balances	Rate	Expense	of Fin Costs	Expense		Balances	Rate	Expense	of Fin Costs	Expense
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	(j)	(k)	(1)	(m)
1	Bonds (Account 221)													
2		i	1.7									l		
3														1
4				1										
5														
6														
7					_									
8	TOTALS													
9	Advances from Associated													
	Companies (Account 223)												ĺ	
10														
11														
12	TOTALS													
13	Other Long Term Debt*			.54										
l	(Account 224)	]												
1	LMC CoBank \$300,000 Loan	Feb-14	Feb-24	\$ 104,002	3.68%	\$ 4,719	\$ 1,623	\$ 6,342		\$ 104,002	3.68%	\$ 4,719	\$ 1,623	\$ 6,342
	WR CoBank \$300,000 Loan	Feb-14	Feb-24	34,667	3.68%	1,573	541	2,114		34,667	3.68%	1,573	541	2,114
	RBW CoBank \$400,000 Loan	Oct-16	Oct-26	353,886	3.55%	14,147	128	14,275		353,886	3.55%	14,147	128	14,275
	TGV SRF Loan			34,367	2.86%	298	-	298		34,367	2.86%	983	-	983
	TB SRF Loan			43,247	2.86%	259	-	259		43,247	2.86%	1,237	-	1,237
	NH DWGTF									45,000	2.96%	1,309	500	1,809
	NH DWSRF	ļ				ļ				125,000	1.70%	2,084	500	2,584
ı	Total Long Term Debt / Interest			570,169				23,288		740,169				29,344
	Long Term Debt Cost Rate							4.08%						3.96%
1	Unamortized Debt Expense			(14,845)										
24										<u> </u>				
25	Total Long Term Debt			555,324										

#### Abenaki Water Company

### Rate of Return Information

Schedule 5 Page 1 of 2

		Actual				Proforma	
Overall Rate of Return	Component Ratio	Component Cost Rate	Wght Avg Cost Rate		Component Ratio	Component Cost Rate	Wght Avg Cost Rate
	1100.0	oost note	COSCILICE		Nacio	COSt Nate	COSt Nate
Equity Capital	67.46%	9.60%	6.48%		61.50%	10.44%	6.42%
Long Term Debt	32.54%	4.08%	1.33%		38.50%	3.96%	1.53%
Total Capital	100.00%		7.81%		100.00%		7.95%
			2019 Actual	2019 Actual		2019 Proforma	2019 Proforma
Capital Structure		-	Amounts	Ratios		Amounts	Ratios
Common Stock			\$ -	0.00%		\$ -	0.00%
Other Paid in Capital			1,066,251	60.85%		1,066,251	55.47%
Retained Earnings		-	115,931	6.62%		115,931	6.03%
Total Equity			\$ 1,182,182	67.46%	a a	\$ 1,182,182	61.50%
Long Term Debt			570,169	32.54%		740,169	38.50%
Total Capital		-	\$ 1,752,351	100.00%		\$ 1,922,351	100.00%
			2019		2018		2017
Capital Structure for 2019	- 2017		<u>Amounts</u>		<u>Amounts</u>		<u>Amounts</u>
Common Stock			\$ -		\$ -		\$ -
Other Paid in Capital			1,066,251		620,021		589,521
Retained Earnings		-	115,931		86,877		51,443
Total Equity			\$1,182,182		\$ 706,898		\$ 640,964
Long Term Debt		-	570,169		537,892		581,591
Total Capital		-	\$1,752,351		\$ 1,244,790		\$ 1,222,555

			Schedule 5
			Page 2 of 2
Capital Structure Ratios for 2019 - 2017	2019 <u>Ratios</u>	2018 <u>Ratios</u>	2017 <u>Ratios</u>
Common Stock	0.00%	0.00%	0.00%
Other Paid in Capital	60.85%	49.81%	48.22%
Retained Earnings	6.62%	6.98%	4.21%
Total Equity	67.46%	56.79%	52.43%
Long Term Debt	32.54%	43.21%	47.57%
Total Capital	100.00%	100.00%	100.00%

#### **Cost of Common Equity Capital**

The Company is utilizing the Commission determined cost of common equity of 9.69% plus .50% for rate case expense savings adder, plus .00% for capital structure adder, plus .25% for exemplary performance adder.

PUC 1604.07

## DW 20-112

# Abenaki Water Company

# Filing Requirement Schedules

Lakeland Sewer

### **AWC Lakeland Sewer**

## **Computation of Revenue Deficiency - Sewer**

## For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 49,752	\$ 51,375
Rate of Return (Schedule 4)	7.81%	7.95%
Operating Income Required	\$ 3,886	\$ 4,084
Net Operating Income (Schedule 1)	1,765	4,085
Operating Income (Deficiency) Surplus	\$ (2,121)	\$ (0)
Tax Effect		
Revenue Deficiency (Surplus)	\$ (2,121)	\$ (0)

**AWC Lakeland Sewer** 

#### Statement of Income - Sewer

		Actual 2019			Proforma	Proforma 2019	Actual 2018	Actual 2017
Line	Account Title (Number)	Year En	d Balance	Ac	ljustments	Year End Balances	Year End Balance	Year End Balance
No.	(a)		(b)	(c)		(d)	(e)	(f)
	UTILITY OPERATING INCOME							
1	Operating Revenues(400)	\$	115,921	\$	11,066	\$ 126,987		
2	Operating Expenses:							
3	Operating and Maintenance Expense:							
4	Purchased Sewer Treatment (710)		62,751		5,035	67,786		
5	Purchased Power (715)	İ	6,959		-	6,959		
6	Miscellaneous Pumping Expenses (775)		8,001		2,206	10,207		
1	Customer Accounts Expense	1	3,341	ł	-	3,341		
7	General and Adminisrative Expenses		26,607	ļ	559	27,166		
8	Total Operating and Maintenance Expenses		107,659		7,800	115,459		
9	Depreciation Expense (403)		2,953	İ	-	2,953		
10	Amortization of Contribution in Aid of							Ψ.
	Construction (405)			ŀ				
11	Amortization of Utility Plant Acquisition							
1	Adjustment (406)		-1,624			1,624		
1	Amortization Expense-Other (407)				594	594		
	Taxes Other Than Income (408.1-408.13)		1,088		-	1,088		
14	Income Taxes (409.1, 410.1, 411.1, 412.1)		832		352	1,184		
15	Total Operating Expenses	\$	114,156	\$	8,746		\$ -	\$ -
16	Net Operating Income (Loss)	\$	1,765	\$	2,320	4,085	-	-
17	Other Income and Deductions							
18	Interest and Dividend Income (419)		133			133		
19	Allow. for funds Used During Construction (420)							
	Nonutility Income (421)							
21	Gains (Losses) From Disposition of Nonutility Property (421)	1						_
22	Miscellaneous Nonutility Expenses (426)							
23	Interest Expense (427)	ł	(723)			(723)		
24	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)							
25	Total Other Income and Deductions	\$	(590)		-	\$ (590)		\$ -
26	NET INCOME (LOSS)	\$	1,175	\$	2,320	\$ 3,495	\$ -	\$ -

	AWC Lakeland Sewer Statement of Income - Sewer Proforma Adjustments	5	Schedule 1A Page 1 of 4
	Operating Revenues		
1	Proforma 2019 Year End Balance	\$	126,987
	Actual 2019 Year End Balance		115,921
	Proforma Adjustment	\$	11,066
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	earn	
	Total Proforma Adjustment to Operating Revenues	\$	11,066
	Operation and Maintenance Expenses		
2	Purchased Sewer Treatment		
	Proforma 2019 Year End Balance	\$	65,440
	Actual 2019 Year End Balance		62,751
	Proforma Adjustment	\$	2,689
3	To adjust test year expenses for 2020 increases in City of Laconia sewer rates from \$0.0520 to \$0.0538 and per unnit charge from \$12.41 to \$12.86.		
	Proforma 2019 Year End Balance	\$	67,786
	Actual 2019 Year End Balance		65,440
	Proforma Adjustment	\$	2,346
	To adjust test year expenses for anticipated 2021 increase in City of Laconia sewer rates from \$0.0538 to \$0.0557 and per unnit charge from \$12.86 to \$13.33.		
	Total Purchased Sewer Treatment	\$	5,035
4	Purchase Power		
	Proforma 2019 Year End Balance	\$	6,959
	Actual 2019 Year End Balance		6,959
	Proforma Adjustment	\$	
	To adjust test year expenses for		

			Page 2 of 4
5	Miscellaneous Pumping Expenses		
	Proforma 2019 Year End Balance	\$	10,207
	Actual 2019 Year End Balance		8,001
	Proforma Adjustment	\$	2,206
	To adjust test year expenses for removal and unbinding of pump #1. Initially, it was charged to misc def drs, but later determined to be normal maintenance.		
6	Customer Accounts Expenses		
	Proforma 2019 Year End Balance	\$	3,341
	Actual 2019 Year End Balance		3,341
	Proforma Adjustment	\$	
	To adjust test year expenses for		
7	General and Administrative Expenses		
	Proforma 2019 Year End Balance	\$	26,666
	Actual 2019 Year End Balance		26,607
	Proforma Adjustment	\$	59
	To adjust test year expenses for increase in office lease expense (\$1,631.73 - \$1,572.55)		
8	PUC Audit		
	Proforma 2019 Year End Balance	\$	500
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	500
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years ) for PUC audit of test y	year	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	5,454

		!	Page 3 of 4
	Depreciation Expenses		
9	Proforma 2019 Year End Balance	\$	2,953
	Actual 2019 Year End Balance		2,953
	Proforma Adjustment	\$	
	To adjust test year depreciation expenses for		
	Amortization of Acquisition Adjustment		
	Proforma 2019 Year End Balance	\$	1,624
	Actual 2019 Year End Balance		1,624
	Proforma Adjustment		
	To adjust test year amortization expenses for		
	Amortization Expenses		
10	Proforma 2019 Year End Balance	\$	594
	Actual 2019 Year End Balance		-
	Proforma Adjustment	<u>\$</u>	<u>594</u>
	To adjust test year expenses for the amortization of misc def drs over 5 years		
	Taxes other than Income		
	Town of Belmont		
11	Proforma 2019 Year End Balance	\$	842
	Actual 2019 Year End Balance		842
	Proforma Adjustment	\$	<del></del>
	To adjust test year expenses for		

		ı	Page 4 of 4
	State of New Hampshire		
12	Proforma 2019 Year End Balance	\$	246
	Actual 2019 Year End Balance		246
	Proforma Adjustment	\$	
	To adjust test year expenses for		
	Total Proforma Adjustments to Taxes other than Income See 3B for calculation of additional state and local property taxes.	\$	<del>:</del>
	Income Taxes		
	Federal Income Taxes		
13	Proforma 2019 Year End Balance	\$	877
	Actual 2019 Year End Balance		770
	Proforma Adjustment	\$	107
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 5.		
	State Business Taxes		
14	Proforma 2019 Year End Balance	\$	348
	Actual 2019 Year End Balance		103
	Proforma Adjustment	\$	245
	To adjust test year expenses for the increase in state business taxes due to the increase		
	Provision for Deferred Taxes		
15	Proforma 2019 Year End Balance	\$	(41)
	Actual 2019 Year End Balance		(41)
	Proforma Adjustment	<u>\$</u>	
	Total Proforma Adjustments to Income Taxes	\$	352

#### **AWC Lakeland Sewer** Schedule 1b **Income Tax Computation** <u>Actual</u> <u>Proforma</u> \$49,752 \$51,375 Total Rate Base **Equity Component of Cost of Capital** 6.48% 6.42% \$3,224 \$3,298 Operating Net Income Required <u>1,197</u> 1,225 Tax Multiplier (Schedule 5A) \$4,421 \$4,523 Income Required before Income Taxes Less: NH Business Profits Tax @ 7.7% 340 <u>348</u> Income subject to Federal Taxes \$4,081 \$4,175 <u>877</u> Less: Federal Income Tax @ 21% <u>857</u> Income after Income Taxes \$3,224 \$3,298

## **AWC Lakeland Sewer**

## Schedule 1c

## **Effective Tax Factor**

Taxable Income	100.00%
Taxable income	
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

### **AWC Lakeland Sewer**

## **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Schedule 2

**AWC Lakeland Sewer** 

Rate Base - Sewer

		De	cember	March		June		September				5 Qtr. Avg.		Proforma		Proforma	
			2018		2019		2019		2019		2019		Year End		Adjustments		ar End
Line	Account Title	B	alance	E	Balance		Balance		Balance	Balance		Balance				В	alance
No.	(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)
1	Plant in Service	\$	112,016	\$	112,016	\$	112,016	\$	112,016	\$	112,016	\$	112,016	\$	-	\$	112,016
2	Less: Accumulated Depreciation		67,171		67,909	_	68,648	_	69,386	_	70,124	_	68,648	_	1,476		70,124
3	Net Utility Plant	\$	44,845	\$	44,107	\$	43,368	\$	42,630	\$	41,892	\$	43,368	\$	(1,476)	\$	41,892
4	Material and Supplies														=		
5	Miscellaneous Deferred Debits														2,971		2,971
6	Amortization of Misc Def DRs														(297)		(297)
7	Accumulated Deferred Income Taxes - Assets						59										
8	Contribution in Aid of Construction									11					:		
9	Accumulated Amortization of CIAC																
10	Accumulated Deferred Income Taxes - Liabilities		(6,757)	_	(6,757)	-	(6,757)	-	(6,757)	-	(7,427)	—	(6,891)	-	(536)	_	(7,427)
11	Total Rate Base	\$	38,088	\$	37,350	\$	36,611	\$	35,873	\$	34,465	\$	36,477	\$	662	\$	37,139
12	Cash Working Capital (1)											_	13,274	-	962		14,236
13	Total Rate Base											\$_	49,752	<u>\$</u>	1,623	\$	51,375
	(1) Cash Working Capital 5 Quarter Average Year	End	Balance is	the :	same as De	cen	nber 2019 Ba	alan	ce.								

	AWC Lakeland Sewer Rate Base - Sewer Proforma Adjustments	_	hedule 3A age 1 of 2
	Plant in Service		
1	Proforma Year End Balance	\$	112,016
	5 Quarter Average Year End Balance		112,016
	Proforma Adjustment	\$	-
	To adjust 5 quarter average test year plant in service to year end balance		
	Accumulated Depreciation and Amortization		
2	Proforma Year End Balance	\$	70,124
	5 Quarter Average Year End Balance		68,648
	Proforma Adjustment	\$	1,476
	To adjust 5 quarter average test year plant in service to year end balance		
	Miscellaneous Deferred Debits		
3	Proforma Year End Balance with 2019 tax rate change and step increase costs	\$	2,971
	December 2019 Balance		-
	Proforma Adjustment	\$	2,971
	To adjust test year year end balance of miscellaneous deferred debits for 2019 tax rate effect change and sewer step increase costs		
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$	2,971
	Amortization of Miscellaneous Deferred Debits		
4	Proforma Year End Balance with add'l half year amort on 2020 additions	\$	(297)
	December 2019 Balance		
	Proforma Adjustment	\$	(297)
	To adjust test year year end balance of half year amortizition of misc def debits		
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$	(297)

		Page 2 of 2	
	Accumulated Deferred Income Taxes - Liabilities		
5	Proforma Year End Balance	\$	(7,427)
	5 Quarter Average Year End Balance		(6,891)
	Proforma Adjustment	\$	(536)
	To adjust 5 quarter average test year plant in service to year end balance		
	Cash Working Capital		
6	Proforma Year End Balance	\$	14,236
	Year End Balance		13,274
	Proforma Adjustment	\$	962
	To adjust test year cash working capital balance For additional support, please see schedule 3D		

### **AWC Lakeland Sewer**

#### Schedule 3B

### Plant / Accumulated Depreciation / Depreciation Expense

	service in 2019			
PUC	Cont	Depr.	Annual	Accum
Acct. No. Description	Cost	Rate	<u>Cost</u>	<u>Depr.</u>
371 Pumping Equipment	<u>\$</u>	10.00%	<u>\$</u> -	<u>\$</u>
Total 2014 Additions	<u>\$</u>		<u>\$_</u>	<u>\$</u>
Plant to be pu	it in service in 2020			
PUC		Depr.	Annua	
Acct. No. Description	Cost	Rate	Cost	<u>Depr</u>
			•	•
TOTAL	<u>\$</u>		<u>\$</u>	<u>\$</u>
TOTAL				\$ -
State Utility Property Taxes and Town of Belmo	nt Property Taxes			
State Utility Property Taxes				
Total Increase in Plant				\$ -
Total Increase in Accum Depr & Amort				
Net Total Increase in Plant				<u>\$</u>
Total Increase in Plant per Thousands State Utility Property Tax Rate				\$ 6.60
Total Increase in State Utility Property Taxes				\$
Town of Belmont Property Taxes				
Net Total Increase in Plant				\$ <u>-</u>
Total Increase in Plant per Thousands				- e 00.40
Town of Belmont Property Tax Rate Total Increase in Town of Belmont Property Taxes				\$ 23.12 \$ -
rotal increase in rown or belinding Property Taxes				Ψ

#### AWC LL Water Schedule 3C

## Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	١	Cost	Amort. <u>Rate</u>	 nnual <u>Cost</u>		Accum Amort.
186	2019 Tax Rate Effect Change (158 / 318 x \$2,888)	\$	1,435	20.00%	\$ 287	\$	144
186	2019 Sewer Step Rate Increase		1,536	20.00%	 307	*:	154
	TOTAL	\$	2,971		\$ 594	\$	297

AWC Lakeland Sewer		Schedule 3D
Working Capital - Sewer		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating amd Maintenance Expenses	\$115,459	\$107,659
45/365	<u>12.33%</u>	<u>12.33%</u>
Working Capital	\$14,23 <u>6</u>	<b>\$13,274</b>

## **AWC Lakeland Sewer**

Schedule 4

### **Rate of Return Information**

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

# DW 20-112

# Abenaki Water Company

# Filing Requirement Schedules

Lakeland Water

## **Computation of Revenue Deficiency - Water**

## For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 298,944	\$ 301,317
Rate of Return (Schedule 4)	 7.81%	 7.95%
Operating Income Required	\$ 23,347	\$ 23,955
Net Operating Income (Schedule 1)	 29,608	23,954
Operating Income (Deficiency) Surplus	\$ 6,261	\$ 0
Tax Effect	 <del></del>	 0
Revenue Surplus (Deficiency)	\$ 6,261	\$ 0

**AWC Lakeland Water** 

Statement of Income - Water

Schedule 1

		Ac	tual 2019	Proforma	Proforma 2019	Actual 2018	Actual 2017
Line	Account Title (Number)	Year I	End Balance	Adjustment	Year End Balance	Year End Balance	Year End Balance
No.	(a)		(b)	(c)	(d)	(e)	(f)
	UTILITY OPERATING INCOME	1,00					
1	Operating Revenues(400)	\$	122,737	(\$3,370)	\$ 119,367		
2	Operating Expenses:						
3	Operating and Maintenance Expense (401):						
4	Source of Supply		- 1		-		
5	Pumping Expenses		12,546		12,546		
6	Water Treatment Expense		7,633		7,633		
7	T&D Expenses		2,746		2,746		
8	Customer Expense		3,384		3,384		
9	Administrative & General Expense		27,537	560	28,097		
10	Total Operating and Maintenance Expense		53,846	560	54,406	-	-
11	Depreciation Expense (403)		22,279	1,025	23,304		
12	Amortization of Contribution in Aid of			11			
	Construction (405)		(1,419)		(1,419)		
13	Amortization of Utility Plant Acquisition						
l i	Adjustment (406)		1,644		1,644		
14	Amortization Expense-Other (407)			990	990		
15	Taxes Other Than Income (408.1-408.13)		9,510	157	9,667		
16	Income Taxes (409.1, 410.1, 411.1, 412.1)	=	7,269	(448)			
17	Total Operating Expenses	\$	93,129	\$ 2,284		\$ -	\$ -
18	Net Operating Income (Loss)		29,608	(5,654)	23,954	-	-
19	Other Income and Deductions						
20	Interest and Dividend Income (419)		1,161		1,161		
21	Allow, for funds Used During Construction (420)						
22	Nonutility Income (421)						
23	Gains (Losses) From Disposition of Nonutility Property (421)	1					
24	Miscellaneous Nonutility Expenses (426)						
25	Interest Expense (427)		(6,322)		(6,322)		
	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)						
27	Total Other Income and Deductions	\$	(5,161)		\$ (5,161)	\$ -	\$ -
28	NET INCOME (LOSS)	\$	24,447	\$ (5,654)	\$ 18,793	\$ -	\$ -

Note: Lakeland's 2018 and 2017 Statement of Income includes both water and sewer.

	AWC Lakeland Water	_	
	Statement of Income - Water Proforma Adjustments		hedule 1A age 1 of 3
	Operating Revenues		
1	Proforma 2019 Year End Balance	\$	119,367
	Actual 2019 Year End Balance		122,737
	Proforma Adjustment	\$	(3,370)
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	ear	n
	Total Proforma Adjustment to Operating Revenues	\$	(3,370)
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance	:	\$27,597
	2019 Year End Balance		27,537
	Proforma Adjustment	\$	60
	To adjust test year expenses for increase in office lease expense (\$1,652.38 - \$1,592.45)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	500
	2019 Year End Balance		-
	Proforma Adjustment	\$	500
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years) for PUC audit of test	year	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	560
	Depreciation Expenses		
4	Proforma 2019 Test Year Expense adjusted for add'l half year depr on 2019 additions	\$	22,559
	2019 Test Year Expense		22,279
	Proforma Adjustment	\$	280
	To adjust test year depreciation expenses for an add'l half year depreciation on 2014 adds		

		ı	Page 2 of 3
5	Proforma 2019 Test Year Expense adjusted for full year depr on 2020 additions	\$	23,304
	Proforma 2019 Test Year Expense adjusted for add'l half year depr on 2019 additions		22,559
	Proforma Adjustment	\$	745
	To adjust test year depreciation expenses for full year depreciation on 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	1,025
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(1,419)
	Actual 2019 Year End Balance	_	(1,419)
	Proforma Adjustment	\$	-
	To adjust test year amortization of CIAC for correct amortization		
	Amortization Expenses		
7	Proforma 2019 Year End Balance	\$	990
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	990
	To adjust test year expenses for the amortization of misc def drs over 5 years		
	Taxes other than Income		
	State of New Hampshire		
8	Actual 2014 Year End Balance adjusted for state utility property taxes	\$	2,187
	Actual 2019 Year End Balance	_	2,152
	Proforma Adjustment	\$	35
	Town of Belmont		
9	Actual 2019 Year End Balance adjusted for Town of Belmont Prop. Taxes	\$	7,480
	Actual 2019 Year End Balance		7,358
	Proforma Adjustment	\$	122

		P	age 3 of 3
	Total Proforma Adjustments to Taxes other than Income See 3B for calculation of additional state and local property taxes.	\$	157
	Income Taxes		
	Federal Income Taxes		
10	Proforma 2019 Year End Balance	\$	5,142
	Actual 2019 Year End Balance		6,735
	Proforma Adjustment	\$	(1,593)
	State Business Taxes		
11	Proforma 2019 Year End Balance	\$	2,043
	Actual 2019 Year End Balance		898
	Proforma Adjustment		\$1,145
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Provision for Deferred Taxes		
12	Proforma 2019 Year End Balance	\$	(400)
	Actual 2019 Year End Balance		(400)
	Proforma Adjustment	\$	-
	Total Proforma Adjustments to Income Taxes	\$	(448)

Income Tax Computation		Schedule 1b
	<u>Actual</u>	Proforma
Total Rate Base	\$298,944	\$301,317
Equity Component of Cost of Capital	<u>6.48%</u>	6.42%
Operating Net Income Required	\$19,372	\$19,345
Tax Multiplier (Schedule 5A)	<u>7,195</u>	<u>7,185</u>
Income Required before Income Taxes	\$26,567	\$26,530
Less: NH Business Profits Tax @ 7.7%	<u>2,046</u>	2,043
Income subject to Federal Taxes	\$24,521	\$24,487
Less: Federal Income Tax @ 21%	<u>5,149</u>	<u>5,142</u>
Income after Income Taxes	<u>\$19,372</u>	<u>\$19,345</u>

## **Effective Tax Factor**

#### Schedule 1c

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

### **Balance Sheet**

Schedule 2

See Abenaki Water Company Balance Sheet.

#### Rate Base - Water

Schedule 3

Line	Account Title	December 2018 Balance	March 2019 Balance	June 2019 Balance	September 2019 Balance	December 2019 Balance	5 Qtrs Avg Year End Balance	Proforma Adjustments	Proforma Year End Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Plant in Service	\$ 680,138	\$ 680,138	\$ 683,935	\$ 682,073	\$ 682,717	\$ 681,800	\$ 6,565	\$ 688,365
2	Less: Accumulated Depreciation	294,194	300,723	307,251	313,780	313,837	305,957	8,532	314,489
3	Net Utility Plant	385,944	379,415	376,684	368,293	368,880	375,843	(1,967)	373,876
4	Material and Supplies	7,316	7,316	7,316	7,316	7,316	7,316	0	7,316
5	Miscellaneous Deferred Debits						0	8,449	8,449
6	Accum Amort of Misc Def DRs						0	(495)	(495)
7	Contribution in Aid of Construction	(43,052)	(43,052)	(43,052)	(43,052)	(43,052)	(43,052)	0	(43,052)
8	Accumulated Amortization of CIAC	12,080	12,434	12,789	13,144	13,499	12,789	710	13,499
9	Accumulated Deferred Income Taxes	(59,494)	(59,494)	(59,494)	(59,494)	(64,984)	(60,592)	(4,392)	(64,984)
10	Rate Base	<u>\$302,794</u>	<u>\$296,619</u>	<u>\$294,243</u>	\$286,207	<u>\$281,659</u>	\$292,304	\$2,304	\$294,609
11	Cash Working Capital (1)						6,639	69	6,708
12	Total Rate Base	=					\$ 298,944	\$ 2,373	\$ 301,317
	(1) Cash Working Capital 5 Quarter Year End	Balance is the s	same as the De	l cember 2019 Ba l	l alance. I				
								~	

	Rate Base - Water Proforma Adjustments		chedule 3A Page 1 of 3
	Plant in Service		
1	December 2019 Balance	\$	682,717
	5 Quarters Average Year End Balance		681,800
	Proforma Adjustment	\$	917
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2020 additions to plant	\$	688,365
	December 2019 Balance		682,717
	Proforma Adjustment	\$	5,648
	To adjust test year year end balance of plant in service for 2020 capital additions For additional support, please see schedule 3B		
	Total Proforma Adjustments to Plant in Service	\$	6,565
	Accumulated Depreciation and Amortization		
3	December 2019 Balance	\$	313,837
	5 Quarters Average Year End Balance		305,957
	Proforma Adjustment	\$	7,880
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	de	pr
4	Proforma Year End Balance with add'l half year depr on 2019 additions	\$	314,117
	December 2019 Balance		313,837
	Proforma Adjustment	\$	280
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions		
5	Proforma Year End Balance with add'l full year depr on 2020	\$	314,489
	Proforma Year End Balance with add'l half year depr on 2019 additions		314,117
	Proforma Adjustment	\$	372
	To adjust test year year end balance of plant in service for add'l full year for 2020 additions		

		ı	Page 2 of 3
	Total Proforma Adjustments to Accumulated Depreciation and Amortization Please see schedule 3B for more support.	\$	8,532
	Miscellaneous Deferred Debits		
6	Proforma Year End Balance with 2017 boiling and 2019 tax rate effect change	\$	8,449
	December 2019 Balance		
	Proforma Adjustment	\$	8,449
	To adjust test year year end balance of miscellaneous deferred debots for 2017 water boilir and 2019 tax rate effect change	g	
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$	8,449
	Amortization of Miscellaneous Deferred Debits		
7	Proforma Year End Balance with add'l half year amort on 2020 additions	\$	(495)
	December 2019 Balance		-
	Proforma Adjustment	\$	(495)
	To adjust test year year end balance of half year amortizition of misc def debits		
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$	(495)
	Contribution in Aid of Construction		
8	Proforma Year End Balance	\$	(43,052)
	5 Quarters Average Year End Balance		(43,052)
	Proforma Adjustment	\$	
	To adjust 5 quarters average test year to year end balance.		
	Accumulated Amortization of CIAC		
	Proforma Year End Balance	\$	13,499
9	5 Quarters Average Year End Balance		12,789
	Proforma Adjustment	\$	710
	To adjust 5 quarters test year average accumulated amortization of CIAC to fully reflect 201	9 a	ccum depr

			Page 3 of 3
	Accumulated Deferred Income Taxes		
10	Proforma Year End Balance	\$	(64,984)
	5 Quarters Average Year End Balance		(60,592)
	Proforma Adjustment	\$	(4,392)
	To adjust 5 quarter average test year to year end balance		
	Cash Working Capital		
11	Year End Proforma Balance	\$	6,708
	December 2019 Year End Balance	_	6,639
	Proforma Adjustment	\$	69
	Total Proforma Adjustments to Cash Working Capital		

See Schedule 3D for calculation of cash working capital.

### Plant / Accumulated Depreciation / Depreciation Expense

Schedule 3B

	Plant put in service in	2019	}				
PUC				Depr.	 Annual		Accum
Acct. No.	Description		Cost	Rate	Cost		Depr.
311	Pumping Equipment	\$	4,729	10.00%	\$ 473	\$	236
333	Services			2.50%	-		
334	Purchase & Installation of Meters			5.00%	-		-
346	Communication Equipment			14.29%	-		-
347	Remote Access Software		433	20.00%	87		43
	TOTAL	\$	5,162		\$ 560	\$	280
	Plant to be put in service	e in 20	020				
PUC				Depr.	 Annual		Accum
Acct. No.	Description		Cost	Rate	Cost		Depr.
304	Structures & Improvements			2.50%	\$ -	\$	-
333	Services		2,199	2.50%	55		27
347	Digitize & Prepare Distribution Plan		3,449	20.00%	690		345
	TOTAL	\$	5,648		\$ 745	\$	372
	TOTAL				•	\$	652
	ility Property Taxes and Town of Belmont Propert y Property Taxes	у Тах	(es				
	ease in Plant ease in Accum Depr & Amort					\$	5,648 372
	ncrease in Plant					\$	5,276
	ease in Plant per Thousands					<u> </u>	5
	y Property Tax Rate					\$	6.60
	ease in State Utility Property Taxes					\$ \$	35
Town of B	elmont Property Taxes						
	ncrease in Plant ease in Plant per Thousands					\$	5,276 5
	elmont Property Tax Rate					\$	23.12
	ease in Town of Belmont Property Taxes					\$	122
. Otal more	aco at total of bollioner reporty rando						

#### AWC LL Water Schedule 3C

## Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	Cost	Amort. Rate	Annual Cost	Accum Amort.
186	2017 Water Boiling	\$6,996	10.00%	\$700	\$350
186	2019 Tax Rate Effect Change (160 / 318 x \$2,888)	1,453	20.00%	291	145
	TOTAL	\$8,449		\$990	\$495

Working Capital - Water		Schedule 3D
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$54,406	\$53,846
45/365	<u>12.33%</u>	12.33%
Working Capital	<u>\$6,708</u>	<u>\$6,639</u>

**Rate of Return Information** 

Schedule 4

PUC 1604.07

# DW 20-112

# Abenaki Water Company

# Filing Requirement Schedules

White Rock Water

## **Computation of Revenue Deficiency - Water**

## For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 243,250	\$ 507,033
Rate of Return (Schedule 4)	<u>7.81%</u>	<u>7.95%</u>
Operating Income Required	\$ 18,998	\$ 40,309
Actual Net Operating Income (Schedule 1)	<u>(17,425)</u>	40,309
Operating Income (Deficiency) Surplus	\$ (36,423)	\$ (0)
Tax Effect		<u>0</u>
Revenue Surplus (Deficiency)	\$ (36,423)	\$ (0)

**AWC White Rock Water** 

#### Statement of Income - Water

		Actu	al 2019		Proforma	Adjusted 2019	Actual 2018	Α	ctual 2017
Line	Account Title (Number)	Year Er	nd Balance		Adjustments	Year End Balance	Year End Balance	Year	End Balance
No.	(a)	}	(b)		(c)	(d)	(e)		(f)
	UTILITY OPERATING INCOME								
1 1	Operating Revenues(400)	\$	82,211	\$	99,778	\$ 181,989	\$ 91,528	\$	98,965
2	Operating Expenses:								
3	Operating and Maintenance Expense (401):	1							
4	Source of Supply					-			
5	Pumping Expenses		27,698			27,698	19,393		22,077
6	Water Treatment Expense		2,653			2,653	2,199	ļ	3,731
7	T&D Expenses		3,693			3,693	2,501	ŀ	1,460
8	Customer Expense	3	7,068			7,068	7,874	ļ	4,962
9	Administrative & General Expense		40,922		581	41,503	36,850		36,778
10	Total Operating and Maintenance Expense	ł	82,034	=	581	82,615	68,817	]	69,008
୍ 11	Depreciation Expense (403)		19,061		5,911	24,972	18,690		15,848
12	Amortization of Contribution in Aid of							1	
	Construction (405)		(5,139)		(1,600)	(6,739)	(5,139)		(5,139)
13	Amortization of Utility Plant Acquisition	1						61	
1	Adjustment (406)		1,091		-	1,091	1,089		1,089
14	Amortization Expense-Other (407)				14,380	14,380			
	Taxes Other Than Income (408.1-408.13)		9,789		4,281	14,070	9,819		10,553
	Income Taxes (409.1, 410.1, 411.1, 412.1)		(7,200)		18,490	11,290	199		6,904
17	Total Operating Expenses	\$	99,636	\$		\$ 141,680			98,263
18	Net Operating Income (Loss)		(17,425)		57,734	40,309	(1,947)	ļ	702
19	Other Income and Deductions							1	
20	Interest and Dividend Income (419)	•	429			429	451		530
21	Allow. for funds Used During Construction (420)								
	Nonutility Income (421)								
23	Gains (Losses) From Disposition of Nonutility Property (421)								
24	Miscellaneous Nonutility Expenses (426)								
25	Interest Expense (427)	1	(1,995)			(1,995)			(1,994)
26	9	1	(541)			(541)	(541)		(541)
27	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)								12 2
	Total Other Income and Deductions	\$	(2,107)			\$ (2,107)			(2,005)
29	NET INCOME (LOSS)	\$	(19,532)	\$	57,734	\$ 38,202	\$ (4,083)	\$	(1,303)

	AWC White Rock Water Statement of Income - Water Proforma Adjustments		hedule 1A age 1 of 4
1	Operating Revenues		
	Proforma 2019 Year End Balance	\$	181,989
	Actual 2019 Year End Balance		82,211
	Proforma Adjustment	\$	99,778
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	earr	ı
	Total Proforma Adjustment to Operating Revenues	\$	99,778
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance		\$41,003
	2019 Year End Balance		40,922
	Proforma Adjustment	\$	81
	To adjust test year expenses for increase in office lease expense (\$1,962.20 - \$1,881.00)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	500
	Annualized 2019 Year End Balance		
	Proforma Adjustment	\$	500
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years) for PUC audit of test y	ear	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	581
	Depreciation Expenses		
4	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additions	\$	19,896
	Actual 2019 Year End Balance		19,061
	Proforma Adjustment	\$	835
	To adjust test year depreciation expenses for an additional half year depreciation on 2019 a	addit	ions

		F	Page 2 of 4
5	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	24,972
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		19,896
	Proforma Adjustment	\$	5,076
	To adjust test year depreciation expenses for 2019 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	5,911
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(5,139)
	Actual 2019 Year End Balance		(5,139)
	Proforma Adjustment	\$	
	To adjust test year amortization of CIAC for		
7	Proforma 2019 Year End Balance plus add'l amort of CIAC on \$8,000 grant	\$	(6,739)
	Proforma 2019 Year End Balance		(5,139)
	Proforma Adjustment	\$	(1,600)
	To adjust test year amortization of CIAC for correct amortization		
	To adjust test year amortization of CIAC for 2020 additions	\$	(1,600)
	Amortization of Organizational Costs		
8	Proforma 2019 Year End Balance	\$	1,091
	Actual 2019 Year End Balance		1,091
	Proforma Adjustment	\$	
	To adjust test year expenses for the amortization of org. costs over 12 years		
	Amortization of Miscellaneous Deferred Debits		
9	Proforma 2019 Year End Balance	\$	14,380
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	14,380

		P	age 3 of 4
	To adjust test year expenses for the amortization of misc. def debits over 5/10 years		
	Taxes other than Income		
	State of New Hampshire		
10	Actual 2019 Year End Balance adjusted for state utility property taxes	\$	2,480
	Actual 2019 Year End Balance		1,619
	Proforma Adjustment	\$	861
	Town of Bow		
11	Actual 2019 Year End Balance adjusted for Town of Bow Prop. Taxes	\$	11,590
	Actual 2019 Year End Balance		8,170
	Proforma Adjustment	\$	3,420
	Total Proforma Adjustments to Taxes other than Income	\$	4,281
	Income Taxes		
	Federal Income Taxes		
12	Proforma 2019 Year End Balance	\$	8,653
	Actual 2019 Year End Balance		(4,100)
	Proforma Adjustment	\$	12,753
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Providionn for Deferred Taxes		
13	Proforma 2019 Year End Balance	\$	(800)
	Actual 2019 Year End Balance		(800)
	Proforma Adjustment	_\$_	-
	To adjust test year expenses for the increase in the provision for deferred taxes		

	State Business Taxes	F	Page 4 of 4
		•	0.407
14	Proforma 2019 Year End Balance	\$	3,437
	Actual 2019 Year End Balance		(2,300)
	Proforma Adjustment	\$	5,737
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Total Proforma Adjustments to Income Taxes	\$	18,490
	Total Operating Expense Adjustements	\$	42,044

AWC White Rock Water		Schedule 1b
Income Tax Computation		
	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$243,250	\$507,033
Equity Component of Cost of Capital	<u>6.48%</u>	<u>6.42%</u>
Operating Net Income Required	\$15,763	\$32,552
Tax Multiplier (Schedule 5A)	<u>5,855</u>	12,090
Income Required before Income Taxes	\$21,617	\$44,642
Less: NH Business Profits Tax @ 7.7%	<u>1,665</u>	3,437
Income subject to Federal Taxes	\$19,953	\$41,204
Less: Federal Income Tax @ 21%	4.190	<u>8,653</u>
Income after Income Taxes	<u>\$15,763</u>	<u>\$32,552</u>

### Schedule 1c

## **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

## **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Schedule 2

**AWC White Rock Water** 

Rate Base - Water

		December 2018	March 2019	June 2019	September 2019	December 2019		Proforma Adjustments	Proforma Year End
Line	Account Title	Balance	Balance	Balance (d)	Balance (e)	Balance (f)	Balance (g)	(h)	Balance (i)
No.	(a)	(b)	(c)	(u)	(6)	(1)	(9)	(11)	\''
1	Plant in Service	\$555,358	\$570,481	\$573,306	\$579,235	\$581,320	\$571,940	\$178,477	\$750,417
2	Less: Accumulated Depreciation	238,485	243,557	248,630	253,704	258,637	248,603	13,408	262,010
3	Net Utility Plant	316,873	326,924	324,676	325,531	322,683	323,337	165,069	488,407
4	Material and Supplies								
5	Miscellaneous Deferred Debits							115,714	115,714
6	Amortization of Deferred Debits							(7,190)	(7,190)
7	Contribution in Aid of Construction - Net	(143,900)	(143,900)	(143,900)	(143,900)	(143,900)	(143,900)	(8,000)	(151,900)
8	Accumulated Amortization of CIAC	69,377	70,662	71,946	73,231	74,516	71,946	3,370	75,316
9	Accumulated Deferred Income Taxes	(16,936)	(16,936)	(16,936)	(16,936)	(23,500)	(18,249)	(5,251)	(23,500)
10	Rate Base	\$225,414	\$236,750	\$235,786	\$237,926	\$229,799	\$233,135	\$263,712	\$496,847
11	Cash Working Capital (1)						10,1 <u>15</u>	72	10,186
12	Total Rate Base						\$ 243,250	\$ 263,783	\$ 507,033
	(1) Cash Working Capital Average Year End	I Balance is the sa I I	ا ame as the Dece I	ember 2019 Bal	I ance. I				

	AWC White Rock Water Rate Base - Water Proforma Adjustments		Schedule 3A Page 1 of 3
	Plant in Service		
1	December 2019 Balance	\$	581,320
	5 Quarters Average Year End Balance		571,940
	Proforma Adjustment	\$	9,380
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2019 additions to plant	\$	750,417
	December 2019 Balance		581,320
	Proforma Adjustment	\$	169,097
	To adjust test year year end balance of plant in service for 2020 capital additions. See Sche	edule	e 3B.
	Total Proforma Adjustments to Plant in Service	\$	178,477
	Accumulated Depreciation and Amortization		
3	December 2019 Balance	\$	258,637
	5 Quarters Average Year End Balance		248,603
	Proforma Adjustment	\$	10,034
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	dep	r
4	Proforma Year End Balance with add'l depr	\$	259,472
	December 2019 Balance		258,637
	Proforma Adjustment	\$	835
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions.		
5	Proforma Year End Balance with add'l depr on 2020 additions	\$	262,010
	December 2019 Balance		259,472
	Proforma Adjustment	\$	2,538
	To adjust test year year end balance of plant in service for add'l half year for 2020 additions	-	
	Total Proforma Adjustments to Accumulated Depreciation	\$	13,408

			Page 2 of 3
	Miscellaneous Deferred Debits		
6	Proforma Year End Balance with 2018 and 2019 water outages	\$	115,714
	December 2019 Balance		-
	Proforma Adjustment	_\$_	115,714
	To adjust test year year end balance of miscellaneous deferred debots for 2028 and 2019 water outages		
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$	115,714
	Amortization of Miscellaneous Deferred Debits		
7	Proforma Year End Balance with add'l depr on 2020 additions	\$	7,190
	December 2019 Balance		_
	Proforma Adjustment	\$	7,190
	To adjust test year year end balance of half year amortizition of misc def debits		
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$	7,190
	Contribution in Aid of Construction		
8	Proforma Year End Balance	\$	(143,900)
	5 Quarters Average Year End Balance		(143,900)
	Proforma Adjustment	\$	
	To adjust 5 quarters average test year to year end balance		
9	Proforma Year End Balance plus grant	\$	(151,900)
	Proforma Year End Balance		(143,900)
	Proforma Adjustment	\$	(8,000)
	To adjust proforma year end balance for 2020 grant		
	Total Proforma Adjustments to CIAC	\$	(8,000)

		Page 3 of 3
	Accumulated Amortization of CIAC	
10	Proforma Year End Balance	\$ 74,516
	5 Quarters Average Year End Balance	 71,946
	Proforma Adjustment	\$ 2,570
	To adjust 5 quarter average test year to year end balance	
11	Proforma Year End Balance plus amortization of grant	\$ 75,316
	Proforma Year End Balance	74,516
	Proforma Adjustment	\$ 800
	To adjust proforma year end balance for 2020 grant	
	Total Proforma Adjustments to Accumulated Amortization of CIAC	\$ 3,370
	Accumulated Deferred Income Taxes	
12	Proforma Year End Balance	\$ (23,500)
	5 Quarters Average Year End Balance	 (18,249)
	Proforma Adjustment	\$ (5,251)
	To adjust 5 quarter average test year to year end balance	
	Cash Working Capital	
13	Year End Proforma Balance	\$ 10,186
	Average Year End Balance	 10,115
	Proforma Adjustment	\$ 72
	To adjust test year cash working capital balance For additional support, please see schedule 3D.	

Schedule 3B

#### Plant / Accumulated Depreciation / Depreciation Expense

PUC		1	Depr.	Annual	Accum
Acct. No.	Description	Cost	Rate	Cost	Depr.
311	Pumping Equipment		10.00%		
320	Treatment Equipment	1,321	3.60%	48	24
333	Services	6,087	2.50%	152	76
334	Purchase & Installation of Meters	254	5.00%	13	6
346	Communication Equipment		14.29%	-	-
347	Remote Access Software	14,445	10.00%	1,445	729
	TOTAL	\$ 22,107	-	\$ 1,657	\$ 835

2020 NH DWSRF Improvements

	ZOZO NII BWON II	HPI	JVCIIICIIIG			
PUC				Depr.	Annual	Accum
Acct. No.	Description		Cost	<u>Rate</u>	Cost	Depr.
304	Water Treatment Structures	\$	-	2.50%	\$ -	\$ -
307	Wells		-	3.33%	-	-
309	Supply Mains		-	2.00%	_	-
311	Instrumentation and Equipment		-	10.00%	-	-
330	Water Tank Lining		50,000	2.50%	1,250	625
331	Distribution Valves - 4 valves		45,000	2.00%	900	450
331	Distribution Valves - 2 PRVs		30,000	2.00%	600	300
	TOTAL	\$	125,000		\$ 2,750	\$ 1,375
	Other Plant Placed in Service in 2020					
311	Pumping Equipment - Well pump #1, motor & piping	\$	8,251	10.00%	\$ 825	\$ 413
330	Distibution Reservoirs and Standpipes		14,210	2.00%	284	142
333	Services		11,503	2.50%	288	144
334	Purchase & Installation of Meters		1,680	5.00%	84	42
347	Computer Equipment - Distribution Plans		8,453	10.00%	845	423
	TOTAL	\$	169,097		\$ 5,076	\$ 2,538

#### State Utility Property Taxes and Town of Bow Property Taxes

#### State Utility Property Taxes

Total Increase in Plant	\$ 169,097
Total Increase in Accum Depr & Amort	2,538
Net Total Increase in Plant	\$ 166,559
Total Increase in Plant per Thousands	\$ 166.56
Tax Value as % of Net Book Value	78.34%
State UtilityProperty Tax Rate	6.60
Total Increase in State Utility Property Taxes	\$ 861

#### Town of Bow Property Taxes

Total Increase in Plant	\$	169,097
Total Increase in Accum Depr & Amort		2,538
Net Total Increase in Plant	\$	166,559
Total Increase in Plant per Thousands	\$	166.56
Tax Value as % of Net Book Value		78.34%
Tow of Bow Property Tax Rate		26.21
Total State Utility and Town of Bow Property Taxes	\$	3,420
	-	

NHDRA Assessed value as of 4/1/19	\$ 1,300,600
Net Plant at 12/31/18	1,660,290
Percent of assessed value to net plant	78.34%

# **AWC White Rock Water**

### Schedule 3C

# Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	Cost	Depr. <u>Rate</u>	Annual <u>Cost</u>	Accum <u>Depr.</u>
186	2018 Water Outage - 1/18	\$ 18,749	10.00%	\$ 1,875	\$ 937
186	2019 Water Outage - 1/19	13,164	10.00%	1,316	658
186	2019 Water Outage - 8/19	55,712	10.00%	5,571	2,786
	Total Water Outages	87,625	•	8,763	4,381
186	2019 Tax Rate Effect Change	1,577	20.00%	315	158
186	2019 / 2020 Tank Inspection	26,512	20.00%	5,302	2,651
				-	-
	TOTAL	\$ 115,714		\$ 14,380	\$ 7,190

## CIAC / Accumulated Amortization of CIAC / Amortization of CIAC

PUC Acct No.	Description	Cost	Depr. Rate	A	nnual Cost	Accum Depr.
186	2019 / 2020 Tank Inspection	\$ 8,000		\$	1,600	\$ 800
	TOTAL	\$ 8,000		\$	1,600	\$ 800

AWC White Rock Water		Schedule 3D
Working Capital - Water		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$82,615	\$82,034
45/365	<u>12.33%</u>	12.33%
Working Capital	<u>\$10,186</u>	<u>\$10,115</u>

### **AWC White Rock Water**

Schedule 4

### **Rate of Return Information**

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

# DW 20-112

Abenaki Water Company

Filing Requirement Schedules

Tioga Gilford Village Water

# **Computation of Revenue Deficiency - Water**

# For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 119,913	\$ 145,202
Rate of Return (Schedule 4)	<u>7.81%</u>	<u>7.95%</u>
Operating Income Required	\$ 9,365	\$ 11,544
Actual Net Operating Income (Schedule 1)	(23,844)	11,544
Operating Income (Deficiency) Surplus	\$ (33,209)	\$ 0
Tax Effect		<u>0</u>
Revenue Surplus (Deficiency)	\$ (33,209)	<u>\$</u> 0

#### Statement of Income - Water

Line No.	Account Title (Number) (a)	Actual 12 mos Ended 4/30/20 (b)		Ended 4/30/20			oforma ustments (c)	Adjusted 12 mos Ended 4/30/20 (d)	Actual 12 mos Ended 4/30/19 (e)	Actual 12 mos Ended 4/30/18 (f)
	UTILITY OPERATING INCOME									
1	Operating Revenues(400)	\$	28,833	\$	47,942	\$ 76,775				
2	Operating Expenses:									
3	Operating and Maintenance Expense (401):					- 90				
4	Source of Supply									
5	Pumping Expenses		12,719			12,719				
6	Water Treatment Expense		1,454			1,454				
7	T&D Expenses		5,370			5,370				
8	Customer Expense		4,443			4,443				
9	Administrative & General Expense		23,182		843	24,025				
10	Total Operating and Maintenance Expense		47,168		843	48,011				
11	Depreciation Expense (403)	1	12,054		886	12,940				
12	Amortization of Contribution in Aid of									
	Construction (405)		(2,710)			(2,710)				
13	Amortization of Utility Plant Acquisition									
	Adjustment (406)	}		]						
14	Amortization Expense-Other (407)				2,232	2,232				
15	Taxes Other Than Income (408.1-408.13)	ļ	1,165		1,031	2,196				
16	Income Taxes (409.1, 410.1, 411.1, 412.1)		(5,000)		7,562	2,562				
17	Total Operating Expenses	\$	52,677	\$	12,554	\$ 65,231				
18	Net Operating Income (Loss)		(23,844)		35,388	11,544				
19	Other Income and Deductions			ŀ						
20	Interest and Dividend Income (419)									
21	Allow. for funds Used During Construction (420)				•					
22	Nonutility Income (421)									
23	Gains (Losses) From Disposition of Nonutility Property (421)									
24	Miscellaneous Nonutility Expenses (426)									
25	Interest Expense (427)	:	(756)		(378)	(1,134)				
26	Amortization of Debt Expense (428)				-	- 1				
27	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)									
28	Total Other Income and Deductions	\$	(756)	\$	(378)	\$ (1,134)				
29	NET INCOME (LOSS)	\$	(24,600)	\$	35,010	\$ 10,410				

Note: 12 months ended 4/30/19 and 4/30/18 were prior to AWC's ownership of TGV.

	AWC Tioga Gilford Village Water Statement of Income - Water Proforma Adjustments		hedule 1A Page 1 of 3
1	Operating Revenues		
	Proforma 2019 Year End Balance	\$	76,775
	Actual 2019 Year End Balance		28,833
	Proforma Adjustment	\$	47,942
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	earr	1
	Total Proforma Adjustment to Operating Revenues	\$	47,942
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance	\$	23,525
	2019 Year End Balance		23,182
	Proforma Adjustment	\$	343
	To adjust test year expenses for increase in office lease expense (\$805.54 - \$463.00)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	500
	Annualized 2019 Year End Balance		
	Proforma Adjustment	\$	500
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years) for PUC audit of test year	ear	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	843
	Depreciation Expenses		
4	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additions	\$	12,840
	Actual 2019 Year End Balance		12,054
	Proforma Adjustment	\$	786_
	To adjust test year depreciation expenses for an additional half year depreciation on 2019 a	dditi	ons

		F	Page 2 of 3
5	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	12,940
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		12,840
	Proforma Adjustment	\$	100_
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	_	\$886
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(2,710)
	Actual 2019 Year End Balance		(2,710)
	Proforma Adjustment	\$	
	To adjust test year amortization of CIAC for correct amortization		
7	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	(2,710)
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		(2,710)
	Proforma Adjustment	\$	
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.		-
	Amortization of Organizational Costs		
8	Proforma 2019 Year End Balance	\$	2,232
	Actual 2019 Year End Balance		
	Proforma Adjustment	\$	2,232_
	To adjust test year expenses for the amortization of org. costs over 10 years		
	Taxes other than Income		
	State of New Hampshire		
9	Actual 2019 Year End Balance adjusted for state utility property taxes		\$673
	Actual 2019 Year End Balance		673_

		P	age 3 of 3
	Proforma Adjustment	\$	
	Town of Gilford		
10	Actual 2019 Year End Balance adjusted for Town of Gilford Prop. Taxes	\$	1,523
	Actual 2019 Year End Balance		492
	Proforma Adjustment	\$	1,031
	Total Proforma Adjustments to Taxes other than Income	\$	1,031
	Income Taxes		
	Federal Income Taxes		
11	Proforma 2019 Year End Balance	\$	2,478
	Actual 2019 Year End Balance		(2,900)
	Proforma Adjustment	_\$_	5,378
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see Schedule 1b.		
	Provision for Deferred Taxes		
12	Proforma 2019 Year End Balance	\$	(900)
	Actual 2019 Year End Balance		(900)
	Proforma Adjustment	\$	-
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 1b.		
	State Business Taxes		
13	Proforma 2019 Year End Balance	\$	984
	Actual 2019 Year End Balance		(1,200)
	Proforma Adjustment	\$	2,184
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Total Proforma Adjustments to Income Taxes	\$	7,562

\$9,322

#### **AWC Tioga Gilford Village Water** Schedule 1b **Income Tax Computation** <u>Actual</u> <u>Proforma</u> **Total Rate Base** \$119,913 \$145,202 **Equity Component of Cost of Capital** <u>6.48%</u> 6.42% Operating Net Income Required \$7,770 \$9,322 Tax Multiplier (Schedule 5A) <u>2,886</u> 3,462 Income Required before Income Taxes \$10,656 \$12,784 Less: NH Business Profits Tax @ 7.7% <u>821</u> <u>984</u> Income subject to Federal Taxes \$9,836 \$11,800 Less: Federal Income Tax @ 21% <u>2,066</u> 2,478

\$7,770

Income after Income Taxes

## Schedule 1c

# **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

## **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Schedule 2

AWC Tioga Gilford Village Water

Rate Base - Water

		December 2018	March 2019	June 2019	September 2019	December 2019	5 Qtrs Avg Year End	Proforma Adjustments	Proforma Year End
Line	Account Title	Balance(2)	Balance(2)	Balance	Balance	Balance	Balance		Balance
No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)
1	Plant in Service	\$243,155	\$243,155	\$243,155	\$226,436	\$231,464	\$237,473	\$28,923	\$266,396
2	Less: Accumulated Depreciation	87,174	87,174	87,174	90,194	94,776	89,298	7,426	96,725
3	Net Utility Plant	155,981	155,981	155,981	136,242	136,688	148,175	21,497	169,671
4	Material and Supplies	0	0	0	0	0	0	0	0
5	Contribution in Aid of Construction - Net	(79,205)	(79,205)	(79,205)	(79,205)	(79,205)	(79,205)	0.	(79,205)
6	Accumulated Amortization of CIAC	44,206	44,206	44,206	44,206	46,916	44,748	2,168	46,916
7	Accumulated Deferred Income Taxes					1,900	380	1,520	1,900
8	Rate Base	\$120,982	\$120,982	\$120,982	\$101,243	\$106,299	\$114,098	\$25,185	\$139,282
9	Cash Working Capital (1)		ra .				5,816	104	5,920
10	Total Rate Base						\$ 119,913	\$ 25,289	\$ 145,202
	(1) Cash Working Capital Average Year End (2) December 2018 and March 2019 Balance								

	AWC Tioga Gilford Village Water Rate Base - Water Proforma Adjustments	;	Schedule 3A Page 1 of 3
	Plant in Service		
1	December 2019 Balance	\$	231,464
	5 Quarters Average Year End Balance		237,473
	Proforma Adjustment	\$	(6,009)
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2019 additions to plant	\$	232,935
	December 2019 Balance		231,464
	Proforma Adjustment	\$	1,471
	To adjust test year year end balance of plant in service for 2020 capital additions. See Scho	edule	e 3B.
3	Proforma Year End Balance with 2019 additions and organization costs	\$	266,396
	Proforma Year End Balance with 2019 additions to plant		232,935
	Proforma Adjustment	\$	33,461
	To adjust test year year end balance of plant in service for 2019 capital additions and org. c For additional support, please see schedule 3B	osts	
	Total Proforma Adjustments to Plant in Service	\$	28,923
	Accumulated Depreciation and Amortization		
4	December 2019 Balance	\$	94,776
	5 Quarters Average Year End Balance		89,298
	Proforma Adjustment	\$	5,478
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	dep	r
5	Proforma year End Balance with add'l depr	\$	95,559
	December 2019 Balance		94,776
	Proforma Adjustment	\$	783
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions		

			Page 2 of 3
6	Proforma Year End Balance with add'l depr for 2020 additions to plant	\$	95,609
	Proforma Year End Balance with add'l depr		95,559
	Proforma Adjustment	\$	50
	To adjust test year year end balance of plant in service for 2019 amortization of organization For additional support, please see schedule 3B	nal co	sts
7	Proforma Year End Balance with add'l depr and amort of org costs	\$	96,675
	Proforma Year End Balance with add'l depr		95,559
	Proforma Adjustment	\$	1,116
	To adjust test year year end balance of plant in service for 2019 amortization of organization For additional support, please see schedule 3B	nal co	ests
	Proforma Year End Balance with add'l depr on 2020 additions	\$	7,426
	Contribution in Aid of Construction		
8	Proforma Year End Balance	\$	(79,205)
	5 Quarters Average Year End Balance		(79,205)
	Proforma Adjustment	\$	<del>-</del>
	To adjust 5 quarters average test year to year end balance		
9	Proforma Year End Balance with 2019 additions to plant	\$	(79,205)
	December 2019 Balance		(79,205)
	Proforma Adjustment	\$	<u> </u>
	To adjust test year year end balance of plant in service for 2020 capital additions. See School	edule	3B.
	Total Proforma Adjustments to Plant in Service	\$	
	Accumulated Amortization of CIAC		
10	Proforma Year End Balance	\$	46,916
	5 Quarters Average year End Balance		44,748
	Proforma Adjustment	\$	2,168

## To adjust 5 quarters average test year to year end balance

		Page 3 of 3
11	Proforma Year End Balance with add'l amort	\$ 46,916
	December 2019 Balance	 46,9 <u>16</u>
	Proforma Adjustment	\$ -
	To adjust test year year end balance of CIAC for add'I half year for 2020 additions.	
	Total Proforma Adjustments to Accumulated Amortization of CIAC	\$ 2,168
	Accumulated Deferred Income Taxes	
12	December 2019 Balance	\$ 1,900
	5 Quarters Average Year End Balance	 380
	Proforma Adjustment	\$ 1,520
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant	
	Cash Working Capital	
13	Year End Proforma Balance	\$ 5,920
	Average Year End Balance	 5,816
	Proforma Adjustment	\$ 104
	To adjust test year cash working capital balance For additional support, please see schedule 3C	

### Schedule 3B

### Plant / Accumulated Depreciation / Depreciation Expense

Plant put	in service in 2019			34	
PUC			Depr.	Annual	Accum
Acct. No.		Cost	Rate	Cost	Depr.
311 333	Pumping Equipment Services	808	10.00% 2.50%	20	10
334	Purchase & Installation of Meters	30,907	5.00%	1,545	773
346	Communication Equipment	00,001	14.29%	-	-
347	Remote Access Software		20.00%		
	TOTAL	\$ 31,715		\$ 1,566	\$ 783
Plant to b	pe put in service in 2020				
PUC			Depr.	Annual	Accum
	<u>Description</u> Water Tank	<u>Cost</u>	Rate	<u>Cost</u>	Depr.
330 331	Mains		2.50% 2.00%	-	-
333	Services	569	2.50%	14	7
334	Purchase & Installation of Meters	84	5.00%	4	2
347	Computer Equipment - Distribution Plans	818	10.00%	82	41
	TOTAL	\$ 1,471		\$ 100	\$ 50
_					
To reclas	s Due Diligance Costs to Organizational Costs		Amort	Annual	A 0.011m2
	Description	Cost	Amort. Rate	Annual Cost	Accum Amort
	,				
301	Organizational costs	<u>\$ 33,461</u>	6.67%	\$ 2,232	<u>\$ 1,116</u>
CIAC / A	Accumulated Amortization of CIAC / Amor	tization of CIA	C		
PUC			Depr.	Annual	Accum
	Description	Cost	Rate	Cost	Depr.
330	Water Tank		2.50%	- 93	-
331	Mains - 6 gate valves		2.00%		-
	TOTAL	<u>\$ -</u>		<u>\$</u>	\$
State U	tility Property Taxes and Town of Gilford	Property Taxe	s		
State Utili	ty Property Taxes				
T-1-11	and to Blood				• • • • • • • • • • • • • • • • • • • •
	ease in Plant ease in Accum Depr & Amort				\$ 34,932
	Increase in Plant				1,166 \$ 33,766
	ease in Plant per Thousands				\$ 33.77
	e as % of Net Book Value				78.34%
State Utili	ty Property Tax Rate				6.60
Total Incre	ease in State Utility Property Taxes				<b>\$</b> 175
Town of C					
Total In	Gilford Property Taxes				
					¢ 24.022
	ease in Plant				\$ 34,932 1 166
	ease in Plant ease in Accum Depr & Amort				1,166
Total Incr	ease in Plant				
Tax Value	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands e as % of Net Book Value				1,166 \$ 33,766 \$ 33.77 78.34%
Tax Value Town of 0	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands as % of Net Book Value Gilford Property Tax Rate				1,166 \$ 33,766 \$ 33.77 78.34% 13.98
Tax Value Town of 0	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands e as % of Net Book Value				1,166 \$ 33,766 \$ 33.77 78.34%
Tax Value Town of 0 Total Incr	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands as % of Net Book Value Gilford Property Tax Rate				1,166 \$ 33,766 \$ 33.77 78.34% 13.98
Tax Value Town of C Total Incr Total Stat	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands e as % of Net Book Value Gilford Property Tax Rate ease in Town of Gilford Property Taxes				1,166 \$ 33,766 \$ 33.77 78.34% 13.98 \$ 370
Tax Value Town of C Total Incr Total Stat	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands e as % of Net Book Value Gilford Property Tax Rate ease in Town of Gilford Property Taxes te Utility and Town of Gilford Property Taxes				1,166 \$ 33,766 \$ 33.77 78.34% 13.98 \$ 370 \$ 544 \$ 1,300,600 1,660,290
Tax Value Town of C Total Incr Total Stat NHDRA A Net Plant	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands e as % of Net Book Value Gilford Property Tax Rate ease in Town of Gilford Property Taxes the Utility and Town of Gilford Property Taxes Assessed value as of 4/1/19				1,166 \$ 33,766 \$ 33.77 78.34% 13.98 \$ 370 \$ 544 \$ 1,300,600

AWC Tioga Gilford Village Water		Schedule 3C
Working Capital - Water		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$48,011	\$47,168
45/365	<u>12.33%</u>	<u>12.33%</u>
Working Capital	<b>\$5,920</b>	<u>\$5,816</u>

Schedule 4

## **Rate of Return Information**

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

# DW 20-112

# Abenaki Water Company

# Filing Requirement Schedules

Tioga Belmont Water

# **Computation of Revenue Deficiency - Water**

# For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>F</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 72,615	\$	199,606
Rate of Return (Schedule 4)	<u>7.81%</u>		<u>7.95%</u>
Operating Income Required	\$ 5,671	\$	15,869
Annualized Net Operating Income (Schedule 1)	(31,418)	_	15,869
Operating Income (Deficiency) Surplus	\$ (37,089)	\$	0
Tax Effect			<u>0</u>
Revenue Surplus (Deficiency)	\$ (37,089)	\$_	0

**AWC Tioga Belmont Water** 

### Statement of Income - Water

Line No.	Account Title (Number) (a)	Actual 12 r Ended 4/30 (b)		 roforma ustments (c)	Adjusted 12 mos Ended 4/30/20 (d)	Actual 12 mos Ended 4/30/19 (e)	Actual 12 mos Ended 4/30/18 (f)
	UTILITY OPERATING INCOME				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
1	Operating Revenues(400)	\$ 1	8,346	\$ 78,403	\$ 96,749		
2	Operating Expenses:						
3	Operating and Maintenance Expense (401)						:
4	Source of Supply				- 1		
5	Pumping Expenses	1	3,811		13,811		
6	Water Treatment Expense		2,603		2,603		
7	T&D Expenses		6,914		6,914		]
8	Customer Expense		3,675		3,675		
9	Administrative & General Expense	2	3,927	679	24,606		
10	Total Operating and Maintenance Expense	5	0,930	679	51,609	,	
11	Depreciation Expense (403)		7,775	1,752	9,527		
12	Amortization of Contribution in Aid of	j		·			
1	Construction (405)	! (	2,314)	60	(2,254)		
13	Amortization of Utility Plant Acquisition						
	Adjustment (406)				-		
14	Amortization Expense-Other (407)			5,335	5,335		
15	Taxes Other Than Income (408.1-408.13)		973	11,430	12,403		
16	Income Taxes (409.1, 410.1, 411.1, 412.1)		7,600)	11,860	4,260		
17	Total Operating Expenses	\$ 4	9,764	\$ 31,116	\$ 80,880		
18	Net Operating Income (Loss)	(3	1,418)	47,287	15,869		
19	Other Income and Deductions						
20	Interest and Dividend Income (419)						
21	Allow. for funds Used During Construction (420)			İ			
	Nonutility Income (421)						
23	Gains (Losses) From Disposition of Nonutility Property (421)			-			
	Miscellaneous Nonutility Expenses (426)	į					
	Interest Expense (427)		(718)		(718)		
	Amortization of Debt Expense (428)			i	` _		
	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)						
	Total Other Income and Deductions	\$	(718)	\$ -	\$ (718)		
	NET INCOME (LOSS)		2,136)	47,287	\$ 15,151		

Note: 12 months ended 4/30/19 and 4/30/18 were prior to AWC's ownership of TB.

	AWC Tioga Belmont Water Statement of Income - Water Proforma Adjustments		chedule 1A Page 1 of 3
1	Operating Revenues		
	Proforma 2019 Year End Balance	\$	96,749
	Actual 2019 Year End Balance		18,346
	Proforma Adjustment	\$	78,403
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	ear	n
	Total Proforma Adjustment to Operating Revenues	\$	78,403
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance		\$24,106
	2019 Year End Balance		23,927
	Proforma Adjustment	\$	179
	To adjust test year expenses for increase in office lease expense (\$454.40 - \$275.00)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	500
	Annualized 2019 Year End Balance		-
	Proforma Adjustment	\$	500
	To adjust test year expenses for $3,250$ ( $13,000 \times 25\%$ ) of the auditing costs and for $3,328 \times 25\%$ ) of accounting costs		
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	679
	Depreciation Expenses		
4	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additions	\$	7,986
	Actual 2019 Year End Balance		7,775
	Proforma Adjustment	\$	211
	To adjust test year depreciation expenses for an additional half year depreciation on 2019 a	dditi	ons

		P	age 2 of 3
5	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	9,527
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		7,986
	Proforma Adjustment	\$	1,541
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	1,752
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(2,314)
	Actual 2019 Year End Balance		(2,314)
	Proforma Adjustment	\$	-
	To adjust test year amortization of CIAC for correct amortization		
7	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	(2,254)
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		(2,314)
	Proforma Adjustment	\$	60
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	60
	Amortization of Organizational Costs / Miscellaneous Deferred Debits		
8	Proforma 2019 Year End Balance	\$	2,146
	Actual 2019 Year End Balance		
	Proforma Adjustment	\$	2,146
	To adjust test year expenses for the amortization of org. costs over 10 years		
	Proforma 2019 Year End Balance	\$	3,189
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	3,189
	To adjust test year expenses for the amortization of misc def drs over 5 years		
	Total Amortization Expense	\$	5,335

		F	Page 3 of 3
	Taxes other than income		
	State of New Hampshire		
9	Actual 2019 Year End Balance adjusted for state utility property taxes	\$	673
	Actual 2019 Year End Balance		673
	Proforma Adjustment	\$	
	Town of Belmont		
10	Actual 2019 Year End Balance adjusted for Town of Belmont Prop. Taxes	\$	11,730
	Actual 2019 Year End Balance		300
	Proforma Adjustment	\$	11,430
	Total Proforma Adjustments to Taxes other than Income	\$	11,430
	Income Taxes		
	Federal Income Taxes		
11	Proforma 2019 Year End Balance	\$	3,406
	Actual 2019 Year End Balance		(5,100)
	Proforma Adjustment	\$	8,506
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 1b.		
	State Business Taxes		
12	Proforma 2019 Year End Balance	\$	1,353
	Actual 2019 Year End Balance		(2,000)
	Proforma Adjustment	\$	3,353
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 1b.		
	Providion for Deferred Taxes		
13	Proforma 2019 Year End Balance	\$	(500)
	Actual 2019 Year End Balance		(500)
	Proforma Adjustment	\$	
	To adjust test year expenses for the increase in the provision for deferred taxes due to increases in		
	Total Proforma Adjustments to Income Taxes	\$	11,860

AWC Tioga Belmont Water		Schedule 1B
Income Tax Computation		
	<u>Actual</u>	Proforma
Total Rate Base	\$ 72,615	\$ 199,606
Equity Component of Cost of Capital	6.48%	6.42%
Operating Net Income Required	\$ 4,705	\$ 12,815
Tax Multiplier (Schedule 5A)	1,748	4,760
Income Required before Income Taxes	\$ 6,453	\$ 17,574
Less: NH Business Profits Tax @ 7.7%	497	1,353_
Income subject to Federal Taxes	\$ 5,956	\$ 16,221
Less: Federal Income Tax @ 21%	1,251	3,406
Income after Income Taxes	\$ 4,705	\$ 12.815

# Schedule 1C

## **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

## **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Schedule 2

Rate Base - Water

		December	March	June	September	December	5 Qtrs Avg	Proforma	Proforma
	A	2018	2019	2019	2019	2019	1	Adjustments	
Line	Account Title	Balance(2)	` '	Balance	Balance	Balance	Balance	(%)	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		****		0400.004	0407.505	0407.500	0171 001	0400 040	0070 040
1	Plant in Service	\$160,321	\$160,321	\$160,321	\$187,505	\$187,536	\$171,201	\$102,012	\$273,213
2	Less: Accumulated Depreciation	70,632	70,632	70,632	72,634	74,829	71,872	5,012	76,884
3	Net Utility Plant	89,689	89,689	89,689	114,871	112,707	99,329	97,000	196,329
a 4	Material and Supplies	0	o	0	0	2,351	470	1,901	2,371
5	Miscellaneoud Deferred Debits							31,890	31,890
6	Accum Amort of Misc Def DRs							(1,595)	(1,595)
7	Contribution in Aid of Construction	(61,894)	(61,894)	(61,894)	(61,894)	(61,894)	(61,894)	(5,000)	(66,894)
8	Accumulated Amortization of CIAC	27,767	27,767	27,767	27,767	30,081	28,230	1,911	30,141
9	Accumulated Deferred Income Taxes					1,000	200	800	1,000
10	Rate Base	\$55,562	\$55,562	\$55,562	\$80,744	\$84,245	\$66,335	\$126,907	\$193,242
11	Cash Working Capital (1)						6,280	84	6,363
12	Total Rate Base						\$ 72,615	\$ 126,991	\$ 199,606
	(1) Cash Working Capital Average Year End (2) December 2018 and March 2019 Balance								
									·

	AWC Tioga Belmont Water Rate Base - Water Proforma Adjustments	:	Schedule 3A Page 1 of 4
	Plant in Service		
1	December 2019 Balance	\$	187,536
	5 Quarters Average Year End Balance		171,201
	Proforma Adjustment	\$	16,335
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2019 additions to plant	\$	241,038
	December 2019 Balance		187,536
	Proforma Adjustment	\$	53,502
	To adjust December 2019 Balance for 2020 additions to plant		
3	Proforma Year End Balance with 2019 additions and organization costs	\$	273,213
	Proforma Year End Balance with 2019 additions to plant		241,038
	Proforma Adjustment	\$	32,175
	To adjust test year year end balance of plant in service for 2020 capital additions and org. of For additional support, please see schedule 3B	osts	
	To adjust test year year end balance of plant in service for 2020 capital additions. See Sch	edule	e 3B.
	Total Proforma Adjustments to Plant in Service		\$102,012
	Accumulated Depreciation and Amortization		
4	December 2019 Balance	\$	74,829
	5 Quarters Average Year End Balance		71,872
	Proforma Adjustment	\$	2,957
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accumulated	ı dep	r
5	Proforma Year End Balance with add'l depr	\$	75,040
	December 2019 Balance		74,829
	Proforma Adjustment	\$	211
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions		

## December 2019 Balance

			Page 2 of 4
6	Proforma Year End Balance with add'l depr for 2020 additions	\$	75,811
	Proforma Year End Balance with add'l depr		75,040
	Proforma Adjustment	\$	771
	To adjust test year year end balance of plant in service for add'l half year for 2020 additions December 2019 Balance		
7	Proforma Year End Balance with add'l depr and amort of org costs	\$	76,884
	Proforma Year End Balance with add'l depr		75,811
	Proforma Adjustment	\$	1,073
	To adjust test year year end balance of plant in service for 2020 amortization of organization For additional support, please see schedule 3B	nal co	ests
	Proforma Adjustment	\$	5,012
	To adjust test year year end balance of plant in service for add'l half year for 2020 additions		
	Materials & Supplies		
8	December 2019 Balance	\$	2,371
	5 Quarters Average Year End Balance		470
	Proforma Adjustment	\$	1,901
	To adjust test year 5 quarters average plant in service to eliminate all M&S.		
	Miscellaneous Deferred Debits		
9	Proforma Year End Balance with 2018 and 2019 water outages	\$	31,890
	December 2019 Balance		-
	Proforma Adjustment	\$	31,890
	To adjust test year year end balance of miscellaneous deferred debots for 2019 main break and water purchases		
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$	31,890

			Page 3 of 4
	Amortization of Miscellaneous Deferred Debits		
10	Proforma Year End Balance with add'l amort exp	\$	(1,595)
	December 2019 Balance		-
	Proforma Adjustment	\$	(1,595)
	To adjust test year year end balance of half year amortizition of misc def debits		
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	_\$	(1,595)
	Contribution in Aid of Construction		
11	Proforma Year End Balance	\$	(61,894)
	5 Quarters Average Year End Balance		(61,894)
	Proforma Adjustment	\$	<u>.</u>
	To adjust 5 quarters average test year to year end balance		
12	Proforma Year End Balance with 2019 additions to plant	\$	(56,894)
	December 2019 Balance		(61,894)
	Proforma Adjustment	\$	5,000
	To adjust test year year end balance of plant in service for 2020 capital additions. See So	chedule	3B.
	Total Proforma Adjustments to Plant in Service	\$	5,000
	Accumulated Amortization of CIAC		
13	Proforma Year End Balance	\$	30,081
	5 Quarters Average Year End Balance		28,230
	Proforma Adjustment	\$	1,851
	To adjust 5 quarters test year to year end balance		
14	Proforma Year End Balance with add'l amort	\$	30,141
	December 2019 Balance		30,081

	Proforma Adjustment	\$ 60
	To adjust test year year end balance of CIAC for add'l half year for 2020 additions.	
	Total Proforma Adjustments to Accumulated Amortization of CIAC	\$ 1,911
		Page 4 of 4
	Accumulated Deferred Income Taxes	
15	December 2019 Balance	\$ 1,000
	5 Quarters Average Year End Balance	200
	Proforma Adjustment	\$ 800
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant	
	Cash Working Capital	
16	Year End Proforma Balance	\$ 6,363
	Average Year End Balance	 6,280
	Proforma Adjustment	\$ 84
	To adjust test year cash working capital balance For additional support, please see schedule 3C	

#### Schedule 3B

### Plant / Accumulated Depreciation / Depreciation Expense

<u>Plant</u>	put in	service	in	201	9

PUC			Depr.	Annual		Accum
Acct. N	o. Description	Cost	Rate	Cost		Depr.
311	Pumping Equipment		10.00%			
333	Services	325	2.50%	8		4
334	Purchase & Installation of Meters	8,157	5.00%	408		204
346	Communication Equipment		14.29%	-	-	
347	Remote Access Software	30	20.00%	6		3
	TOTAL	\$ 8,512		\$ 422	\$	211

2020 NH DWGTF Improvements

PUC			Depr.	Annual	Accum
Acct. No.	Description	 Cost	Rate	Cost	Depr.
330	Water Tank	38,210	2.50%	955	47
331	Mains - 6 gate valves	11,790	2.00%	236	11
	TOTAL 2020 NH DWGTF Improvements	\$ 50,000		\$ 1,191	\$ 59
347	Computer Equipment - Distribution Plans	 3,502	10.00%	350	17
	TOTAL	\$ 53,502		\$ 1,541	\$ 77

To reclass Due Diligance Costs to Organizational Costs

PUC	bue Dingance Costs to Organizational Costs		Amor	<u>t.</u>	Ann	nual	Accun	<u>n</u>
Acct. No.	Description	 ost	Rate		<u>Co</u>	<u>st</u>	Amort	-
301	Organizational costs	\$ 32,175		6.67%	\$	2,146	\$	1,073

### CIAC / Accumulated Amortization of CIAC / Amortization of CIAC

2020 NH DWGTF Improvements

PUC				Depr	Annual	Accum
Acct. No.	Description	Co	st	Rate	Costs	Depr
330	Water Tank	3	,821	2.50%	96	48
331	Mains - 6 gate valves	1	,179	2.00%	24	12
	TOTAL	\$ 5	,000		\$ 119	\$ 60

### State Utility Property Taxes and Town of Belmont Property Taxes

State Utility Property Taxes

Total Increase in Plant	\$	85,677
Total Increase in Accum Depr & Amort		1,844
Net Total Increase in Plant	\$	83,833
Total Increase in Plant per Thousands	\$	83.83
Tax Value as % of Net Book Value		78.34%
State UtilityProperty Tax Rate		6.60
Total Increase in State Utility Property Taxes	\$	433
Town of Belmont Property Taxes		
Total Increase in Plant	\$	85,677
Total Increase in Accum Depr & Amort		1,844
Net Total Increase in Plant	\$ \$	83,833
Total Increase in Plant per Thousands	\$	83.83
Tax Value as % of Net Book Value		78.34%
Town of Belmont Property Tax Rate		23.12
Total Increase in Town of Belmont Property Taxes	\$	1,518
Total State Utility and Town of Belmont Property Taxes	_ \$_	1,952
NHDRA Assessed value as of 4/1/19 Net Plant at 12/31/18	\$	1,300,600 1,660,290
		1,000,200

### Schedule 3C

# Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	Cost	Depr. Rate	 Annual Cost	 Accum Depr.
183 186	PS&I for repairs of Main Break Bulk Water Delivery for Water Main Break	\$ 20,051 11,839	10.00% 10.00%	\$ 2,005 1.184	\$ 1,003 592
100	TOTAL	\$ 31,890	10.00%	\$ 3,189	\$ 1,595

AWC Tioga Belmont Water	3	Schedule 3D
Working Capital - Water		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$51,609	\$50,930
45/365	12.33%	12.33%
Working Capital	<b>\$</b> 6,363	\$ 6,280

## **AWC Tioga Belmont Water**

## **Rate of Return Information**

Schedule 4 Page 1 of 2

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

## DW 20-112

# Abenaki Water Company

## Filing Requirement Schedules

Combined Water

# AWC Combined Water (Lakeland, White Rock, Tioga Gilford Village and Tioga Belmont Computation of Revenue Deficiency - Water

## For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 734,721	\$ 1,153,159
Rate of Return	7.81%	 7.95%
Operating Income Required	\$ 57,382	\$ 91,676
Net Operating Income (Schedule 1)	(43,079)	 91,676
Operating Income (Deficiency) Surplus	\$ (100,461)	\$ 0
Tax Effect		 0
Revenue Surplus (Deficiency)	\$ (100,461)	\$ 0

#### Statement of Income - Water

Schedule 1

		LL Water	WR	TGV	TB	Combined		Combined
l		Actual 2019	Actual 2019	Actual 12 Months	Actual 12 Months	Actual	Proforma	Proforma
Line	Account Title (Number)	Year End Balance	Year End Balance	4/30/20 Balance	4/30/20 Balance	Year End Balance	Adjustment	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	,	
	UTILITY OPERATING INCOME							
1	Operating Revenues(400)	\$ 122,737	\$82,211	\$ 28,833	\$ 18,346	\$ 252,127	\$ 222,753	\$ 474,880
2	Operating Expenses:							
3	Operating and Maintenance Expense (401):							
4	Source of Supply	-	-		-	-	-	-
5	Pumping Expenses	12,546	27,698	12,719	13,811	66,774		66,774
6	Water Treatment Expense	7,633	2,653	1,454	2,603	14,343		14,343
7	T&D Expenses	2,746	3,693	5,370	6,914	18,723		18,723
8	Customer Expense	3,384	7,068	4,443	3,675	18,570		18,570
9	Administrative & General Expense	27,537	40,922	23,182	23,927	115,568	2,663	118,231
10	Total Operating and Maintenance Expense	53,846	82,034	47,168	50,930	233,978	2,663	236,641
11	Depreciation Expense (403)	22,279	19,061	12,054	7,775	61,169	9,574	70,743
12	Amortization of Contribution in Aid of							
1	Construction (405)	(1,419)	(5,139)	(2,710)	(2,314.00)	(11,582)	(1,540)	(13,122)
	Amortization of Utility Plant Acquisition							
	Adjustment (406)	1,644	1,091			2,735		2,735
14	Amortization Expense-Other (407)						22,937	22,937
15	Taxes Other Than Income (408.1-408.13)	9,510	9,789	1,165	973	21,437	16,900	38,337
	income Taxes (409.1, 410.1, 411.1, 412.1)	7,269	(7,200)	(5,000)	(7,600)		37,464	24,933
17	Total Operating Expenses	\$ 93,129						
	Net Operating Income (Loss)	29,608	(17,425)	(23,844)	(31,418)	(43,079)	\$ 134,755	91,676
19	Other Income and Deductions							
20	Interest and Dividend Income (419)	1,161	429			1,590		1,590
21	Allow. for funds Used During Construction (420)							
22	Nonutility Income (421)							
23	Gains (Losses) From Disposition of Nonutility Property (421)							
24	Miscellaneous Nonutility Expenses (426)							
25	Interest Expense (427)	(6,322)	(2,537)	(756)	(718)	(10,333)	(378)	(10,711)
26	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)							
27	Total Other Income and Deductions	\$ (5,161)						
28	NET INCOME (LOSS)	\$ 24,447	\$ (19,533)	\$ (24,600)	\$ (32,136)	\$ (51,822)	\$ 134,377	\$ 82,555

## AWC Combined Water (Lakeland, White Rock, Tioga Gilford Village and Tioga Belmont

Rate Base - Water Schedule 3

		LL Water		LL Water		WR		TGV		TB		Combined				Combined	
		5 (	Qtrs Avg	5 (	5 Qtrs Avg		5 Qtrs Avg		5 Qtrs Avg		December		Proforma		Proforma		
		l	ear End		ear End	Year End		Year End		2019		Adjustments		18			
Line	Account Title	В	alance	E	Balance		Balance		Balance		Balance		ļ		Balance		
No.	(a)		(b)	(c)		(d)		(e)		(f)		(h)		(i)			
1	Plant in Service	\$	681,800	\$	571,940	\$	237,473	\$	171,201	\$	1,662,414	\$	315,977	\$	1,978,391		
2	Less: Accumulated Depreciation		305,957		248,603		89,298	_	71,872		715,730	_	34,378		750,108		
3	Net Utility Plant	\$	375,843	\$	323,337	\$	148,175	\$	99,329	\$	946,684	\$	281,599	\$	1,228,283		
4	Material and Supplies		7,316						470		7,786		1,901		9,687		
5	Miscellaneous Deferred Debits												156,053		156,053		
6	Accum Amort of Misc Def DRs												(9,280)		(9,280)		
7	Contribution in Aid of Construction		(43,052)		(143,900)		(79,205)		(61,894)		(328,051)		(13,000)		(341,051)		
8	Accumulated Amortization of CIAC		12,789		71,946		44,748		28,230		157,713		8,159		165,872		
9	Accumulated Deferred Income Taxes		(60,592)		(18,249)		380		200		(78,261)	_	(7,323)		(85,584)		
10	Rate Base	\$	292,304	\$	233,134	\$	114,098	\$	66,335	\$	705,871	\$	418,109	\$	1,123,980		
11	Cash Working Capital (1)		6,639		10,115		5,816		6,280		28,850		329		29,179		
12	Total Rate Base	\$	298,943	\$	243,249	\$	119,914	\$	72,615	\$	734,721	\$	418,438	\$	1,153,159		
	(1) Cash Working Capital 5 Quarter Year End	l Bala	ance is the	 same	e as the De	l cemi	per 2019 Ba	l aland	ce.								

PUC 1604.02(a)(5)

Dear LL Sewer Customer,

On October 30, 2020 Abenaki Water Company ("Abenaki" or "Company") filed for a rate increase for its Lakeland ("LL") Sewer customers with the New Hampshire Public Utilities Commission ("NHPUC"). If approved, as filed, LL Sewer's annual revenues would increase \$11,066 or 9.98 %. The Company is proposing that the new rate tariff be effective December 1, 2020.

During the twelve months ended December 31, 2019 (the test year) the actual net income (loss) amounted to \$1,175. Its actual operating revenues amounted to \$115,921. Its actual operating expenses amounted to \$114,156, resulting in a net operating income (loss) of \$1,765. The net operating income (loss) of \$1,765 is less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the City of Laconia is increasing its sewer rate to the Company in 2020 and 2021. In addition, the Company is requesting NHPUC approval of a mechanism whereby City of Laconia sewer increases are passed on to LL Sewer customers after PUC review without a significant and costly proceeding.

The rate increase will be subject to review and ultimate approval by the NHPUC. The Company will keep you apprised of the proceeding before the NHPUC and its ultimate conclusion.

Sincerely,

PUC 1604.02(a)(5)

Dear LL Water Customer,

On October 30, 2020 Abenaki Water Company ("Abenaki" or "Company") filed for a rate increase for its Lakeland ("LL") Water customers with the New Hampshire Public Utilities Commission ("NHPUC"). If approved, as filed, LL Water's annual revenues would increase \$102 or 0.081 %. The Company is proposing that the new rate tariff be effective December 1, 2020. The Company has also proposed that LL Water customers' revenue / rates be consolidated with some of its other water systems. If the NHPUC approves the consolidation of revenues / rates with some of the AWC's other water systems, the combined revenues / rates of AWC's other water systems including LL Water would increase \$228,009 or 91.34%.

For LL Water, during the twelve months ended December 31, 2019 (the test year) the actual net income (loss) amounted to \$24,447. Its actual operating revenues amounted to \$122,737. Its actual operating expenses amounted to \$93,129, resulting in a net operating income (loss) of \$29,608. The net operating income (loss) of \$29,608 is more than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. There are a couple of minor issues here. In 2019 and 2020 LL Water invested in plant, which needs to be fully reflected in rate base. Also, in 2017, LL Water purchased water due to a water boiling order.

The rate increase will be subject to review and ultimate approval by the NHPUC. The Company will keep you apprised of the proceeding before the NHPUC and its ultimate conclusion.

Sincerely,

PUC 1604.02(a)(5)

Dear WR Water Customer,

On October 30, 2020 Abenaki Water Company ("Abenaki" or "Company") filed for a rate increase for its White Rock ("WR") Water customers with the New Hampshire Public Utilities Commission ("NHPUC"). If approved, as filed, WR's annual revenues would increase \$99,778 or 124.76 %. The Company is proposing that the new rate tariff be effective December 1, 2020. The Company has also proposed that WR's customers' revenue / rates be consolidated with some of its other water systems. If the NHPUC approves the consolidation of revenues / rates with some of the AWC's other water systems, the combined revenues / rates of AWC's other water systems including WR would increase \$228,009 or 91.34%.

For WR, during the twelve months ended December 31, 2019 (the test year) the actual net income (loss) amounted to (\$19,532). Its actual operating revenues amounted to \$82,211. Its actual operating expenses amounted to \$99,636, resulting in a net operating income (loss) of (\$17,425). The net operating income (loss) of (\$17,425) is significantly less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issues here are the anticipated 2020 expenditures of approximately \$170,000 including \$125,000 to be funded with NH DWSRF, the significant 2018 and 2019 water outage expenditures of \$87,625 and the 2019/2020 tank inspection of \$26,512.

The rate increase will be subject to review and ultimate approval by the NHPUC. The Company will keep you apprised of the proceeding before the NHPUC and its ultimate conclusion.

Sincerely,

PUC 1604.02(a)(5)

Dear TGV Water Customer,

On October 30, 2020 Abenaki Water Company ("Abenaki" or "Company") filed for a rate increase for its Tioga Gilford Village ("TGV") Water customers with the New Hampshire Public Utilities Commission ("NHPUC"). If approved, as filed, WR's annual revenues would increase \$76,775 or 166.27 %. The Company is proposing that the new rate tariff be effective December 1, 2020. The Company has also proposed that TGV's customers' revenue / rates be consolidated with some of its other water systems. If the NHPUC approves the consolidation of revenues / rates with some of the AWC's other water systems, the combined revenues / rates of AWC's other water systems including WR would increase \$228,009 or 91.34%.

For TGV, during the twelve months ended April 30, 2020 (the test year) the actual net income (loss) amounted to (\$24,600). Its actual operating revenues amounted to \$28,833. Its actual operating expenses amounted to \$52,677, resulting in a net operating income (loss) of (\$23,844). The net operating income (loss) of (\$23,844) is significantly less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issues here are the 2019 purchase and installation of meters amounting to \$30,907 and the recovery of due diligence costs amounting to \$33,461 incurred in the process of purchasing the water system and gaining PUC approval.

The rate increase will be subject to review and ultimate approval by the NHPUC. The Company will keep you apprised of the proceeding before the NHPUC and its ultimate conclusion.

Sincerely,

PUC 1604.02(a)(5)

Dear TB Water Customer,

On October 30, 2020 Abenaki Water Company ("Abenaki" or "Company") filed for a rate increase for its Tioga Belmont ("TB") Water customers with the New Hampshire Public Utilities Commission ("NHPUC"). If approved, as filed, WR's annual revenues would increase \$78,403 or 427.36 %. The Company is proposing that the new rate tariff be effective December 1, 2020. The Company has also proposed that TB's customers' revenue / rates be consolidated with some of its other water systems. If the NHPUC approves the consolidation of revenues / rates with some of the AWC's other water systems, the combined revenues / rates of AWC's other water systems including WR would increase \$228,009 or 91.34%.

For TB, during the twelve months ended April 30, 2020 (the test year) the actual net income (loss) amounted to (\$32,136). Its actual operating revenues amounted to \$18,346. Its actual operating expenses amounted to \$49,764, resulting in a net operating income (loss) of (\$31,418). The net operating income (loss) of (\$31,418) is significantly less than the net operating income required in order for the Company to pay its operating expenses and earn a fair and reasonable rate of return. Also, the significant issues here are the anticipated 2020 expenditures of approximately \$54,000 including \$50,000 to be funded with NH DWGTF, the recovery of due diligence costs of \$32,175 incurred in the process of purchasing the water system and gaining PUC approval and the main break and water purchases amounting to \$31,890.

The rate increase will be subject to review and ultimate approval by the NHPUC. The Company will keep you apprised of the proceeding before the NHPUC and its ultimate conclusion.

Sincerely,

## 1604.01b Requirements

(1) Charitable contributions

None

## 1604.01b Requirements

(2) Advertising charges

None

## 1604.01b Requirements

(3) Most recent construction budget

See attached

## **Capital Spending 3-year forecast**

Project	Year	Lakeland Water	White Rock	Tioga Gilford	Tioga Belmont	- Lakeland Sewer	Yearly Total
	$\Box$						
Replace Filtration and Media							
Equipment	2021	_		20,000			
Storage Tank Installation	2021				40,000		
Installation of Isolation Valves	2021				10,000		
Replace Filtration and Media					·		
Equipment	2022				15,000		
Tank Lining	2021		50,000				
Installation of Isolation Valves	2021		45,000				
Installation of Pressure							
Reducing Valves	2021		30,000				
2021 Total							210000
Upgrade Arsenic Treatment							
System	2022		30,000				
Replace Generator Transfer Switch	2022			·		3000	
SCADA Upgrades	2022	10000					
Pumping Equipment Upgrades	2022	20000					5
Add System Blowoffs	2022			20000			
2022 Total							83000
Install SCADA	2023		15000				
Install SCADA	2023				10000		
System Mapping	2023	5000		5000	5000		
Update Station Panel &							
Controls	2023					20000	
2023 Total			l				60000

Please note, project scheduling or proposed capital expenditures may change due to unanticipated events.

## 1604.01b Requirements

(4) AWC utilizes the NHPUC Uniform System of Accounts.

## 1604.01b Requirements

(5) Membership fees, dues, etc.

None

## 1604.01b Requirements

(6) Depreciation studies

None

## 1604.01b Requirements

(7) Management or financial audits

See enclosed PYF O'Connor Davies audited financial statements for years ended December 31, 2019 and 2018





Financial Statements

Years Ended December 31, 2019 and 2018

Years Ended December 31, 2019 and 2018

## **CONTENTS**

	Page
Independent auditors' report1	l <b>-2</b>
Financial statements:	
Balance sheets	3
Statements of operations and retained earnings	Į.
Statements of cash flows	5
Notes to financial statements	5-17
Accompanying information to financial statements:	
Schedule of changes in utility plant	8
Statements of operations and retained earnings (deficit) by system1	9
Schedules of operation expenses by system	20
Schedules of maintenance expenses by system	21



#### **Independent Auditors' Report**

Board of Directors and Stockholder Abenaki Water Company Plainville, Connecticut

#### Report on the Financial Statements

We have audited the accompanying financial statements of Abenaki Water Company (the "Company"), which comprise the balance sheets as of December 31, 2019 and 2018, and the related statements of operations and retained earnings, and cash flows for the years then ended, and the related notes to the financial statements.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

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Board of Directors and Stockholder Abenaki Water Company Plainville, Connecticut

Page 2

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Report on Accompanying Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying supplemental information on pages 18 through 21 is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the accompanying information is fairly stated in all material respects in relation to the financial statements as a whole.

PKF O'Connor Davies LLP

April 28, 2020 Shelton, Connecticut

## **BALANCE SHEETS**

	December 31,		
	2019	2018	
Assets			
Utility plant, at cost	\$ 3,445,221	\$ 2,932,420	
Less: accumulated depreciation and amortization	(1,565,196)	(1,285,619)	
Net utility plant	1,880,025	1,646,801	
Current assets:			
Cash and cash equivalents	24,860	16,359	
Accounts receivable	27,311	14,310	
Accrued unbilled revenues	63,985	55,748	
Materials and supplies inventory	15,395	13,344	
Total current assets	131,551	99,761	
Deferred charges and other regulatory assets	476,587	340,312	
Regulatory asset – income taxes recoverable	3,000	39,800	
Investment in cooperative capital plan	8,404	6,559	
	487,991	386,671	
- E			
Total Assets	\$ 2,499,567	\$ 2,133,233	

	December 31,			
	2019	2018		
Stockholder's Equity and Liabilities				
Stockholder's equity:				
Common stock, no par; 100 shares authorized, issued and outstanding				
Additional paid in capital	\$ 1,066,251	\$ 620,021		
Retained earnings	115,931	86,869		
Total stockholder's equity	1,182,182	706,890		
Long-term debt, net of current portion	503,058	479,943		
Current liabilities:				
Note payable, bank	13,900	90,000		
Current portion of long-term debt	52,266	45,489		
Accounts payable and accrued expenses	47,275	28,251		
Due to affiliates	99,920	224,688		
Total current liabilities	213,361	388,428		
Deferred income taxes	60,800	71,100		
Regulatory liability - excess deferred income taxes	38,432	38,090		
Regulatory liability – excess income taxes	18,814	9,407		
Other deferred credits	81,751	81,751		
Contributions in aid of construction	776,759	635,660		
Less: accumulated amortization	(375,590)	(278,036)		
	600,966	557,972		
Commitments (Notes 5 and 12)				
Total Stockholder's Equity and Liabilities	\$ 2,499,567	\$ 2,133,233		

## STATEMENTS OF OPERATIONS AND RETAINED EARNINGS

	Year Ended D 2019	December 31, 2018			
Operating revenues	\$ 705,735	\$ 633,883			
Operating expenses:					
Operation	446,566	392,613			
Maintenance	43,137	41,279			
Depreciation	103,187	86,470			
Taxes other than income taxes	37,050	31,374			
Income tax expense (benefit)	14,000	(1,110)			
Total operating expenses	643,940	550,626			
Utility operating income	61,795	83,257			
Other income and (deductions):					
Impairment of regulatory asset	(13,065)	(36,234)			
Patronage refund	5,192	5,459			
Other income	100				
Income tax benefit on other					
deductions	2,300	8,600			
Net other deductions	(5,473)	(22,175)			
Income before interest expense	56,322	61,082			
Interest expense:					
Interest on long-term debt	20,996	22,265			
Other interest	2,812	1,094			
Amortization of deferred financing costs	3,452	2,292			
Total interest expense	27,260	25,651			
Net income	29,062	35,431			
Retained earnings, beginning	86,869	51,438			
Retained earnings, ending	\$ 115,931	\$ 86,869			
Per share amounts:					
Net income, basic	\$ 290.62	\$ 354.31			
Book value	\$ 11,821.82	\$ 7,068.90			

## STATEMENTS OF CASH FLOWS

	Year Ended D 2019	December 31, 2018
Cash flows from operating activities:		
Net income	\$ 29,062	\$ 35,431
Adjustments to reconcile net income to net cash		
provided by operating activities:		
Depreciation and amortization	128,631	118,916
Impairment of regulatory asset	13,065	36,234
Deferred income taxe benefit	(5,000)	(10,010)
Investment in cooperative plan	(1,845)	(1,841)
Changes in operating assets and liabilities:		
Accounts receivable and accrued unbilled revenues	(21,238)	10,559
Materials and supplies inventory	(2,051)	1,151
Deferred charges	(220,254)	(153,603)
Accounts payable and accrued expenses	19,024	17,629
Due to affiliates	183,331	(1,402)
Regulatory liability - excess income taxes	9,407	9,407
Net cash provided by operating activities	132,132	62,471
Cash flows from investing activities:		
Additions to utility plant	(89,914)	(133,231)
Net cash used in investing activities	(89,914)	(133,231)
Cash flows from financing activities:		
Borrowings (repayments) on note payable, bank	(76,100)	90,000
Repayments of long-term debt	(49,425)	(43,698)
Capital contributions	91,808	30,500
Net cash provided by (used in) financing activities	(33,717)	76,802
Net change in cash and cash equivalents	8,501	6,042
Cash and cash equivalents, beginning	16,359	10,317
Cash and cash equivalents, ending	\$ 24,860	\$ 16,359

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 1. Summary of significant accounting policies:

#### General:

Abenaki Water Company (the "Company"), a wholly owned subsidiary of New England Service Company ("NESC"), is a public utility distributing water to approximately 430 customers in Belmont and Bow and 410 customers in Carroll and Crawford's Purchase (collectively "Rosebrook"), and 40 customers in Gilford, New Hampshire. As a public utility operating in New Hampshire, the Company functions under rules and regulations prescribed by the New Hampshire Public Utilities Commission ("NH PUC").

#### Regulation:

The Company maintains its accounts in accordance with the NH PUC Uniform System of Accounts for Water Companies. The Company prepares its financial statements in accordance with accounting principles generally accepted in the United States of America which include the provisions of the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 980, Regulated Operations ("ASC 980"). Under ASC 980, regulated companies defer costs and credits on the balance sheet as regulatory assets and liabilities when it is probable that those costs and credits will be recognized in the rate setting process in a period different from the period in which they would have been reflected in income by an unregulated company. These deferred regulatory assets and liabilities are then reflected in the income statement in the period in which the same amounts are reflected in rates charged for service.

#### Basis of presentation and use of estimates:

The accompanying financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("US GAAP"), which requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and reported amounts of revenues and expenses during the reporting periods. Accordingly, actual results could differ from these estimates.

### **Utility plant:**

The cost of additions to utility plant and improvements are capitalized. Costs include labor, materials, services and charges for such indirect costs as engineering, supervision, payroll taxes, employee benefits, transportation and certain preliminary survey and investigation charges. The costs of repairs and maintenance are expensed. When depreciable utility plant is retired or disposed of, its recorded cost along with the cost of removal, less salvage value, is charged to accumulated depreciation.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 1. Summary of significant accounting policies (continued):

#### Utility plant (continued):

In accordance with NH PUC's regulations, depreciation on contributed plant is charged to Contributions in Aid of Construction. Such depreciation amounted to \$25,581 and \$20,658 in 2019 and 2018, respectively.

Utility plant as of December 31, 2019 and 2018 consists of the following:

2019	2018
\$ 185,747	\$ 133,816
978,659	803,532
493,484	385,617
270,331	234,618
1,359,861	1,242,110
157,260_	140,595
3,445,342	2,940,288
13,363	5,616
(13,484)	(13,484)
\$3,445,221	\$2,932,420
	\$ 185,747 978,659 493,484 270,331 1,359,861 157,260 3,445,342 13,363 (13,484)

#### Depreciation:

The Company uses the straight-line method of depreciation over the estimated service lives of depreciable plant ranging from 5 to 50 years as approved by NH PUC. Utility plant funded by advances and contributions is excluded from rate base. The cost of this plant, offset by an equal corresponding amount reported within Contributions in Aid of Construction, is \$776,759 and \$635,660 as of December 31, 2019 and 2018, respectively.

#### Cash and cash equivalents:

The Company considers all highly liquid investments that have an original maturity of less than three months to be cash equivalents. The Company maintains its cash in bank deposit accounts, which, at times, may exceed federally insured limits. The Company has not experienced any losses in such accounts and does not believe it is exposed to any significant risk related to cash and cash equivalents.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 1. Summary of significant accounting policies (continued):

#### Materials and supplies inventory:

Materials and supplies inventory, which is stated at the lower of cost or net realizable value using the weighted average cost method, is primarily for the construction and maintenance of utility plant.

#### Fair value:

Estimated fair value is based on the criteria outlined in ASC No. 820, Fair Value Measurements and Disclosures ("ASC 820"). ASC 820 established a "three-tier" valuation hierarchy to prioritize the assumptions used in valuation techniques to measure fair value. The three levels of fair value hierarchy under ASC 820 are detailed below:

- Level 1 Unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities;
- Level 2 Quoted prices in active markets for similar assets and liabilities or quoted prices in less active, dealer or broker markets;
- Level 3 Prices or valuations that require inputs that are both significant to the fair value measurements and are unobservable.

#### Deferred charges and other regulatory assets:

Costs of certain administrative projects relating to regulatory processes and costs of items which benefit more than one accounting period are deferred and amortized to income over their respective lives and/or periods allowed by NH PUC using the straight-line method.

Costs which are "not yet amortizable" may be charged entirely to income if and when the Company believes it is probable that NH PUC will not allow the Company to recover these costs through rates.

Amortization expense charged to operations in 2019 and 2018 was \$35,441 and \$32,555, respectively and is recorded within operation expenses in the statements of operations and retained earnings.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 1. Summary of significant accounting policies (continued):

#### Deferred charges and other regulatory assets (continued):

The following costs have been deferred at December 31, 2019 and 2018:

	Original			
	Cost	 2019	2018	Amortization Period Ends
2015 rate case costs	\$75,389		\$ 7,539	March 1, 2019
2017 rate case costs - Rosebrook	79,657	\$ 68,620	78,770	Seprember 30, 2021
2017 rate case costs - Rosebrook	29,855	29,855		Not yet amortizable
Digitize and mapping	24,959	24,959	5,924	Not yet amortizable
Docket #DW 18-047 Tax Effect	8,490	8,490	-	Not yet amortizable
Due diligence - other	88,086	88,086	45,484	Not yet amortizable
Due diligence - Rosebrook	51,931		51,931	Reclassified to utility plant
Leak detection costs	72,743	72,743	18,749	Not yet amortizable
Other deferred costs	52,346	52,346	31,466	Not yet amortizable
Preliminary survey and investigation	42,795	42,795	25,342	Not yet amortizable
ROE petition	17,568	-	17,568	Reclassified to 2017 rate case costs
Tank inspection	7,740	7,740	-	Not yet amortizable
Water pressure study	80,953	 80,953	57,539	Not yet amortizable
Total deferred charges and other				
regulatory assets		\$ 476,587	\$340,312	

#### Deferred financing costs:

Deferred financing costs are reported on the balance sheet as a direct deduction from the face amount of debt. The deferred financing costs are amortized over the term of the debt on the method that approximates the interest method.

#### **Income taxes:**

On December 22, 2017, the Tax Cuts and Jobs Act (the "Act") was signed into law. The Act changed existing United States tax law and included a number of provisions that affected the Company, including reducing the federal corporate tax rate from 34% to 21% effective January 1, 2018, and, specifically for public utility companies, requiring customer advances for construction be included in taxable income and eliminating bonus depreciation. See Note 4.

Deferred income taxes are provided for the expected future tax consequences of events that have been included in the financial statements or tax returns. Under this method, deferred tax assets and liabilities are determined based on the difference between the financial statement and tax basis of assets and liabilities using enacted tax rates in effect for the year in which differences are expected to reverse.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 1. Summary of significant accounting policies (continued):

#### **Income taxes** (continued):

These differences relate principally to the use of accelerated depreciation for income tax purposes, timing differences in the deductibility of certain expenses and future benefits to be recognized upon the utilization of net operating loss carryforwards.

Additionally, the Company provides a regulatory asset for income tax benefits (primarily federal and state income tax reductions due to the adoption of tangible property regulations issued by the Internal Revenue Service ("IRS") and state income tax reductions due to accelerated depreciation) which have been flowed-through to the ratepayers under NH PUC rate setting policies and which the Company believes it will recover in rates when these income tax benefits reverse. The tangible property regulations, among other things, allow for the immediate deduction for tax purposes, as an ordinary and necessary repair expense, qualifying expenditures that previously would have been capitalized and depreciated over the estimated useful life of the asset. See Note 3.

#### Contributions in aid of construction:

In certain cases, real estate developers and others advance funds to the Company for the construction of water main extension projects. A portion of these funds are potentially refundable, without interest, usually within a ten year period. As a result of the Act, the Company may collect additional funds from developers and others for any additional income taxes incurred by the Company. There are no potential amounts refundable on completed projects as of December 31, 2019 and 2018.

Contributions in Aid of Construction are amortized over the remaining useful life of the related "contributed" utility plant item to accumulated amortization. Total amortization taken during 2019 and 2018 was \$25,581 and \$20,658, respectively.

#### 2. Acquisition of net utility plant:

On April 30, 2019, the Company acquired the rate base assets of Tioga River Water Company, Inc. ("Tioga"), a New Hampshire corporation and a regulated public water utility that provides water service to 22 customers in Belmont and 39 customers in Gilford.

In connection with the acquisition, the Company obtained regulatory approval for the assumption of Tioga's existing long-term debt. See Note 6.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 2. Acquisition of net utility plant (continued):

The acquisition has been accounted for in accordance with the provisions of the Financial Accounting Standards Board ASC No. 980, *Regulated Operations* and NH PUC guidance. Accordingly, the transfer of rate base assets was recorded at the original cost and related accumulated depreciation in accordance with regulatory segregation of such amounts.

The following table summarizes the consideration paid by AWC and the amounts of assets acquired and liabilities assumed recognized at the acquisition date:

#### Consideration:

Due from NESC

**\$** 78,163

#### Recognized amounts of identified assets acquired and liabilities assumed:

Utility plant - Belmont, at cost	\$179,024
Less: accumulated depreciation and amortization	( 69,297)
Contribution in aid of construction, net of	
accumulated amortization	( 34,127)
Utility plant - Gilford, at cost	199,749
Less: accumulated depreciation and amortization	( 85,160)
Contribution in aid of construction, net of	
accumulated amortization	( 34,999)
Prepaid deferred financing costs	4,676
Assumption of long-term debt	(81,703)
	\$ 78,163

#### 3. Regulatory matters:

On May 10, 2019, NH PUC issued order No. 26,251, Investigation to Determine Rate Effects of Corporate Tax Reductions ("Order 26,251"), which was undertaken by NH PUC to address the impact on rates charged to customers due to the reduction in the federal corporate tax rate from 34% to 21% and in the state business enterprise tax rates from 0.720% to 0.675% and state business profits tax from 8.2% to 7.9%. Specifically, Order 26,251 addressed two areas of income taxes: (1) the income tax expense included in rates charged to customers; and (2) the excess accumulated deferred income tax ("EDIT") liability.

In accordance with the order, the Company was ordered to create a regulatory liability of \$9,407 annually to account for the decrease in its federal and state income tax expenses and to establish a regulatory liability of \$38,966 to account for its EDIT, effective January 1, 2018. The Company was further ordered to suspend amortization of EDIT for Belmont and Bow systems until those systems' next general rate proceedings.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 3. Regulatory matters (continued):

The Company's financial statements as of and for the years ended December 31, 2019 and 2018 have been adjusted to comply with these orders.

As necessary, the Company applies to the NH PUC for changes in the rates charged for service. The rate increase requests are based on the levels of operating expenses and capital costs that are expected to be in effect when the rates become effective. The revenues requested are based on actual sales during the historic test year selected by the Company as the base period, but are adjusted for known and measurable changes such as an increase or decrease in the number of customers or a documented change in customer usage.

On October 1, 2019, AWC entered into temporary-permanent rate recoupment and partial recovery of rate case expenses settlement agreements with the NH PUC. The agreements approved the recoupment of \$39,533 difference between the temporary and permanent rates and the recovery of \$79,657 in uncontested rate case expenses. AWC was authorized to collect a fixed monthly surcharge from its customers for the period of 18-24 months, depending on the type of the customer, to recover the approved charges.

On November 5, 2018, AWC entered into rate settlement agreements with the Office of the Consumer Advocate and the NH PUC. The settlement agreement approved an increase in annual water service revenues for Carroll and Crawford's Purchase water customers of \$64,736 or 23.43% based on the test year and an additional \$15,043 or 5.44% step adjustment based on certain plant additions, which were placed in service subsequent to the test year, effective January 1, 2019. Furthermore, AWC was also authorized to amortize the EDIT for Rosebrook system at the rate of \$538 annually.

#### 4. Investment in cooperative capital plan:

The Company has an investment in CoBank's cooperative capital plan, which earns an annual patronage distribution on the average loan volume outstanding, of which portion (60% in 2019) is paid in cash and the remaining distribution in the form of Class A Common Stock of CoBank, ACB. The patronage distribution is paid to participants subsequent to the year in which it is earned.

The Company earned a patronage refund of 80 basis points on its average loan amount outstanding of \$648,933 and \$575,066 during 2019 and 2018, respectively. Out of the total refund due of \$5,192 and \$4,601, \$1,845 and \$1,840 was allocated to the investment and the remaining amount is included in accounts receivable at 2019 and 2018, respectively.

The investment is valued using the cost method of accounting. Under this method, only dividends received, and not the Company's share of the earnings or losses of the investments, are included in the statements of operations.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 5. Note payable, bank:

The Company has a \$150,000 secured line of credit with interest at LIBOR plus 1.75%, as defined (3.49% at December 31, 2019). The line of credit expires in June 2020. Total amount outstanding was \$13,900 and \$90,000 at December 31, 2019 and 2018, respectively.

#### 6. Long-term debt:

The Company has a mortgage payable and term loan, bank, that are secured by substantially all of the assets of the Company and are guaranteed by NESC.

The Company's mortgage and term loan, bank, agreements contains certain financial covenants that require, among other things, maintenance of minimum funded debt to capitalization ratio and minimum debt service coverage ratio, as defined. As of December 31, 2019, the Company was in compliance with these financial covenants.

A summary of long-term debt at December 31, 2019 and 2018 follows:

N	2019	2018
Mortgage payable, bank, 3.68%, \$3,003 of interest and principal due monthly through February 2024.  Term loan, bank, 3.55%, \$2,350 of interest and	\$138,669	\$168,871
principal due monthly through September 2036.	353,886	369,021
Term loan, State Revolving Fund, 2.86%, \$645 of interest and principal due monthly through October		
2031.	77,614	
	570,169	537,892
Less current portion	(52,266)	( <u>45,489</u> )
Net long-term portion due	517,903	492,403
Less unamortized finance costs	(14,845)	( <u>12,460</u> )
	\$503,058	\$479,943

Principal payments of long-term debt follow:

Year ending December 31:	Amount
2020	\$ 52,266
2021	54,674
2022	56,658
2023	58,715
2024	29,800
Thereafter	318,056
Total	\$570,169

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 7. Revenue recognition from contracts with customers:

In May 2014, the FASB issued Accounting Standards Update No. 2014-09, Revenue from Contracts with Customers ("ASU 2014-09"), which replaced most of the previous guidance related to revenue recognition. ASU 2014-09 requires an entity to recognize revenue as its performance obligations are met, in order to reflect the transfer of promised goods or services to customers in an amount that reflects the consideration the entity is entitled to receive in exchange for those goods and services. ASU 2014-09, as amended, became effective for public companies for fiscal years beginning after December 15, 2017. Accordingly, the Company adopted ASU 2014-09 on January 1, 2018 using the modified retrospective transition approach.

The Company has determined that there was no change in either the measurement or the timing of revenues recognized under ASU 2014-09 as compared to the previous guidance. As a result, the adoption of ASU 2014-09 had no impact on the Company's results of operations or cash flows.

Substantially all of the Company's revenues are generated from regulated tariff-based sales of water and collections of wastewater. The Company's performance obligation is comprised of a stand-ready obligation to deliver water and collect wastewater as well as the actual delivery and collection of water and wastewater to residential and commercial customers. The Company recognizes revenue through the passage of time at a fixed rate with respect to its stand-ready obligation, and at a price per unit of water delivered and wastewater collected based on tariffs established by NH PUC through the rate-making process.

The following table presents the Company's operating revenues by customer class:

	Year ended December 31,		
	2019	2018	
Water operations:			
Residential	\$341,156	\$277,112	
Commercial	220,514	210,796	
Surcharge	27,829	24,616	
Wastewater operations:			
Residential	97,839	93,364	
Commercial	13,043	12,097	
Surcharge	5,039	15,493	
Other	<u>315</u>	405	
Total operating revenues	<u>\$705,735</u>	<u>\$633,883</u>	

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 7. Revenue recognition from contracts with customers (continued):

All customers are billed monthly on a cycle basis. The Company accrues revenue and a related contract asset for actual or estimated water delivery and wastewater collection services provided but not yet billed to customers based on actual or estimated water usage from the latest meter reading to the end of the year.

The Company continuously monitors the creditworthiness of customers and establishes, when necessary, an allowance for amounts that may become uncollectible in the future based on current economic trends, historical payment and bad debt write-off experience. As permitted by the guidance, the Company has applied a portfolio approach to evaluating the customer's ability to pay, rather than evaluating each customer's ability to pay separately. Past due accounts are written off by management when collection efforts have been exhausted on a case-by-case basis. Accounts receivable at December 31, 2019 and 2018 is comprised solely of amounts due from customers related to regulated tariff-based sales of water and wastewater. The balance of accounts receivable as of December 31, 2017 was \$18,071.

#### 8. Taxes other than income taxes:

Taxes other than income taxes for the years ended December 31, 2019 and 2018 are as follows:

	<u> 2019</u>	<u>2018</u>
Property taxes	\$27,920	\$24,869
State utility tax assessments	<u>9,130</u>	<u>6,505</u>
	<u>\$37,050</u>	<u>\$31,374</u>

#### 9. Income taxes:

Income tax expense (benefit) for the years ended December 31, 2019 and 2018 are as follows:

	2019			2018
	Federal	State	Total	Total
Current	\$15,500	\$6,100	\$21,600	\$ 300
Tax benefit of operating loss				
carryforwards		( 4,900)	( 4,900)	
Deferred	(5,000)		( <u>5,000</u> )	( <u>10,010</u> )
Total income taxes (benefit)	\$10,500	\$1,200	11,700	( 9,710)
Less attributed to other income			<b>2,300</b>	8,600
Net charged to utility operations			<u>\$14,000</u>	( <u>\$1,110</u> )

The Company's deferred tax liability results solely from the accelerated depreciation on utility plant.

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 9. Income taxes (continued):

The Company files consolidated federal income and combined unitary state tax returns with NESC and its affiliates, Valley Water Systems, Inc. (VWS), Colonial Water Company (CWC), and Mountain Water Systems (MWS). Income tax expense has been recorded as if the Company filed income tax returns on a "stand-alone" basis.

The conclusions of the Company's management regarding tax positions may be subject to review and adjustment at a later date based on an ongoing analysis of tax laws, regulations, and interpretations. Generally, federal and state authorities may examine the consolidated tax returns three years from the date of filing. Consequently, income tax returns for years prior to 2016 are no longer subject to examination by taxing authorities.

#### 10. Earnings per share:

Earnings per share on common stock are computed by dividing net income, by the weighted average number of shares outstanding, which are 100 for the years ended December 31, 2019 and 2018.

#### 11. Related party transactions:

Certain expenses are allocated to and from NESC and its affiliate, VWS. Below is a summary of the balances due from (owed to) related parties as of December 31, 2019 and 2018:

	2019	2018
NESC	(\$114,630)	(\$224,550)
VWS	<u>14,710</u>	(138)
	(\$99,920)	(\$224,688)

The Company also purchases services and materials from NESC, VWS and MWS. Below is a summary of related party transactions for the years ended December 31, 2019 and 2018:

	Decen	ıber 31,
	2019	2018
Related party purchases:		
NESC	\$397,651	\$312,154
VWS	6,017	578
MWS	86	17
	<u>\$403,754</u>	\$312,749

#### NOTES TO FINANCIAL STATEMENTS

Years Ended December 31, 2019 and 2018

#### 12. Commitment:

#### Capital budget:

The Company is engaged in a continuous construction program and expects to spend approximately \$650,000 over the next five years for new utility plant and/or improvements to existing infrastructure. A majority of this program is expected to be financed with internally generated funds.

#### 13. Concentration:

Approximately 30% of total revenue was derived from one customer in 2019 and 2018. The Company had outstanding accounts receivable from this customer of approximately \$3,700 and \$3,900 at December 31, 2019 and 2018, respectively.

#### 14. Supplemental disclosure of cash flow information:

	<u> 2019</u>	_2018_
Interest paid	\$19,385	\$21,319
Income taxes paid	\$ 5,181	\$ -

#### Supplemental disclosure of non-cash investing and financing activities:

Acquisition of rate base assets of Tioga was financed through advance from NESC of \$78,163. In connection with the acquisition, the Company assumed existing long-term debt of Tioga of \$81,703.

During 2019, NESC converted \$354,422 due from the Company into additional paid in capital.

#### 15. Subsequent events:

Management has evaluated subsequent events for disclosure and/or recognition in the financial statements through April 28, 2020, the date which the financial statements were available for issue.

The Company's operations and financial performance may be affected by the recent coronavirus outbreak which has spread globally and is expected to adversely affect economic conditions throughout the world. If the outbreak continues and conditions worsen, the Company may experience a disruption in operations as well as a decline in Company's business, financial conditions and results of operations on an interim basis.

# SCHEDULE OF CHANGES IN UTILITY PLANT

Year Ended December 31, 2019

			Utility Pla	ınt, at Cost		
	Balance 12/31/2018	Acquisition	Additions	Dispositions	Reclass	Balance 12/31/2019
Intangible plant						
Organization	\$ 133,816				\$ 51,931	\$ 185,747
Source of supply plant						,
Land and land rights	13,207	\$ 1,005				14,212~
Structures and improvements	333,673	124,461				458,134
Wells and springs	452,228	41,656				493,884 (
Other supply plants	4,424	5,885	\$ 2,120			12,429
Pumping plant						
Purchase and install generator	13,700		3,025			16,725
Electric pumping equipment	371,918	100,743	7,748	(3,650)		16,725 476,759
Water treatment plant						
Water treatment equipment	234,618	34,392	1,321			270,331
Transmission and distribution plant						,
Distribution reservoirs	127,759	4,969				132,728
Mains - sewer	100,000					100,000
Mains	562,908	28,199				591,107
Services	86,146	29,523				115,669\/
Services and renewals	10,761		8,996			19,757
Meters	199,720	6,801	23,573			230,094
Meter installations	75,039		15,690			90,729
Hydrants	79,776					79,776
General plant						$\hat{\ }$
Phone system upgrade	51,601	1,139				52,740
NDS and website	3,169		15,526			52,740 18,695
Remote software						1
Other plant and miscellaneous equipmer	74,766					74,766
Structures - sewer	3,855					3,855
Sewer pump	7,204					7,204
Total utility plant in service	2,940,288	378,773	77,999	(3,650)	51,931	3,445,341
Construction work in progress	5,616		89,914	(77,999)	(4,168)	13,363
Utility plant acquisition adjustment	(13,484)					(13,484)
Total utility plant	\$2,932,420	\$378,773	\$167,913	(\$81,649)	\$47,763	\$3,445,220

#### STATEMENTS OF OPERATIONS AND RETAINED EARNINGS (DEFICIT) BY SYSTEM

Year Ended December 31,

	2019						
					Gilford		2018
	Belmont	Bow	Rosebrook	Tioga	Village	Total	Total
Operating revenues	\$ 238,658	\$ 82,211	\$ 353,557	\$ 12,638	\$ 18,671	\$ 705,735	\$ 633,883
Operating expenses:							
Operation	155,005	72,403	166,734	27,548	24,876	446,566	392,613
Maintenance	6,498	9,631	14,867	8,316	3,825	43,137	41,279
Depreciation	27,081	15,013	50,970	3,218	6,905	103,187	86,470
Taxes other than income taxes	10,598	9,789	16,117	273	273	37,050	31,374
Income tax expense (benefit)	7,750	(7,300)	26,150	(7,600)	(5,000)	14,000	190
Total operating expenses	206,932	99,536	274,838	31,755	30,879	643,940	551,926
Utility operating income (loss)	31,726	(17,325)	78,719	(19,117)	(12,208)	61,795	81,957
Other income and (deductions):							
Impairment of regulatory asset			(13,065)			(13,065)	(36,234)
Patronage refund	1,293	429	3,470			5,192	5,459
Other income			100			100	
Income tax benefit (expense)							
on other income (deductions)	(350)	(100)	2,750			2,300	9,900
Net other income (deductions)	943	329	(6,745)			(5,473)	(20,875)
Income (loss) before interest expense	32,669	(16,996)	71,974	(19,117)	(12,208)	56,322	61,082
Interest expense:							
Interest on long-term debt	4,719	1,573	14,147	259	298	20,996	22,265
Other interest	703	422	1,687			2,812	1,094
Amortization of deferred financing costs	1,623	541_	128_	599	561	3,452	2,292
Total interest expense	7,045	2,536	15,962	858	859	27,260	25,651
Net income (loss)	25,624	(19,532)	56,012	(19,975)	(13,067)	29,062	35,431
Retained earnings (deficit), beginning	122,110	(5,242)	(29,999)			86,869	51,438
Retained earnings (deficit), ending	\$ 147,734	\$ (24,774)	\$ 26,013	\$ (19,975)	\$ (13,067)	\$ 115,931	\$ 86,869

See notes to financial statements.

# SCHEDULES OF OPERATION EXPENSES BY SYSTEM

# Year Ended December 31, 2019

	2019						
	Belmon	t Bow	Rosebrook	Tioga	Gilford Village	Total	2018 Total
Pumping:							
Power purchased for pumping water	\$ 2,35	\$ 10,803	\$ 25,746	\$ 4,57	5 \$ 5,680	\$ 49,156	\$ 34,781
Power purchased for pumping sewer	6,95	<b>59</b>				6,959	6,650
Labor - water	6,96	9 11,336	18,730	4,14	2 1,912	43,089	45,012
Labor and other - sewer	8,00	1				8,001	8,554
	24,28	22,139	44,476	8,71	7 7,592	107,205	94,997
Treatment:							
Sewer	62,75	51				62,751	56,652
Water	7,31	2,451	16,036	1,99	4 929	28,722	25,706
	70,06		16,036	1,994		91,473	82,358
Customer accounts:							
Meter reading	1,23	7 1,216	3,324	318	8 662	6,757	6,504
Supervision	1,68	2,370	4,911	1,80	7 1,026	11,796	10,617
	2,91	9 3,586	8,235	2,12	5 1,688	18,553	17,121
Administrative and general:							
Administrative and general salaries	30,62	29,063	32,557	12,070	0 12,278	116,589	96,273
Office supplies and other	6,38	9 3,931	16,100	1,80	1,429	29,650	27,006
Property insurance	1,47	6 1,018	3,157	33	352	6,341	5,496
Regulatory commission expense	7,89	8 3,853	27,413	395	5 464	40,023	35,764
Outside services employed	11,35	6,362	18,760	108	8 144	36,732	33,598
	57,74		97,987	14,71	14,667	229,335	198,137
Total operation expenses	\$ 155,00	<u>\$ 72,403</u>	\$ 166,734	\$ 27,548	<b>\$ 24,876</b>	\$ 446,566	\$ 392,613

See notes to financial statements.

# SCHEDULES OF MAINTENANCE EXPENSES BY SYSTEM

# Years Ended December 31, 2019

	2019						
	Belmont	Bow	Rosebrook	Tioga	Gilford Village	Total	2018 Total
Pumping:							
Structures and improvements	\$ 1,444	\$ 2,038	\$ 3,498	\$ 810	\$ 276	\$ 8,066	\$ 4,471
Pumping equipment	1,781	3,521	152	838	373	6,665	7,901
	3,225	5,559	3,650	1,648	649	14,731	12,372
Treatment:							
Maintenance treatment equipment	320	202	2,010	220	93	2,845	2,727
Transmission and distribution:							
Transmission and distribution mains	122	953	1,881	6,175	923	10,054	4,097
Other	208	177	1,289		0	1,674	3,287
Services	1,863	2,740	934	207	1,445	7,189	8,772
Meters	760	0	2,266	66	398	3,490	5,445
Hydrants			2,837		317	3,154	4,579
	2,953	3,870	9,207	6,448	3,083	25,561	26,180
Total maintenance expenses	\$ 6,498	\$ 9,631	\$ 14,867	\$ 8,316	\$ 3,825	\$ 43,137	\$ 41,279

See notes to financial statements.

# 1604.01b Requirements

(8) List of officers ... directors

See enclosed Schedule A-4 of the 2019 & 2018 PUC Annual Reports

# A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chairman	Donald J. E. Vaughan	Southbridge, Ma.	\$ -
2	President	Robert Gallo	Simsbury, Ct.	-
3	Vice President	Nick LaChance	Simsbury, Ct.	-
4	Treasurer	Sheryl Fairchild	Torrington, Ct.	
5	Secretary	Jessica Johnson	New Britain, Ct.	
6	Asst. Secretary	Ryan Caouette	Barkhamstead, Ct.	
7	_			]
8				
9				
10				

# **LIST OF DIRECTORS**

Line					No. of Meetings	Annual	
No.	Name	Residence	Length of Term	Term Expires	Attended	Fees	
11	Bonalyn Hartley	Sarasota, Fl.	Indefinite	N/A	4	\$	925
	Judith Wotton	Lake City, Fl.	Indefinite	N/A	4		675
13	Donald Vaughan	Southbridge, Ma.	Indefinite	N/A	4		-
14							
15							
16							
17							
18	20					10	
19							
20							
21							
22				!			
23							
24							
25	List Directors' Fee per meeting						

<sup>\*</sup> Includes compensation received from all sources except directors fees.
\*\* All meetings held by written consent votes.

# A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
	President	Pauline Doucette	Belmont, N. H.	\$ -
	Chairman		Southbridge, Ma.	- 1
3	Treasurer	Nick LaChance	Simbury, Ct.	-
4	Secretary	Sheryl Fairchild	Torrington, Ct.	-
5	_			
6				
7				
8				
9				
10				

# LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees	
	Bonalyn Hartley	Sarasota, Fl.	Indefinite	N/A	4	\$	925
	Judith Wotton	Lake City, Fl.	Indefinite	N/A	4	*	675
	Donald Vaughan	Southbridge, Ma.	Indefinite	N/A	4		-
14	portain valgrian	ge, man			•		1
15							- 1
16		5)					I
17							
18							- 1
19							
20							- 1
21			1				
22							
23							
24							
25	List Directors' Fee per meeting						

<sup>\*</sup> Includes compensation received from all sources except directors fees.
\*\* All meetings held by written consent votes.

# 1604.01b Requirements

(9) List of all payments ...

See enclosed Schedule A-7 of the 2019 PUC Annual Reports

#### A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	l Town	Population of Area	Number of Customers
<del> </del>		0.700		1	Sub Totals Forward:	30,120	725
1	Belmont N. H.	7,356	160	16	0 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	00,120	
2	Bow, N.H.	7,519	95	17			
	Carroll, N.H.	763	409	18			
	Belmont, NH	7,356	22	19			
5	Gilford, NH	7,126	39	20			
6				21			
7	Note: Of the 160 customers in			22	1		
8	Belmont N. H., 158 of them are			23			
9	also sewer customers.			24			
10				25		İ	
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	30,120	725	30	Total	30,120	725

#### **A-7 PAYMENTS TO INDIVIDUALS**

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line	- 100 C		1
No.	Name	Address	Amount
1	NESC	Plainville,, Ct.	406,630
2	CoBank	Denver, CO	76,100
3	City of Laconia	Laconia, N. H.	41,160
4	Eversource	Dallas, TX	33,391
5	Stephen P. St. Cyr & Associates	Biddeford, Me.	32,996
6	Dworkin, Hillman, LaMorte, P. C.	Shelton, Ct.	26,550
7	Ti-Sales	Sudbury, MA	25,437
8	Upton & Hatfield, LLP	Concord, N. H.	21,003
9	NH Brown Law	Somersworth, NH	19,663
	State of NH	Concord, NH	18,641
11	Integrated Controls Systems	La Vergne, TN	15,718
	Harcros Chemicals	Westbrook, ME	13,178
13	Unitil	Hampton, NH	10,803
14	Town of Belmont	Belmont, NH	10,212
15			
16			,
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29 30	Total		\$ 751,482
_30	I Olai		Ψ 101,402

# 1604.01b Requirements

(10) Non-utility operations

None

# 1604.01b Requirements

(11) Balance Sheets and Income Statements for the 2019, 2018 & 2017 if previously filed with the commission

The Balance Sheets and Income
Statements are filed with the
PUC as part of both the PUC
Annual Reports and the rate
filing.

# 1604.01b Requirements

(12) Quarterly Income Statements

See enclosed quarterly income statements for LL, WR, TGV & TB for 2019 and 2018. Please note The LL qtrly I/S are combined water and sewer. Also, please note that the TGV & TB qtrly I/S begin 5/1/19.

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# ABENAKI WATER COMPANY INCOME STATEMENTS - LAKELAND FOR THE PERIOD ENDED MARCH 31, 2019 UNAUDITED

	MAR MONTH ENDED		YTD-THREE MONTH ENDED		
	2019	2018	2019	2018	
REVENUES:					
Residential Sales	8,926	9,266	25,853	26,294	
Commercial Sales	1,619	1,464	5,446	4,216	
Omni Hotel Properties Sales	-	•	-	•	
Misc Service Revenues	<u>.</u>	25	-	25	
Other Water Revenues - Surcharge	1,156	1,156	3,468	3,468	
Sewer Sales - Residential	8,233	8,199	23,718	23,481	
Sewer Sales - Commercial	1,118	1,001	3,213	2,923	
Other Sewer Revenues - Surcharge	1,289	1,289	3,866	3,866	
Reg Rev Adj-Excess Inc Tax	- 22 240	22 (01	(5.5(2)	(4.272	
TOTAL OPER REVENUES	22,340	22,401	65,563	64,273	
OPERATING EXPENSES:					
Pumping	1,116	483	2,778	2,797	
Water Treatment	696	447	1,800	1,589	
Trans. & Dist.	-	(4)	-	89	
Maintenance of Meters	346	52	440	89	
Maintenance of Services	249	•	249	-	
Maintenance of Hydrants	-				
Customer Accounts	861	792	2,091	1,989	
Sewer Collection and Pumping	1,387	1,180	4,137	3,814	
Sewer Treatment	5,371	5,101	14,935	14,190	
Adm. & General	6,979	7,144	18,032	18,558	
Depreciation	2,032	2,182	6,095	6,545	
Property and Utility Taxes Income Taxes	760	835	2,281	2,370	
TOTAL OPER EXPENSES	20,232	18,212	2,691 55,529	52,030	
TOTAL OF EX EXTENSES	20,232	10,212	33,347	32,030	
UTILITY OPER INCOME	2,108	4,188	10,033	12,243	
OTHER INCOME (DEDUCTIONS)					
Merch & Jobbing-Rev	-	-	-	-	
Merch & Jobbing-Rev from VWS	-	-	-	-	
Merch & Jobbing-Rev from Parent	-	-	-	-	
Merch & Jobbing-Exp	-	. ·	-	-	
Merch & Jobbing-Exp from VWS	-	-	-	-	
Merch & Jobbing-Exp from Parent	-	-	-	-	
AFUDC	-	-	-	-	
Amortization of Acquisition Expense	(272)	(272)	(817)	(817)	
Misc. Non-Utility Expense	-	•	•	-	
Interest Income	0	0	0	0	
Dividend Income TOTAL OTHER INCOME (DED)	(272)	(272)	(017)	(917)	
TOTAL OTHER INCOME (DED)	(272)	(272)	(817)	(817)	
INTEREST & DEBT EXPENSE					
Interest on Long Term Debt	356	418	1,160	1,361	
Interest on Short Term Debt	68	16	229	55	
Amortization of Debt Exp	135	135	406	406	
Other Interest Expense		-		-	
TOTAL INT & DEBT EXPENSE	559	570	1,795	1,821	
NET INCOME	1,277	3,346	7,422	9,605	
Less Dividends Paid NET INCREASE TO RET. EARNINGS	1,277	3,346	7 422	0 605	
NET INCREASE TO RET. EARNINGS	1,4//	3,340	7,422	9,605	

Docket No. DW 20-11/24/2020 Exhibit 2 1404.015 (12) AH

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#### ABENAKI WATER COMPANY INCOME STATEMENTS - LAKELAND FOR THE PERIOD ENDED JUNE 30, 2019 UNAUDITED

	JUN MON	TH ENDED	YTD-SIX END	
•	2019	2018	2019	2018
REVENUES:				
Residential Sales	8,927	9,067	52,407	52,657
Commercial Sales	1,413	1,943	9,664	9,312
Omni Hotel Properties Sales	-	-	-	-
Misc Service Revenues	-	•	100	125
Other Water Revenues - Surcharge	-	1,161	3,472	6,951
Sewer Sales - Residential	8,247	8,061	48,278	47,037
Sewer Sales - Commercial	1,057	1,019	6,367	5,933
Other Sewer Revenues - Surcharge	-	1,295	3,866	7,751
Reg Rev Adj-Excess Inc Tax	-		-	
TOTAL OPER REVENUES	19,643	22,547	124,154	129,766
OPERATING EXPENSES:				
Pumping	924	815	6,793	5,217
Water Treatment	214	1,070	2,739	2,683
Trans. & Dist.	25	(0)	63	299
Maintenance of Meters	16	-	620	89
Maintenance of Services	734	1	1,115	35
Maintenance of Hydrants	-	•	-	-
Customer Accounts	765	820	3,940	4,272
Sewer Collection and Pumping	986	1,246	7,890	7,802
Sewer Treatment	5,284	4,981	30,654	28,505
Adm. & General	4,295	6,229	30,342	37,743
Depreciation	2,032	2,182	12,191	13,091
Property and Utility Taxes	760	835	5,098	4,875
Income Taxes	729	938	7,140	4,014
TOTAL OPER EXPENSES	16,764	19,116	108,586	108,624
UTILITY OPER INCOME	2,879	3,431	15,568	21,142
OTHER INCOME (DEDUCTIONS)				
Merch & Jobbing-Rev	-	-	-	-
Merch & Jobbing-Rev from VWS	-	-	-	-
Merch & Jobbing-Rev from Parent	-	-	-	-
Merch & Jobbing-Exp	-	-	-	-
Merch & Jobbing-Exp from VWS	-	-	-	-
Merch & Jobbing-Exp from Parent	-	•	-	-
AFUDC Amortization of Acquisition Expense	(272)	(272)	(1,634)	(1,634)
Misc. Non-Utility Expense	(- · -)	()	-	-
Interest Income	0	0	0	0
Dividend Income		-	-	-
TOTAL OTHER INCOME (DED)	(272)	(272)	(1,634)	(1,634)
INTEREST & DEBT EXPENSE				
Interest on Long Term Debt	375	446	2,292	2,700
Interest on Short Term Debt	60	11	416	93
Amortization of Debt Exp	135	135	811	811
Other Interest Expense	-		-	-
TOTAL INT & DEBT EXPENSE	571	592	3,520	3,605
NET INCOME	2.026	2 5/8	10 412	16.000
NET INCOME  Less Dividends Paid	2,036	2,567	10,415	15,903
NET INCREASE TO RET. EARNINGS	2,036	2,567	10,415	15,903

1004.015(12) AH

#### ABENAKI WATER COMPANY INCOME STATEMENTS - LAKELAND FOR THE PERIOD ENDED SEPTEMBER 30, 2019 UNAUDITED

	ONE MON	TH ENDED	YTD-NINE END	
-	2019	<u>2018</u>	<u>2019</u>	2018
REVENUES:				
Residential Sales	9,195	8,177	80,245	78,944
Commercial Sales	1,950	1,668	15,460	15,109
Omni Hotel Properties Sales	-	-	-	-
Misc Service Revenues	-	100	100	225
Other Water Revenues - Surcharge	-	1,161	3,472	10,432
Sewer Sales - Residential	8,444	7,401	73,798	70,538
Sewer Sales - Commercial	1,092	1,056	9,814	9,160
Other Sewer Revenues - Surcharge	•	1,295	5,039	11,633
Reg Rev Adj-Excess Inc Tax		-	-	•
TOTAL OPER REVENUES	20,681	20,858	187,927	196,041
OPERATING EXPENSES:				
Pumping	694	937	9,284	7,738
Water Treatment	850	81	4,868	2,956
Trans. & Dist.	-	-	63	299
Maintenance of Meters	(7)	3	720	108
Maintenance of Services	49	54	1,587	286
Maintenance of Hydrants	-	-	-	-
Customer Accounts	381	1,292	5,322	7,057
Sewer Collection and Pumping	1,992	1,467	11,892	11,264
Sewer Treatment	•	4,355	36,484	42,970
Adm. & General	3,309	6,050	41,806	54,540
Depreciation	2,032	2,049	18,286	18,439
Property and Utility Taxes	760	835	7,379	7,380
Income Taxes	-	775	8,453	8,303
TOTAL OPER EXPENSES	10,061	17,897	146,145	161,340
UTILITY OPER INCOME	10,620	2,961	41,782	34,701
OTHER INCOME (DEDUCTIONS)				
Merch & Jobbing-Rev	-	-	-	-
Merch & Jobbing-Rev from VWS	-	-	-	-
Merch & Jobbing-Rev from Parent	-	-	-	_
Merch & Jobbing-Exp	-	XI .	-	-
Merch & Jobbing-Exp from VWS	-	-	-	-
Merch & Jobbing-Exp from Parent	-	-	•	-
AFUDC Amortization of Acquisition Expense	(272)	(272)	(2,451)	(2.452)
Misc. Non-Utility Expense	(272)	(272)	(2,431)	(2,452)
Interest Income	0	0	1	1
Dividend Income	•	206	-	206
TOTAL OTHER INCOME (DED)	(272)	(67)	(2,450)	(2,245)
INTEREST & DEBT EXPENSE				
	257	420	2 271	2 000
Interest on Long Term Debt Interest on Short Term Debt	357 54	428	3,371 586	3,988
Amortization of Debt Exp		6		115
	135	135	1,217	1,217
Other Interest Expense TOTAL INT & DEBT EXPENSE	547	574	5,174	5,325
TOTAL INT & DEDI EAFENSE	347	3/4	3,174	3,343
NET INCOME Less Dividends Paid	9,801	2,321	34,158	27,131
NET INCREASE TO RET. EARNINGS	9,801	2,321	34,158	27,131
, <u> </u>				

WK P4.19/3

# ABENAKI WATER COMPANY INCOME STATEMENTS - WHITE ROCK FOR THE PERIOD ENDED MARCH 31, 2019 UNAUDITED

	MAR MONTH ENDED		YTD-THREE MONTH ENDED	
	2019	<u>2018</u>	<u>2019</u>	2018
REVENUES:				
Residential Sales	6,767	6,892	19,434	19,171
Commercial Sales	-	-	-	-
Omni Hotel Properties Sales	-	-	-	-
Misc Service Revenues	-	-	0.605	- 0.620
Other Water Revenues - Surcharge	899	889	2,697	2,639
Sewer Sales - Residential Sewer Sales - Commercial	•	-	-	-
	-	-	-	•
Other Sewer Revenues - Surcharge	-	•	-	•
Reg Rev Adj-Excess Inc Tax TOTAL OPER REVENUES	7666	7 701	22 121	21 010
IOTAL OFER REVENUES	7,666	7,781	22,131	21,810
OPERATING EXPENSES:				
Pumping	2,198	804	9,842	6,811
Water Treatment	120	36	434	128
Trans. & Dist.	59	(37)	59	405
Maintenance of Meters	-	•	•	•
Maintenance of Services	114	67	683	135
Maintenance of Hydrants	-	-	-	•
Customer Accounts	861	403	2,112	1,389
Sewer Collection and Pumping	-	•	-	•
Sewer Treatment			-	•
Adm. & General	4,410	3,570	10,279	8,917
Depreciation	1,172	1,322	3,515	3,965
Property and Utility Taxes	873	925	2,618	2,770
Income Taxes TOTAL OPER EXPENSES	(814)	7.000	(2,730)	24.510
IOTAL OFER EXPENSES	8,992	7,089	26,813	24,519
UTILITY OPER INCOME	(1,326)	692	(4,682)	(2,709)
OTHER INCOME (DEDUCTIONS)				
Merch & Jobbing-Rev	•	-	-	-
Merch & Jobbing-Rev from VWS	-	-	-	-
Merch & Jobbing-Rev from Parent	•	•	-	-
Merch & Jobbing-Exp	-	-	-	-
Merch & Jobbing-Exp from VWS	•	-	-	-
Merch & Jobbing-Exp from Parent	-	-	-	-
AFUDC Amortization of Acquisition Expense	(91)	(91)	(272)	(272)
Misc. Non-Utility Expense	*	(>-)	-	-
Interest Income	0	0	0	0
Dividend Income		-	-	<u> </u>
TOTAL OTHER INCOME (DED)	(91)	(91)	(272)	(272)
INTEREST & DEBT EXPENSE				
Interest on Long Term Debt	119	139	387	454
Interest on Short Term Debt	41	10	137	33
Amortization of Debt Exp	45	45	135	135
Other Interest Expense	•	-	-	-
TOTAL INT & DEBT EXPENSE	204	194	659	622
NET INCOME	(1,621)	407	(5,614)	(3,603)
Less Dividends Paid	-		-	
NET INCREASE TO RET. EARNINGS	(1,621)	407	(5,614)	(3,603)

WK 04.2/3

# ABENAKI WATER COMPANY INCOME STATEMENTS - WHITE ROCK FOR THE PERIOD ENDED JUNE 30, 2019 UNAUDITED

	JUN MONTH ENDED		YTD-SIX MONT ENDED ENDED		
	2019	<u>2018</u>	<u>2019</u>	2018	
REVENUES:					
Residential Sales	6,921	8,002	39,698	41,320	
Commercial Sales	-	•	•	-	
Omni Hotel Properties Sales	-	-	-		
Misc Service Revenues	-	15	20	75	
Other Water Revenues - Surcharge	-	899	2,697	5,335	
Sewer Sales - Residential	-	-	•	-	
Sewer Sales - Commercial	-	-	-	-	
Other Sewer Revenues - Surcharge	-	-	-	-	
Reg Rev Adj-Excess Inc Tax	-		-		
TOTAL OPER REVENUES	6,921	8,915	42,414	46,730	
OPERATING EXPENSES:					
Pumping	1,189	1,298	15,536	8,164	
Water Treatment	92	188	683	365	
Trans. & Dist.	35	(2,634)	258	815	
Maintenance of Meters	-	3	-	153	
Maintenance of Services	163	(1)	1,122	165	
Maintenance of Hydrants	-	-	-	-	
Customer Accounts	716	639	4,055	3,402	
Sewer Collection and Pumping		-	-	-	
Sewer Treatment	-	-	-	-	
Adm. & General	3,584	3,153	21,274	19,047	
Depreciation	1,172	1,322	7,030	7,930	
Property and Utility Taxes	873	925	5,597	5,545	
Income Taxes	(472)	1,017	(4,984)	(2,594)	
TOTAL OPER EXPENSES	7,353	5,909	50,571	42,992	
UTILITY OPER INCOME	(432)	3,006	(8,157)	3,737	
OTHER INCOME (DEDUCTIONS)					
Merch & Jobbing-Rev	-	•	-	-	
Merch & Jobbing-Rev from VWS	-	-	-	-	
Merch & Jobbing-Rev from Parent		-	-	-	
Merch & Jobbing-Exp	-	-	-	-	
Merch & Jobbing-Exp from VWS	-	•	-	-	
Merch & Jobbing-Exp from Parent	-	-	-	-	
AFUDC	-	-	-	-	
Amortization of Acquisition Expense	(91)	(91)	(545)	(545)	
Misc. Non-Utility Expense	-		-	-	
Interest Income	0	0	0	0	
Dividend Income		•	-	-	
TOTAL OTHER INCOME (DED)	(91)	(91)	(545)	(545)	
INTEREST & DEBT EXPENSE					
Interest on Long Term Debt	125	149	764	900	
Interest on Short Term Debt	36	7	250	56	
Amortization of Debt Exp	45	45	270	270	
Other Interest Expense	-		-	_	
TOTAL INT & DEBT EXPENSE	206	200	1,284	1,226	
NET INCOME Less Dividends Paid	(729)	2,715	(9,986)	1,966	
NET INCREASE TO RET. EARNINGS	(729)	2,715	(9,986)	1,966	
	, · ,	,	( ) , /		

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#### ABENAKI WATER COMPANY INCOME STATEMENTS - WHITE ROCK FOR THE PERIOD ENDED SEPTEMBER 30, 2019 UNAUDITED

	ONE MONTH ENDED		YTD-NINE M ENDE	
	2019	<u>2018</u>	<u>2019</u>	2018
REVENUES:				
Residential Sales	7,185	6,149	62,385	63,166
Commercial Sales	-	-	-	-
Omni Hotel Properties Sales	-	-		-
Misc Service Revenues	-	-	20	75
Other Water Revenues - Surcharge	-	899	2,697	8,031
Sewer Sales - Residential	-		-	-
Sewer Sales - Commercial	-		-	-
Other Sewer Revenues - Surcharge	-		-	-
Reg Rev Adj-Excess Inc Tax			-	
TOTAL OPER REVENUES	7,185	7,047	65,101	71,272
OPERATING EXPENSES:				
Pumping	1,493	2,067	19,973	13,935
Water Treatment	91	359	1,005	924
Trans. & Dist.	229	53	645	928
Maintenance of Meters	-	3	-	174
Maintenance of Services	22	144	1,216	374
Maintenance of Hydrants	-	-	-	-
Customer Accounts	311	811	5,411	5,421
Sewer Collection and Pumping			•	-
Sewer Treatment	-	-	-	-
Adm. & General	2,715	3,190	30,109	28,075
Depreciation	1,172	1,235	10,546	11,113
Property and Utility Taxes	873	925	8,215	8,320
Income Taxes	-	(733)	(5,022)	(2,987)
TOTAL OPER EXPENSES	6,906	8,055	72,097	66,276
UTILITY OPER INCOME	279	(1,008)	(6,995)	4,996
OTHER INCOME (DEDUCTIONS)				
Merch & Jobbing-Rev	-	-	-	-
Merch & Jobbing-Rev from VWS	-	-		-
Merch & Jobbing-Rev from Parent	-	_	-	-
Merch & Jobbing-Exp	-	-	-	-
Merch & Jobbing-Exp from VWS	-	-	-	_
Merch & Jobbing-Exp from Parent	_	_	_	_
AFUDC			_	
Amortization of Acquisition Expense	(91)	(91)	(819)	(817)
Misc. Non-Utility Expense	(21)	(71)	(017)	(017)
Interest Income	0	_	0	_
Dividend Income	-	69	-	69
TOTAL OTHER INCOME (DED)	(91)	(22)	(818)	(749)
TOTAL OTHER INCOME (DED)	(91)	(22)	(010)	(743)
INTEREST & DEBT EXPENSE				
Interest on Long Term Debt	119	143	1,124	1,329
Interest on Short Term Debt	33	3	352	69
Amortization of Debt Exp	45	45	406	406
Other Interest Expense	•	3	-	3
TOTAL INT & DEBT EXPENSE	197	194	1,881	1,807
NET INCOME	(8)	(1,224)	(9,695)	2,441
Less Dividends Paid	-		•	•
NET INCREASE TO RET. EARNINGS	(8)	(1,224)	(9,695)	2,441

# ABENAKI WATER COMPANY INCOME STATEMENTS - TIOGA GILFORD VILLAGE FOR THE PERIOD ENDED JUNE 30, 2019 UNAUDITED

	JUN MONTH ENDED	TH MON	
•	2019	2019	2018
REVENUES:			
Residential Sales	4,285	4,285	-
Commercial Sales	435	435	-
Omni Hotel Properties Sales	-	-	-
Misc Service Revenues	-	-	-
Other Water Revenues - Surcharge	-	-	-
Sewer Sales - Residential	-	-	-
Sewer Sales - Commercial	-	-	-
Other Sewer Revenues - Surcharge	-	-	-
Reg Rev Adj-Excess Inc Tax	-		
TOTAL OPER REVENUES	4,720	4,720	-
OPERATING EXPENSES:			
Pumping	266	1,530	-
Water Treatment	28	159	-
Trans. & Dist.	17	73	-
Maintenance of Meters	46	96	-
Maintenance of Services	8	486	-
Maintenance of Hydrants	29	29	-
Customer Accounts	64	64	-
Sewer Collection and Pumping	-	-	-
Sewer Treatment	-	-	-
Adm. & General	1,161	2,049	-
Depreciation	2,014	2,014	-
Property and Utility Taxes	•	-	-
Income Taxes	1,140	1,140	
TOTAL OPER EXPENSES	4,771	7,640	-
UTILITY OPER INCOME	(51)	(2,920)	
OTHER INCOME (DEDUCTIONS)			
Merch & Jobbing-Rev	-	-	-
Merch & Jobbing-Rev from VWS	-	-	_
Merch & Jobbing-Rev from Parent	-	•	-
Merch & Jobbing-Exp	-	-	-
Merch & Jobbing-Exp from VWS	-	-	-
Merch & Jobbing-Exp from Parent	-	-	-
AFUDC	-	-	
Amortization of Acquisition Expense	-	-	-
Misc. Non-Utility Expense	-	-	-
Interest Income	-	-	-
Dividend Income	<u> </u>		
TOTAL OTHER INCOME (DED)	-	-	-
INTEREST & DEBT EXPENSE			
Interest on Long Term Debt	126	155	_
Interest on Short Term Debt	-	-	-
Amortization of Debt Exp	-	-	-
Other Interest Expense	-	-	-
TOTAL INT & DEBT EXPENSE	126	155	-
NET INCOME	(177)	(3,075)	_
Less Dividends Paid	-	-	-
NET INCREASE TO RET. EARNINGS	(177)	(3,075)	

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# ABENAKI WATER COMPANY INCOME STATEMENTS - TIOGA GILFORD VILI FOR THE PERIOD ENDED SEPTEMBER 30, 2( UNAUDITED

	ONE MON	TH ENDED
	2019	2018
REVENUES:		
Residential Sales	4,231	-
Commercial Sales	332	•
Omni Hotel Properties Sales	-	-
Misc Service Revenues		958
Other Water Revenues - Surcharge		( <del>-</del>
Sewer Sales - Residential		( <del>-</del>
Sewer Sales - Commercial	<u> </u>	9 <del>-</del> 8
Other Sewer Revenues - Surcharge	=	10#1
Reg Rev Adj-Excess Inc Tax	-	-
TOTAL OPER REVENUES	4,563	-
OPERATING EXPENSES:		
Pumping	870	72 <b>-</b>
Water Treatment	(11)	9 <u>.</u>
Trans. & Dist.	169	D <b>=</b> 0
Maintenance of Meters	174	2 <del>5</del>
Maintenance of Services	16	
Maintenance of Hydrants	-	-
Customer Accounts	176	•
Sewer Collection and Pumping	-	-
Sewer Treatment	-	9.00
Adm. & General	1,780	11.€
Depreciation	1,007	
Property and Utility Taxes	-	
Income Taxes		-
TOTAL OPER EXPENSES	4,182	-
UTILITY OPER INCOME	381	-
OTHER INCOME (DEDUCTIONS)		
Merch & Jobbing-Rev	≅	₹.
Merch & Jobbing-Rev from VWS	8	•
Merch & Jobbing-Rev from Parent	-	2
Merch & Jobbing-Exp	-	=
Merch & Jobbing-Exp from VWS	-	•
Merch & Jobbing-Exp from Parent	:=	<b>=</b> :
AFUDC		<b>□</b>
Amortization of Acquisition Expense		₩.
Misc. Non-Utility Expense	-	2
Interest Income	-	-
Dividend Income	-	-
TOTAL OTHER INCOME (DED)	-	-
INTEREST & DEBT EXPENSE		
Interest on Long Term Debt	29	-
Interest on Short Term Debt	-	-
Amortization of Debt Exp	-	-
Other Interest Expense	-	-
TOTAL INT & DEBT EXPENSE	29	-
NET INCOME	353	
Less Dividends Paid	333	-
NET INCREASE TO RET. EARNINGS	353	<del>-</del>
MET INCREASE TO RET. EARNINGS	333	

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# ABENAKI WATER COMPANY INCOME STATEMENTS - TIOGA BELMONT FOR THE PERIOD ENDED JUNE 30, 2019 UNAUDITED

	JUN MONTH ENDED	YTD-S MONTH I	
-	2019	2019	2018
REVENUES:	2017		
Residential Sales	-		_
Commercial Sales	•		_
Omni Hotel Properties Sales	_	_	-
Misc Service Revenues	_	_	-
Other Water Revenues - Surcharge	_	_	-
Sewer Sales - Residential	_	_	_
Sewer Sales - Commercial	_	_	_
Other Sewer Revenues - Surcharge	_	_	_
Reg Rev Adj-Excess Inc Tax	_	_	_
TOTAL OPER REVENUES	-		-
OPERATING EXPENSES:			
Pumping	1,135	1,946	
Water Treatment	576	890	
Trans. & Dist.	61	61	_
Maintenance of Meters	5	46	-
Maintenance of Services	43	102	-
Maintenance of Hydrants		-	
Customer Accounts	87	128	
Sewer Collection and Pumping		120	-
Sewer Treatment	_		
Adm. & General	1,023	1,722	_
Depreciation	1,335	1,335	_
Property and Utility Taxes	1,555	1,555	_
Income Taxes	(651)	(651)	_
TOTAL OPER EXPENSES	3,615	5,580	
TOTAL OF EX EXTENSES	3,013	3,300	-
UTILITY OPER INCOME	(3,615)	(5,580)	
OTHER INCOME (DEDUCTIONS)			
Merch & Jobbing-Rev	-	-	-
Merch & Jobbing-Rev from VWS	-	-	-
Merch & Jobbing-Rev from Parent		-	
Merch & Jobbing-Exp	_	-	
Merch & Jobbing-Exp from VWS	_	-	
Merch & Jobbing-Exp from Parent	_	_	-
AFUDC	_	_	
Amortization of Acquisition Expense	-	_	_
Misc. Non-Utility Expense	-	_	
Interest Income	-	_	
Dividend Income	-	_	
TOTAL OTHER INCOME (DED)		-	-
INTEREST & DEBT EXPENSE		*	
Interest on Long Term Debt	87	117	-
Interest on Short Term Debt	-	•	-
Amortization of Debt Exp	-	-	-
Other Interest Expense		-	
TOTAL INT & DEBT EXPENSE	87	117	-
NET INCOME	(3,702)	(5,697)	_
Less Dividends Paid	(3,7,02)	(=,0> -)	_
NET INCREASE TO RET. EARNINGS	(3,702)	(5,697)	
	(-,,)	,,	

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#### ABENAKI WATER COMPANY INCOME STATEMENTS - TIOGA BELMONT FOR THE PERIOD ENDED SEPTEMBER 30, 2019 UNAUDITED

	ONE MON	TH ENDED
_	<u>2019</u>	<u>2018</u>
REVENUES:		
Residential Sales	1,500	-
Commercial Sales	-	-
Omni Hotel Properties Sales	<del>-</del>	•
Misc Service Revenues		
Other Water Revenues - Surcharge	-	===
Sewer Sales - Residential	-	-
Sewer Sales - Commercial	=	=
Other Sewer Revenues - Surcharge	· ·	=
Reg Rev Adj-Excess Inc Tax		-
TOTAL OPER REVENUES	1,500	-
OPERATING EXPENSES:		
Pumping	861	-
Water Treatment	266	₩
Trans. & Dist.	(9)	-
Maintenance of Meters	-	-
Maintenance of Services		
Maintenance of Hydrants	-	-
Customer Accounts	454	•
Sewer Collection and Pumping	-	2
Sewer Treatment	-	
Adm. & General	2,065	
Depreciation	667	
Property and Utility Taxes	-	-
Income Taxes	-	•
TOTAL OPER EXPENSES	4,304	-
UTILITY OPER INCOME	(2,804)	
OTHER INCOME (DEDUCTIONS)		
Merch & Jobbing-Rev		
Merch & Jobbing-Rev from VWS		•
Merch & Jobbing-Rev from Parent	-	=
Merch & Jobbing-Exp	9 <b>4</b> 0	~
Merch & Jobbing-Exp from VWS	( <del>-</del> )	-
Merch & Jobbing-Exp from Parent	2,€3	*
AFUDC		
Amortization of Acquisition Expense	-	
Misc. Non-Utility Expense	•	
Interest Income		-
Dividend Income		
TOTAL OTHER INCOME (DED)	-	-
INTEREST & DEBT EXPENSE		
Interest on Long Term Debt	29	-
Interest on Short Term Debt	-	_
Amortization of Debt Exp	-	-
Other Interest Expense	-	-
TOTAL INT & DEBT EXPENSE	29	-
NET INCOME	/A 0.55	
NET INCOME	(2,833)	-
Less Dividends Paid	(0.000)	
NET INCREASE TO RET. EARNINGS	(2,833)	-

# 1604.01b Requirements

(13) Quarterly Sales Volumes

See enclosed monthly usage and \$ amount for LL, WR, TGV & TB for 2019 and 2018. Please note that the GV & TB monthly usage and \$ amount begin 5/1/19.

2019	Consum	ption	(in	gallons	)
------	--------	-------	-----	---------	---

2019 Consumption (in ganons)	JAN	1	JAN	FEB	:	FEB	MAR		MAR	APR		APR	MAY		MAY	JUN		JUN	JUL		JUL
SINGLE FAMILY RES - BOW	USAGE	\$/	AMOUNT	<u></u>						4						**************************************					
Water Usage - 5000	285,766	\$	5,099.74	248,373	\$	4,432.44	291,346	\$	5,199.32	263,722	\$	4,706.35	307,937	\$	5,495.39	299,215	\$	5,339.75	361,538	\$	6,451.96
Water Base - 5001		\$	1,567.50		\$	1,567.50		\$	1,567.50		\$	1,567.50	[	\$	1,567.50		\$	1,567.50		\$	1,551.00
Total	285,766	\$	6,667.24	248,373	\$	5,999.94	291,346	\$	6,766.82	263,722	\$	6,273.85	307,937	\$	7,062.89	299,215	\$	6,907.25	361,538	\$	8,002.96
SINGLE FAMILY RES - BELMONT		Tean	10-12-13-16	ä Tae		of tellsen					414	Hillmen	136 1		dina a						
Water Usage - 4030	264,942	\$	2,550.56	247,745	\$	2,385.01	286,731	\$	2,760.32	255,749	\$	2,462.06	293,530	\$	2,825.78	284,315	\$	2,737.06	360,102	J	
Water Base - 4020		\$	4,200.00		\$	4,200.00		\$	4,200.00		\$	4,192.46		\$	4,200.00		A	4,200.00	<u> </u>		4,200.00
Sewer Usage - 4050	262,907	\$	1,875.95	245,740	\$	1,753.46	284,292	\$	2,028.55	253,916	\$	1,811.80	291,660	h	2,081.12	282,879		2,018.46	358,569	4	2,558.54
Sewer Base - 4040		\$	4,218.00		\$	4,397.08		\$	4,397.08		\$	4,389.15		\$	4,397.08	<u> </u>	\$	4,397.08	<u> </u>		4,397.08
Total	264,942	\$	12,844.51	247,745	\$	12,735.55	286,731	\$	13,385.95	255,749	\$	12,855.47	293,530	\$	13,503.98	284,315	\$	13,352.60	360,102	\$	14,622.28
MULTI FAMILY RESIDENTIAL								Π													
Water Usage - 4033	96,425	\$	928.27	96,290	\$	926.97	114,033	\$	1,097.78	108,430	\$	1,043.84	118,378	\$	1,139.61	114,250	\$	1,099.87	114,676	\$	1,103.97
Water Base - 4021		\$	896.00		\$	896.00		\$	896.00		\$	896.00		\$	896.00		\$	896.00		\$	896.00
Sewer Usage - 4053	96,425	\$	688.03	96,290	\$	748.18	114,033	\$	886.04	108,430	\$	842.51	118,378	\$	919.81	114,250	\$	887.72	114,676	\$	891.04
Sewer Base - 4041		\$	912.00		\$	950.72		\$	950.72	]	\$	950.72		\$	950.72		\$	950.72		\$	950.72
Total	96,425	\$	3,424.30	96,290	\$	3,521.87	114,033	\$	3,830.54	108,430	\$	3,733.07	118,378	\$	3,906.14	114,250	\$	3,834.31	114,676	\$	3,841.73
COMMERCIAL A (Fairpoint)		1						Π					=			- n					
Water Usage - 4031	5,879	\$	122.31	4,555	\$	94.77	4,944	\$	102.86	3,381	\$	70.34	3,583	\$	74.54	3,875	\$	80.61	4,391	\$	91.34
Water Base - 4023		\$	436.00		\$	436.00		\$	436.00		\$	436.00		\$	436.00		\$	436.00		\$	436.00
Sewer Usage - 4051	5,879	\$	90.32	4,555	\$	76.21	4,944	\$	82.71	3,381	\$	56.56	3,583	\$	59.94	3,875	\$	64.82	4,391	\$	73.45
Sewer Base - 4043		\$	378.31		\$	411.96		\$	411.96		\$	411.96		\$	411.96		\$	411.96		\$	411.96
Total	5,879	\$	1,026.94	4,555	\$	1,018.93	4,944	\$	1,033.53	3,381	\$	974.86	3,583	\$	982.44	3,875	\$	993.39	4,391	\$	1,012.76
COMMERCIAL B																				1	
Water Usage - 4032	76,947	\$	740.76	86,342	\$	831.20	51,687	\$	497.58	32,104	\$	309.06	32,688	\$	314.68	32,538	\$	313.24	64,321	\$	619.21
Water Base - 4022		\$	582.68		\$	582.68		\$	582.68		\$	582.68		\$	582.68		\$	582.68		\$	582.68
Sewer Usage - 4052	33,323	\$	157.86	36,697	\$	189.30	40,811	\$	210.53	31,700	\$	163.53	32,688	\$	168.62	32,538	\$	167.85	42,621	\$	219.86
Sewer Base - 4042		\$	378.78		\$	412.47		\$	412.47		\$	412.47		\$	412.47		\$	412.47		\$	
Total	76,947	\$	1,860.08	86,342					1,703.26	d	<u></u>	1,467.74			1,478.45			1,476.24	64,321	\$	
GRAND TOTAL WATER			17,123.81		\$	16,352.57			17,340.04	<del></del>	-	16,266.29			17,532.18	<del></del>		17,252.70	<del></del>	\$	19,398.82
GRAND TOTAL SEWER	CHARLES TO SECURE A STATE OF THE PARTY OF TH	200-003	8,699.26	The second secon	\$		444,080	-				9,038.70	And in contrast of the last of	-	9,401.72	Charles and the Control of the Contr		9,311.08	520,256	\$	continue en en en en en en en en en en en en en
	TOTAL BOTH	\$ :	25,823.07	TOTAL BOTH							-	•				TOTAL BOTH			TOTAL BOTH		29,313.94
	Per GL	\$ 2	25,766.61	Per GL	\$	25,234.23	Per GL	\$	26,653.04	Per GL	\$ :	25,204.92		\$	26,909.21		\$	26,419.26		\$	29,313.89
	Difference	\$	56.46	Difference	\$	57.72	Difference	\$	67.06	Difference	\$	100.07	Difference	\$	24.69	Difference	\$	144.52	Difference	\$	0.05
	BCH522.1-	_		BCH522.1-	_		BCH522.1-	_		BCH522.1-			DC 0000			00.4040	_	(40.04)			
	Winterized	\$	(56.50)	Winterized	\$	(57.71)	Winterized	\$			\$		PS 3066	\$	(24.77)	PS 1018	2	(13.31)			
							PS 3063	\$	(9.32)	PS BCH525	\$	(42.36)				PS GRG028.02	\$	(90.87)			
																PS BCD407.01	\$	(40.32)			

(0.04) Difference

0.01 Difference

\$

0.03 Difference \$

(0.00) Difference

Difference

\$

0.02 Difference \$ 0.05

Exhibit 2-5 5 80 192 AM-1

(0.08) Difference

Page 242

2019 Consumption (in gallons)																	
,	AUG		AUG	SEP	SEP	ОСТ		OCT	NOV		NOV	DEC		DEC	TOTAL		TOTAL
SINGLE FAMILY RES - BOW																<i></i>	
Water Usage - 5000	324,886	\$	5,797.87	314,736	\$ 5,616.73	334,393	\$	5,967.54	236,428	\$	4,219.26	272,422	\$	4,861.60	3,540,763	\$	63,187.94
Water Base - 5001			1,551.00	1	\$ 1,551.00	!	\$	1,551.00	1	\$	1,551.00	[	\$	1,567.50	-	\$	18,727.50
Total	324,886	\$	7,348.87	314,736	\$ 7,167.73	334,393	\$	7,518.54	236,428	\$	5,770.26	272,422	\$	6,429.10	3,540,763	\$	81,915.44
SINGLE FAMILY RES - BELMONT							131	see with	Ēle subete	124			-				
Water Usage - 4030	306,523	\$	2,950.86	317,765	\$ 3,059.09	283,163	\$	2,725.97	284,367	\$	2,737.57	244,042	\$	2,349.37	3,428,974	\$	33,010.29
Water Base - 4020		\$	4,200.00		\$ 4,200.00	I	\$	4,200.00		\$	4,214.87		\$	4,200.00	-	\$	50,407.33
Sewer Usage - 4050	304,773	\$	2,174.68	315,940	\$ 2,254.37	281,405	\$	2,007.95	282,766	\$	2,017.66	242,300	\$	1,728.91	3,407,147	\$	24,311.45
Sewer Base - 4040		\$	4,397.08		\$ 4,397.08		\$	4,397.08			4,397.08		\$	4,397.08	-	\$	52,577.95
Total	306,523	\$	13,722.62	317,765	\$ 13,910.54	283,163	\$	13,331.00	284,367	\$	13,367.18	244,042	\$	12,675.36	6,836,122	\$	160,307.03
MULTI FAMILY RESIDENTIAL																	
Water Usage - 4033	101,347	\$	975.65	105,820	\$ 1,018.71	96,716	\$	931.08	107,682	\$	1,036.64	94,674	\$	911.42	1,268,720	\$	12,213.81
Water Base - 4021		\$	896.00		\$ 896.00	]	\$	896.00	1	\$	896.00		\$	896.00	-	\$	10,752.00
Sewer Usage - 4053	101,347	\$	787.47	105,820	\$ 822.22	96,716	\$	751.49	107,682	\$	836.70	94,674	\$	735.62	1,268,720	\$	9,796.83
Sewer Base - 4041		\$	950.72		\$ 950.72		\$	950.72		\$	950.72		\$	950.72	-	\$	11,369.92
Total	101,347	\$	3,609.84	105,820	\$ 3,687.65	96,716	\$	3,529.29	107,682	\$	3,720.06	94,674	\$	3,493.76	2,537,440	\$	44,132.56
COMMERCIAL A (Fairpoint)					 					T			Ī				
Water Usage - 4031	12,245	\$	254.74	4,466	\$ 92.90	5,782	\$	120.29	4,787	\$	99.59	5,356	\$	111.42	63,243	\$	1,315.70
Water Base - 4023		\$	436.00	I	\$ 436.00	:	\$	436.00	T	\$	436.00		\$	436.00	-	\$	5,232.00
Sewer Usage - 4051	12,245	\$	204.85	4,466	\$ 74.71	5,782	\$	96.73	4,787	\$	80.09	5,356	\$	89.60	63,243	\$	1,049.98
Sewer Base - 4043		\$	411.96		\$ 411.96	!	\$	411.96	!	\$	411.96		\$	411.96	-	\$	4,909.87
Total	12,245	\$	1,307.54	4,466	\$ 1,015.57	5,782	\$	1,064.98	4,787	\$	1,027.64	5,356	\$	1,048.97	126,487	\$	12,507.55
COMMERCIAL B						:											1 121
Water Usage - 4032	87,606	\$	843.37	87,082	\$ 838.33	35,665	\$	343.34	35,014	\$	337.07	24,138	\$	232.37	646,130	\$	6,220.21
Water Base - 4022		\$	582.68		\$ 582.68		\$	582.68		\$	582.68		\$	582.68	-	\$	6,992.16
Sewer Usage - 4052	40,257	\$	207.67	37,400	\$ 192.93	35,665	\$	183.98	35,014	\$	180.62	24,138	\$	124.52	422,852	\$	2,167.26
Sewer Base - 4042		\$	412.47		\$ 412.47		\$	412.47	I	\$	412.47		\$	412.47	-	\$	4,915.95
Total	87,606	\$			2,026.41	35,665					1,512.85		\$		1,068,982	\$	20,295.58
GRAND TOTAL WATER	832,606	\$	18,488.17		18,291.44			17,753.89	<del>-^</del>	-	16,110.68			16,148.35	7		
GRAND TOTAL SEWER	SALAS AND AND ASSESSMENT OF THE PARTY OF THE	-	9,546.90	463,625		419,568			the first condition is the state of the state of		9,287.29	366,468	_	8,850.88			
	TOTAL BOTH	\$	28,035.06	TOTAL BOTH					TOTAL BOTH				\$	24,999.23			
	Per GL	\$	28,035.14		\$ 27,807.94		\$	26,742.60		\$	25,340.28		\$	24,941.52			
	Difference	\$	(0.08)	Difference	\$ (0.04)	Difference	\$	223.67	Difference	\$	57.69	Difference	\$	57.71			
						BCH522.1-		/== = 41	BCH522.1-			BCH522.1-		(57.74)			
						Winterized	\$		Winterized	\$	(57.71)	Winterized	\$	(57.71)			
						PS BCD532	\$	(34.68)									
						PS BCD501	\$	(57.02)									
						PS OPH483	\$	(57.83)									
						PS 1035.02	\$	(16.50)	1								

0.00

-0.02 Difference

Difference

(0.08) Difference

\$

(0.04) Difference

(0.07) Difference

2018 Consumption (in gallo
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2018 Consumption (in gallons)		:		:				;					i i				i			:	
	JAN	<u> </u>	JAN	FEB	<u> </u>	FEB	MAR	<u></u>	MAR	APR	<u> </u>	APR	MAY		MAY	JUN	<u>L_</u>	JUN	JUL	<u> </u>	JUL
SINGLE FAMILY RES - BOW	USAGE	<b>~~~~</b>	AMOUNT	USAGE	r	AMOUNT	USAGE		AMOUNT	USAGE		AMOUNT	USAGE		MOUNT	USAGE		AMOUNT	USAGE		AMOUNT
Water Usage - 5000	270,305	<del></del>	4,823.82				299,297	<b>+</b>	5,341.22	259,810		4,636.54	357,230			360,543	ļ.	6,434.21	385,587	·+	6,881.12
Water Base - 5001		\$	1,567.50		\$	1,567.50		\$	1,567.50	<u> </u>	4	1,567.50	<u> </u>		1,567.50		<b></b>	1,567.50	<u> </u>		1,567.50
Total	270,305	\$	6,391.32	248,882	\$	6,009.01	299,297	\$	6,908.72	259,810	\$	6,204.04	357,230	\$	7,942.57	360,543	\$	8,001.71	385,587	\$	8,448.62
SINGLE FAMILY RES - BELMONT	-41		Y., TEB99																		
Water Usage - 4030	287,344	\$	2,766.23	263,296	\$	2,534.72	343,078	\$	3,302.76	259,997	\$	2,502.96	304,660	\$	2,932.93	326,652	\$	3,144.63	324,168	\$	3,120.73
Water Base - 4020		\$	4,200.00		\$	4,200.00		\$	4,200.00		\$	4,200.00		\$	4,200.00		\$	4,200.00	<u> </u>	\$	4,200.00
Sewer Usage - 4050	285,063	\$	2,034.05	261,471	\$	1,865.71	341,110	\$	2,433.97	257,716	\$	1,838.91	302,708	\$	2,159.95	324,841	\$	2,317.88	322,478	\$	2,301.02
Sewer Base - 4040		\$	4,218.00		\$	4,218.00	İ	\$	4,218.00	4 50.56	\$	4,218.00	<u> </u>	\$	4,218.00		\$	4,218.00	<u> </u>	\$	4,218.00
Total	287,344	\$	13,218.27	263,296	\$	12,818.42	343,078	\$	14,154.73	259,997	\$	12,759.87	304,660	\$ 1	13,510.88	326,652	\$	13,880.52	324,168	\$	13,839.74
MULTI FAMILY RESIDENTIAL						. = 11									fi .						
Water Usage - 4033	86,491	\$	832.64	78,779	\$	758.40	93,044	\$	895.72	81,539	\$	784.97	91,645	\$	882.25	85,893	\$	826.88	95,026	\$	914.80
Water Base - 4021		\$	896.00		\$	896.00		\$	896.00	!	\$	896.00		\$	896.00		\$	896.00		\$	896.00
Sewer Usage - 4053	86,491	\$	617.15	78,779	\$	562.12	93,044	\$	663.91	81,539	\$	581.82	91,645	\$	653.93	85,893	\$	612.88	95,026	\$	678.05
Sewer Base - 4041		\$	912.00		\$	912.00		\$	912.00		\$	912.00	<del>                                     </del>	\$	912.00		\$	912.00	!	\$	912.00
Total	86,491	\$	3,257.79	78,779	\$	3,128.52	93,044	\$	3,367.63	81,539	\$	3,174.79	91,645	\$	3,344.18	85,893	\$	3,247.76	95,026	\$	3,400.85
COMMERCIAL A (Fairpoint)			7										1	****					1		
Water Usage - 4031	6,448	\$	134.14	4,615	\$	96.01	4,802	\$	99.90	4,563	\$	94.92	3,890	\$	80.92	4,548	\$	94.61	6,485	\$	134.92
Water Base - 4023		\$	436.00		\$	436.00		\$			S		† <u>-</u>	\$	436.00		\$	436.00	†	\$	436.00
Sewer Usage - 4051	6,448	<u>+</u>	99.06	4,615		70.90	4,802	<del></del>	73.77	4,563	\$	70.10	3,890	\$	59.76	4,548	\$	69.87	6,485	\$	99.63
Sewer Base - 4043		S	378.31	-b	\$	378.31		\$			\$			\$	378.31	4	\$		1	\$	378.31
Total	6.448		1,047.50	· <del> </del>		981.22	4,802	****		4,563		979.33	3,890		954.98	4,548	·	978.79	6,485	\$	
COMMERCIAL B	3,1.0	† <u>*</u> -	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ť			<u> </u>											1	-	
Water Usage - 4032	25,843	\$	248.79	24,445	S	235.33	35,904	\$	345.64	31,409	s	302.37	66,243	\$	637.71	86,200	\$	829.83	112,477	\$	1,082.80
Water Base - 4022	h	\$	582.68		\$	582.68		\$	582.68		s	582.68	<del></del>	\$	582.68		\$	582.68	1	\$	582.68
Sewer Usage - 4052		*	122.42	, j		115.80	35,904		170.08	31,409		148.79	41,664		197.37	40,639	·	192.51	61,927		293.36
Sewer Base - 4042	20,040	s	378.78		\$	378.78		S	378.78		s	378.78		S	378.78		\$	378.78	1	\$	378.78
Total	25.843	<del></del>	1,332.68	-L	<u></u>	1,312.58	35 904	<u> </u>	1,477.19	31,409	<u> </u>		4		1,796.54	86.200	+- <del></del> -	1,983.80	112.477		2,337.62
GRAND TOTAL WATER			16,487.79	A		15,748.15	<u> </u>	<u></u>	17,667.43	4		16,003.94	823,668					19,012.34			19,816.54
GRAND TOTAL SEWER			8,759.77			8,501.62	<del> </del>	****	9,228.82			8,526.71	439,906					9,080.24			9,259.15
	TOTAL BOTH	ALC: UNDER		A COLUMN TO THE REAL PROPERTY.	Acres 100	24,249.77		-	26,896.25			24,530.64			27,549.15			28,092.58		101//00	29,075.69
	Per GL	\$ 2	25.086.40	Per GL	S	24,176.74	Per GL	\$	26,823.27	Per GL	\$	24,490.09	Per GL	\$ 2	27,549.04	Per GL	\$	28,092.54	Per GL	\$	29,075.67
	Difference	\$	•	Difference	\$		Difference	\$	-	Difference	\$	•	Difference	S		Difference	\$	•	Difference	\$	0.02
	BCH522.1-			1012-			1012-	<u> </u>		Final Bill	_			_						Ť	
	Winterized	\$	(56.50)	Winterized	\$	(16.50)	Winterized	\$	(16.50)	BCD413	\$	(40.61)									
	1012-			BCH522.1-			BCH522.1-														
	overcharge	\$	(16.50)	Winterized	\$	(56.50)	Winterized	\$	(56.50)												
	1012-		(40.50)																		
	Winterized 1056.03-New	\$	(16.50)	1																	
	Customer end																				
	of month	\$	(15.40)	1																	
	1056.02-Final	•	(,																		
	Read	\$	27.95																		
	1035.01-																				
	Vacant	\$	(16.50)	)																	
	103501-																				
	Water Break - Unbillable of																				
π	507 CF	\$	(67.68)	1																	
Page	Difference	s	<del>_ ' _ '</del>	Difference	s	0.03	Difference	\$	(0.02)	Difference	s	(0.06)	Difference	\$	0.11	Difference	\$	0.04	Difference	\$	0.02
		*	0.00		•	5.55		*	(0.02)	5. 51.00	•	(0.00)		•			•			•	
Ν																					

Docket No. DW 29-7(27) & # ... L

2018 Consumption (in gallons)													,			
	AUG	AUG	SEP	SEP	ОСТ	OC.		NOV		OV	DEC	<u> </u>	DEC	TOTAL	<u> </u>	TOTAL
SINGLE FAMILY RES - BOW	USAGE	\$AMOUNT	USAGE	\$AMOUNT	USAGE	\$AMO		USAGE	\$AM		USAGE	\$	AMOUNT	USAGE YTD		MOUNT YTD
Water Usage - 5000	318,371	\$ 5,681.61	258,015	\$ 4,604.50	283,140			286,828			298,205	\$		3,626,214	\$	64,712.90
Water Base - 5001		\$ 1,567.50		\$ 1,567.50	<u> </u>	\$ 1,56	37.50		\$ 1,5	67.50			1,567.50		\$	18,810.00
Total	318,371	\$ 7,249.11	258,015	\$ 6,172.00	283,140	\$ 6,62	20.38	286,828	\$ 6,6	86.19	298,205	\$	6,889.23	3,626,214	\$	83,522.90
SINGLE FAMILY RES - BELMONT							71.		142.00							
Water Usage - 4030	315,828	\$ 3,040.44	249,174	\$ 2,398.76	271,988	\$ 2,61	18.39	255,075	\$ 2,4	55.58	281,435	\$	2,709.34	3,482,695	\$	33,527.46
Water Base - 4020		\$ 4,200.00		\$ 4,200.00	]	\$ 4,20	00.00		\$ 4,2	00.00		\$	4,172.00	-	\$	50,372.00
Sewer Usage - 4050	313,921	\$ 2,239.96	244,753	\$ 1,746.42	270,035	\$ 1,92	26.82	253,191	\$ 1,8	06.62	279,543	\$	1,994.66	3,456,830	\$	24,665.96
Sewer Base - 4040		\$ 4,218.00		\$ 4,218.00		\$ 4,21	18.00		\$ 4,2	18.00		\$	4,189.50		\$	50,587.50
Total	315,828	\$ 13,698.39	249,174	\$ 12,563.18	271,988	\$ 12,96	53.21	255,075	\$ 12,6	80.20	281,435	\$	13,065.49	3,482,695	\$	159,152.92
MULTI FAMILY RESIDENTIAL																1100
Water Usage - 4033	88,892	\$ 855.75	70,604	\$ 679.69	81,293	\$ 78	32.59	83,783	\$ 8	06.57	89,259	\$	859.28	1,026,249	\$	9,879.56
Water Base - 4021	**************************************	\$ 896.00		\$ 896.00	-	\$ 89	96.00		\$ 8	96,00		\$	896.00		\$	10,752.00
Sewer Usage - 4053	88,892	\$ 634.28	70,604	\$ 503.79	81,293	\$ 58	30.06	83,783	\$ 5	97.83	89,259	\$	636.90	1,026,249	\$	7,322.72
Sewer Base - 4041		\$ 912.00		\$ 912.00	†	\$ 91	12.00		\$ 9	12.00		\$	912.00		\$	10,944.00
Total	88,892	\$ 3,298.04	70,604	\$ 2,991.48	81,293	\$ 3,17	70.65	83,783	\$ 3,2	12.40	89,259	\$	3,304.18	1,026,249	\$	38,898.29
COMMERCIAL A (Fairpoint)				!								Ī			1	
Water Usage - 4031	3,493	\$ 72.67	9,343	\$ 194.36	5,588	\$ 11	16.24	3,516	\$	73.14	3,441	\$	71.58	60,730	\$	1,263.41
Water Base - 4023		\$ 436.00		\$ 436.00	!	\$ 43	36.00			36.00		\$	436.00	-	\$	5,232.00
Sewer Usage - 4051	3,493	\$ 53.66	9,343	\$ 143.53	5,588	\$ 8	35.84	3,516	\$	54.01	3,441	\$	52.86	60,730	\$	932.99
Sewer Base - 4043		\$ 378.31		\$ 378.31		\$ 37	78.31		\$ 3	78.31		\$	378.31		\$	4,539.72
Total	3,493	\$ 940.65	9,343	\$ 1,152.20	5,588	\$ 1,01	16.39	3,516	\$ 9	41.46	3,441	\$	938.75	60,730	\$	11,968.12
COMMERCIAL B									!							
Water Usage - 4032	83,148	\$ 800.45	47,281	\$ 455.17	35,208	\$ 33	38.95	28,888	\$ 2	78.10	38,926	\$	374.73	615,971	\$	5,929.87
Water Base - 4022		\$ 582.68		\$ 582.68	1	\$ 58	32.68		\$ 5	82.68		\$	582.68	-	\$	6,992.16
Sewer Usage - 4052	<del></del>	\$ 210.80	32,755		4	\$ 16	66.79	28,888	\$	36.85	35,657	\$	168.91	438,837	\$	2,078.84
Sewer Base - 4042		\$ 378.78		\$ 378.78			78.78		\$ 3	78.78		\$	378.78		\$	4,545.36
Total		\$ 1,972.71	47,281	\$ 1,571.79		\$ 1,46	57.19	28,888	\$ 1.3	76.40	38,926	\$	1,505.11	615,971	\$	19,546.23
GRAND TOTAL WATER		\$ 18,133.10		\$ 16,014.67				658,090	\$ 16,4	14.26	711,266	\$	16,990.84	8,811,859		207,471.36
GRAND TOTAL SEWER	450,805	\$ 9,025.79	357,454	\$ 8,435.99	392,124	\$ 8,64	46.60	369,377	\$ 8,4	82.40	407,899	\$	8,711.92	4,982,645	\$	105,617.09
		\$ 27,158.90		\$ 24,450.65		\$ 25,23	37.83		\$ 24,8	96.66		\$	25,702.76		\$	313,088.45
	Per GL	\$ 27,132.50	Per GL	\$ 24,450.64	Per GL	\$ 25,18	32.09		\$ 24,8	09.21			25,679.41			
	Difference	\$ 26.40	Difference	\$ 0.01	Difference	\$ 5	55.74		\$	87.45		\$	23.35			
	Final Read				Final Read			Final Read			Final Read					
	BCD409.01	\$ (37.70)			1016	\$ (3	38.77) 1		\$	(19.26)	OPH602	\$	(23.35)			
					Final Read	_		Final Read								
	endar data				3099	\$ (1	16.80) E	BCM516	\$	(68.18)						

Final read OPH621 \$ 11.28

Difference \$ (0.02) Difference \$ 0.01 Difference \$ 0.17 Difference 0.01 Difference 0.00

Exhibit 22016 Pg. 212

# 1604.01b Requirements

(14) Projected need for external capital

In 2020/2021 AWC plans to borrow \$45,000 to purchase and install a replacement water tank and gate valves at TB. The \$45,000 was recently approved in DW 20-044. Also, in 2020/2021 AWC plans to borrow \$125,000 to reline tank, install isolation valves and pressure reducing values at WR. The \$125,000 is pending PUC approval in DW 20-088.

# 1604.01b Requirements

(15) Support

Most, if not all, support is provided within rate filing.

PUC 1900

# DW 20-112 Abenaki Water Company Rate Case Expenses

### PUC 1905.01 Estimated Rate Case Expense

- (a)1. See attached reports for each system regarding expenditures incurred to date.
- 2. NESC is providing management oversight and review. St. Cyr & Associates are providing both temporary and permanent rate case schedules as well as the written testimony and other rate case requirements.
- 3. Total estimated costs of each service are as follows:

NESC \$45,000

St. Cyr & Associates 50,000

Total (1) \$95,000

Note: The total estimated costs do not include any legal costs. It is AWC desire to work with the PUC Staff, OCA and other parties in the prosecution of the rate case in such a way as to not incur any legal costs. If that is not practical or possible, then AWC will have to engage the services of legal council.

Exhibit 2 Page:

09/21/2020 Time: 14:52

# **G/L YTD Activity Report**

# **ABENAKI WATER CO** Period 1 to 8

Account	Period	Date	Description	Entry	Posted	Code	Reference	Debit	Credit	Balance
86200601		20	20 Rate Case Water- LMC							
		В	EGINNING BALANCE							0.00
	3	06/09/2020	ACCRUE PAYABLE DUE TO NESC	1030	Yes	MA	MA	120,20		120.20
			ACCRUE PAYABLE DUE TO NESC		Yes	MA	MA	29.54		149.74
			ACCRUE CREDIT MEMO #1Q20200		Yes	MA			0.85	148.89
		March (F	Period 03) TOTALS					149.74	0.85	148.89
	5	05/06/2020	NEW ENGLAND SERVICE COMPAN	Y 45	Yes	1	INVOICING	120.20		269.09
		05/06/2020	NEW ENGLAND SERVICE COMPAN	Y 46	Yes	1	INVOICING	29.54		298.63
		05/11/2020	NEW ENGLAND SERVICE COMPAN	Y192	Yes	1	INVOICING	120.20		418.83
		05/11/2020	NEW ENGLAND SERVICE COMPAN	Y193	Yes	1	INVOICING	29.54		448.37
		05/26/2020	NEW ENGLAND SERVICE COMPAN		Yes	i	INVOICING		120.20	328.17
		05/26/2020	NEW ENGLAND SERVICE COMPAN		Yes	i	INVOICING		29.54	298.63
		07/08/2020	REV NESC INV #MAR20NH	958	Yes	MA			120.20	178.43
		07/08/2020	REV NESC INV #MAR20NH	959	Yes		MA		29.54	148.89
				1314	Yes	MA		226.35	29.54	375.24
		May (Pe	riod 05) TOTALS					525.83	299.48	375.24
		06/40/2020	STERUEN ST. OVD & ASSOCIATES	270	Vaa		AND LONG MAIN	100.50		483.74
	ь	06/19/2020	STEPHEN ST. CYR & ASSOCIATES		Yes	!	INVOICING	108.50		
		06/23/2020	NEW ENGLAND SERVICE COMPAN		Yes	!	INVOICING	226.35		710.09
		07/06/2020	NEW ENGLAND SERVICE COMPAN		Yes	I	INVOICING		0.85	709.24
		08/11/2020	REV ACCRUED NESC INVOICE	1031	Yes	MA		0.85		710.09
		08/11/2020	REV ACCR NESC INVOICE	1171	Yes	MA	MA		226.35	483.74
		08/11/2020	ACCR NESC INV#JUN2020-1	1250	Yes	MA	MA	82.97		566.71
		08/19/2020	ACCR NESC CM#2QOH20-2	1474	Yes	MA	MA		38.45	528.26
		June (Pe	riod 06) TOTALS					418.67	265.65	528.26
	7	07/09/2020	STEPHEN ST. CYR & ASSOCIATES	89	Yes	1	INVOICING	253.75		782.01
		08/03/2020	<b>NEW ENGLAND SERVICE COMPAN</b>	Y569	Yes	1	INVOICING	82.97		864.98
		09/17/2020	REV ACCR NESC INVOICE	867	Yes	MA	MA		82.97	782.01
		09/17/2020	ACCR NESC INV#JULY2020-1	1008	Yes	MA	MA	244.69		1026.70
		09/17/2020	ACCR NESC INV#JULY2020	1020	Yes	MA	MA	10.52		1037.22
		July (Per	iod 07) TOTALS					591.93	82.97	1037.22
	8	09/01/2020	NEW ENGLAND SERVICE COMPAN	Y659	Yes	1	INVOICING	10.52		1047.74
	_		NEW ENGLAND SERVICE COMPAN		Yes	1	INVOICING	244.69		1292.43
			NEW ENGLAND SERVICE COMPAN		Yes	i	INVOICING		38.45	1253.98
			REV ACCR NESC CM#2QOH20-2		Yes	MA		38.45		1292.43
			REV ACCR NESC INV#JULY2020-1		Yes	MA		30.40	244.69	1047.74
				1586	Yes	MA			10.52	1037.22
			ACCRUE NESC INV#AUG20-1 TO P			MA		445.45	10.02	1482.67
		August (	Period 08) TOTALS		is.			739.11	293.66	1482.67
		ACCOU	NT 186200601 TOTALS					2425.28	942.61	1482.67
									¥.	dhorras
		TOTAL (	DEBITS & CREDITS					2,425.28	942.61	1,482.67

Page:

1

09/21/2020 Time: 14:47

# **G/L YTD Activity Report**

# ABENAKI WATER CO Period 1 to 8

Account	Period	Date	Description	Entry	Posted	Code	Reference	Debit	Credit	Balance
18620070	1	(20	020 Rate Case Sewer - LMC							
		В	EGINNING BALANCE							0.00
		5 07/08/2020	ACCR INV #MAY2020	1315	Yes	MA	MA	146.81		146.81
		May (Pe	riod 05) TOTALS					146.81		146.81
	•	6 06/19/2020	STEPHEN ST. CYR & ASSOCIATES	381	Yes	ı	INVOICING	108.50		255.31
		06/23/2020	NEW ENGLAND SERVICE COMPAN	IY452	Yes	1	INVOICING	146.81		402.12
		08/11/2020	REV ACCR NESC INVOICE	1172	Yes	MA	MA		146.81	255.31
		08/11/2020	ACCR NESC INV#JUN2020-1	1251	Yes	MA	MA	82.97		338.28
		08/19/2020	ACCR NESC CM#2QOH20-2	1475	Yes	MA	MA		28.67	309.61
		June (Po	eriod 06) TOTALS					338.28	175.48	309.61
	7	07/09/2020	STEPHEN ST. CYR & ASSOCIATES	91	Yes	1	INVOICING	253.75		563.36
		08/03/2020	NEW ENGLAND SERVICE COMPAN	Y571	Yes	1	INVOICING	82.97		646.33
		09/17/2020	REV ACCR NESC INVOICE	868	Yes	MA	MA		82.97	563.36
		09/17/2020	ACCR NESC INV#JULY2020-1	1009	Yes	MA	MA	215.83		779.19
			ACCR NESC INV#JULY2020	1021	Yes		MA	10.52		789.71
		July (Pe	riod 07) TOTALS			·		563.07	82.97	789.71
	8	09/01/2020	NEW ENGLAND SERVICE COMPAN	IY663	Yes	ı	INVOICING	10.52		800.23
		09/01/2020	NEW ENGLAND SERVICE COMPAN	IY664	Yes	ı	INVOICING	215.83		1016.06
		09/01/2020	NEW ENGLAND SERVICE COMPAN	Y776	Yes	1	INVOICING		28.67	987.39
		09/18/2020	REV ACCR NESC CM#2QOH20-2	1247	Yes	MA	MA	28.67		1016.06
			REV ACCR NESC INV#JULY2020-1	1575	Yes	MA	MA		215.83	800.23
			REV ACCR NESC INV#JULY2020	1587	Yes	MA	MA		10.52	789.71
			ACCRUE NESC INV#AUG20-1 TO P	1689	Yes	MA		445.45		1235.16
		August (	Period 08) TOTALS					700.47	255.02	1235.16
		ACCOU	NT 186200701 TOTALS					1748.63	513.47	1235.16
		TOTAL (	DEBITS & CREDITS					1,748.63	513.47	1,235.16

Exhibit 2 Page:

09/21/2020 Time: 14:48

# **G/L YTD Activity Report**

# **ABENAKI WATER CO** Period 1 to 8

Account	Period	Date	Description	Entry	Posted	Code	Reference	Debit	Credit	Balance
8620090	2	<b>e</b> 20	020 Rate Case - WR							
		В	EGINNING BALANCE							0.00
		5 07/08/2020	ACCR INV #MAY2020	1316	Yes	MA	MA	226.35		226.35
		May (Pe	riod 05) TOTALS			·		226.35	53	226.35
		6 06/19/2020	STEPHEN ST. CYR & ASSOCIATES	382	Yes	4	INVOICING	108.50		334.85
		06/23/2020	NEW ENGLAND SERVICE COMPAN	IY453	Yes	1	INVOICING	226.35		561.20
		08/11/2020	REV ACCR NESC INVOICE	1173	Yes	MA	MA		226.35	334.85
		08/11/2020	ACCR NESC INV#JUN2020-1	1253	Yes	MA	MA	82.97		417.82
		08/19/2020	ACCR NESC CM#2QOH20-2	1498	Yes	MA	MA		38.45	379.37
		June (Pe	eriod 06) TOTALS					417.82	264.80	379.37
	7	07/09/2020	STEPHEN ST. CYR & ASSOCIATES	92	Yes	1	INVOICING	253.75		633.12
		08/03/2020	NEW ENGLAND SERVICE COMPAN	IY572	Yes	-1	INVOICING	82.97		716.09
		09/17/2020	REV ACCR NESC INVOICE	870	Yes	MA	MA		82.97	633.12
		09/17/2020	ACCR NESC INV#JULY2020-1	1016	Yes	MA	MA	244.69		877.81
		09/17/2020	ACCR NESC INV#JULY2020	1025	Yes	MA	MA	10.52		888.33
		July (Pe	riod 07) TOTALS					591.93	82.97	888.33
	8	09/01/2020	NEW ENGLAND SERVICE COMPAN	IY665	Yes	1	INVOICING	244.69		1133.02
		09/01/2020	NEW ENGLAND SERVICE COMPAN	IY666	Yes	1	INVOICING	166.20		1299.22
		09/01/2020	NEW ENGLAND SERVICE COMPAN	IY777	Yes	1	INVOICING		38.45	1260.77
		09/18/2020	REV ACCR NESC CM#2QOH20-2	1269	Yes	MA	MA	38.45		1299.22
		09/18/2020	REV ACCR NESC INV#JULY2020-1	1582	Yes	MA	MA		244.69	1054.53
			REV ACCR NESC INV#JULY2020	1591	Yes	MA	MA		10.52	1044.01
			ACCRUE NESC INV#AUG20-1 TO P	1696	Yes	MA	MA	445.45		1489.46
		August (	Period 08) TOTALS					894.79	293.66	1489.46
		ACCOU	NT 186200902 TOTALS		······································			2130.89	641.43	1489.46
		TOTAL	DEBITS & CREDITS					2,130.89	641.43	1,489.46

1

## **G/L YTD Activity Report**

09/21/2020 Time: 14:49

#### ABENAKI WATER CO Period 1 to 8

Account	Period	Date	Description	Entry	Posted	Code	Reference	Debit	Credit	Balance
18620060	5	<b>2</b> 0	020 Rate Case - TGV							
		В	EGINNING BALANCE							0.00
	5	07/08/2020	ACCR INV #MAY2020TGV1	1296	Yes	MA	MA	226.35		226.35
	·		ACCR INV #MAY2020TGV	1300	Yes		MA	49.81		276.16
		May (Pe	eriod 05) TOTALS				, , , , , , , , , , , , , , , , , , , ,	276.16		276.16
	. 6	06/19/2020	STEPHEN ST. CYR & ASSOCIATES	380	Yes	1	INVOICING	108.50		384.66
		06/23/2020	NEW ENGLAND SERVICE COMPAN	Y450	Yes	1	INVOICING	226.35		611.01
			NEW ENGLAND SERVICE COMPAN		Yes	-1	INVOICING	49.81		660.82
			REV ACCR NESC INVOICE	1152	Yes	MA	MA		226.35	434.47
				1156	Yes	MA	MA		49.81	384.66
			ACCR NESC INV#JUN2020TGV1	1260	Yes	MA	MA	82.97		467.63
			ACCR NESC CM#2QOH20	1460	Yes		MA		2.88	464.75
			ACCR NESC CM#2QOH20-2	1493	Yes		MA		38.45	426.30
		June (P	eriod 06) TOTALS					467.63	317.49	426.30
	7	07/09/2020	STEPHEN ST. CYR & ASSOCIATES	90	Yes	1	INVOICING	253.75		680.05
	•		NEW ENGLAND SERVICE COMPAN		Yes	i	INVOICING	82.97		763.02
			REV ACCR NESC INVOICE	876	Yes	•	MA		82.97	680.05
			ACCR NESC INV#JUL2020TGV1	971	Yes		MA	215.83		895.88
			ACCR NESC INV#JUL2020TGV		Yes		MA	64.42		960.30
		July (Pe	riod 07) TOTALS					616.97	82.97	960.30
	۵	09/01/2020	NEW ENGLAND SERVICE COMPAN	IY661	Yes	1	INVOICING	64.42		1024.72
	U	09/01/2020			Yes	ì	INVOICING	215.83		1240.55
		09/01/2020			Yes	i	INVOICING		38.45	1202.10
					Yes	i	INVOICING		2.88	1199.22
		09/01/2020			Yes	ÅΛΔ	MA	2.88		1202.10
		09/18/2020		1264	Yes		MA	38.45		1240.55
		09/18/2020			Yes		MA	00.40	215.83	1024.72
			REV ACCR NESC INV#JUL2020TGV				MA		64.42	960.30
		09/18/2020 09/21/2020	REV ACCR NESC INV#JUL2020TGV ACCRUE NESC INV#AUG20TGV1 P		Yes Yes		MA	445.45	04.42	1405.75
			(Period 08) TOTALS			5		767.03	321.58	1405.75
		ACCOU	INT 186200605 TOTALS					2127.79	722.04	1405.75
		TOTAL	DEBITS & CREDITS					2,127.79	722.04	1,405.75

Page:

1

09/21/2020 Time: 14:50

# **G/L YTD Activity Report**

## ABENAKI WATER CO Period 1 to 8

Account	Period	Date	Description	Entry	Posted	Code	e Reference	Debit	Credit	Balance
186200906	3	2	020 Rate Case - TB							
		В	EGINNING BALANCE							0.00
		<b>5</b> 07/08/2020	ACCR INV #MAY2020TB	1305	Yes	MA	MA	225.09		225.09
		May (P	eriod 05) TOTALS					225.09		225.09
		6 06/19/2020	STEPHEN ST. CYR & ASSOCIATE	S 383	Yes	ı	INVOICING	108.49		333.58
		06/23/2020	NEW ENGLAND SERVICE COMPA	NY454	Yes	- 1	INVOICING	225.09		558.67
		08/11/2020	REV ACCR NESC INVOICE	1161	Yes	MA	MA		225.09	333.58
		08/11/2020	ACCR NESC INV#JUN2020TB1	1245	Yes	MA	MA	64.10		397.68
		08/19/2020	ACCR NESC CM#2QOH20-2	1486	Yes	MA	MA		34.78	362.90
		June (F	Period 06) TOTALS					397.68	259.87	362.90
		7 07/09/2020	STEPHEN ST. CYR & ASSOCIATE	S 93	Yes	1	INVOICING	253.75		616.65
		08/03/2020	NEW ENGLAND SERVICE COMPA	NY573	Yes	1	INVOICING	64.10		680.75
		09/17/2020	REV ACCR NESC INVOICE	861	Yes	MA	MA		64.10	616.65
		09/17/2020	ACCR NESC INV#JUL2020TB1	983	Yes	MA	MA	215.83		832.48
			ACCR NESC INV#JUL2020TB	987	Yes	MA	MA	66.67		899.15
		July (Pe	eriod 07) TOTALS					600.35	64.10	899.15
	;	8 09/01/2020	NEW ENGLAND SERVICE COMPA	NY667	Yes	ı	INVOICING	66.67		965.82
		09/01/2020	NEW ENGLAND SERVICE COMPA	NY668	Yes	1	INVOICING	215.83		1181.65
		09/01/2020	NEW ENGLAND SERVICE COMPA	NY778	Yes	1	INVOICING		34.78	1146.87
		09/18/2020	REV ACCR NESC CM#2QOH20-2	1258	Yes	MA	MA	34.78		1181.65
		09/18/2020	REV ACCR NESC INV#JUL2020TE	31 1549	Yes	MA	MA		215.83	965.82
		09/18/2020	REV ACCR NESC INV#JUL2020TE	1553	Yes	MA	MA		66.67	899.15
		09/21/2020	ACCRUE NESC INV#AUG20TB TO	P1717	Yes	MA	MA	445.45		1344.60
		August	(Period 08) TOTALS					762.73	317.28	1344.60
		ACCOL	UNT 186200906 TOTALS					1985.85	641.25	1344.60
		TOTAL	DEBITS & CREDITS					1,985.85	641.25	1,344.60

PUC 1604.04

# DW 20-112

# Abenaki Water Company

# Attestation



September 11, 2020

Debra A. Howland Executive Director & Secretary NH Public Utilities Commission 21 S. Fruit St., Suite 10 Concord, N. H. 03301-2429

Dear Ms. Howland:

I affirm, based on my personal knowledge, information and belief, that the cost and revenue statements and the supporting data submitted, which purport to reflect the books and records of the company, do in fact set forth the results shown by such books and records and that all differences between the books and the test year data and any changes in the manner of recording an item on the utility's books during the test year, have been expressly noted.

Sincerely,

Nicholas LaChance Vice President

PUC 1604.02(a)(1)

17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

October 30, 2020

Debra A. Howland Executive Director & Secretary Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, N. H. 03301-2429

Dear Ms. Howland:

On behalf of Abenaki Water Co. ("AWC" or "Company") and its Lakeland ("LL") water and sewer system, White Rock ("WR") water system, Tioga Gilford Village ("TGV") water system and Tioga Belmont ("TB") water system, enclosed are the original and six copies of AWC's **temporary rate filing** in DW 20-112. Additionally, a copy has been sent to Mr. Kreis, the Consumer Advocate.

The temporary rate filing includes the following:

- (1) Report of Proposed Rate Changes along with the supporting rate calculation for each of the systems
- (2) Proposed tariff pages for each of the systems
- (3) Direct testimony of Stephen P. St. Cyr
- (4) Exhibits (including adjustments) for each of the systems
- (5) An attestation regarding the rate filing being an accurate reflection of Company's books

AWC believes that it has met the tariff filing requirements for **temporary rates**. AWC anticipates being able to discuss and resolve any issues that may arise during the proceedings. If the Commissioners and/or its Staff have any questions, please contact me at 207-423-0215.

Sincerely,

Stephen P. St. Cyr

#### **AWC Lakeland Sewer**

PUC 1604.02(a)(2)

## **Report of Proposed Rate Changes - Sewer**

Utility

**AWC Laleland Sewer** 

Date Filed:

10/30/2020

Tariff No.:

Effective Date:

12/1/2020

Rate of Class of Service	 ffect of Change	Number of Customers	uthorized Actual Revenue	_	roposed Revenue	C	oposed Change Change
Commercial A, FairPoint Communications	568	1	5,960		6,528		568
Commercial B	(369)	2	7,083		6,714		(369)
Residential, Multi-Family	872	1	21,167		22,039		872
Residential, Single Family	\$ 9,502	154	\$ 76,672		86,174	\$	9,502
Total Sewer	\$ 10,573	158	\$ 110,882	\$	121,455	\$	10,573
Surcharge Revenues	 (5,039)		 5,039		-		(5,039)
Total	\$ 5,534	158	\$ 115,921	\$	121,455	\$	5,534
Average Single Family			\$ 497.87	\$	559.57	\$	61.70
Percent Increase							12.39%

AWC Lakeland Sewer CALCULATION OF CUSTOMER RATES Summary of Proposed Revenue Requirement Actual Test Year Sewer Revenues Less: Surcharge Revenues Adjusted Actual Test year Sewer Revenues Proposed Increase in Revenue Requirement from Permanent Rates Total Proposed Revenue Requirement			\$ 115,921 5,039 \$ 110,882 10,573 \$ 121,455
	Number of Customers 1 2 1 154 158	Adjusted Test Year Revenues \$ 5,960 7,083 21,167 76,672 \$ 110,882	5.38% 6.39% 19.09% 69.15% 100.00%
	alculation Rates	Annual Revenue per Rate	Annual Revenue per Rate Class
Calculation of Base Charge         \$           Monthly Base Charge - Present Tariff         \$           1 + Percent Increase         X           Proposed Commercial Class A Quarterly Base Charge (Rounded)         \$           Number of Customers         X           Annual Billing Periods         X           Calculation of Consumption Charge         \$           Total Proposed Revenue Requirement         \$           Commercial Class A Percentage of Pro-forma Test Year Revenues         X           Commercial Class A Proposed Revenues         \$	411.96 1.0954 451.24 1 12 121,455 5.38% 6,528.31	\$4,539.84	
Less: Commercial Class A Proposed Revenues from Base Charge Commercial Class A Proposed Revenues from Consumption Charge Commercial Class A Test Year Consumption (CCF)  Proposed Commercial Class A Consumption Charge Commercial Class A Annual Consumption (CCF)  Commercial Class B:	4,539.84 1,988.47 84.55 23.52 84.55	\$1,988.47	\$6,528.31
Calculation of Base Charge:           Monthly Base Charge - Present Tariff         x           1 + Percent Increase         x           Proposed Commercial Class B Quarterly Base Charge (Rounded)         x           Number of Customers         x           Annual Billing Periods         x	137.49 1.0954 150.60 1	\$1,807.20	
Calculation of Consumption Charge:         \$           Total Proposed Revenue Requirement         X           Commercial Class B Percentage of Pro-forma Test Year Revenues         X           Commercial Class B Proposed Revenues         \$           Less: Commercial Class B Proposed Revenues from Base Charge         \$           Commercial Class B Proposed Revenues from Consumption Charge         \$           Commercial Class B Test Year Consumption (CCF)         +           Proposed Commercial Class B Consumption Charge         \$           Commercial Class B Annual Consumption (CCF)         X	6.39% 6,714.00 1,807.20 4,906.80 565.31	\$4,906.80	\$6,714.00
Residential Multi-Family: Calculation of Base Charge; Monthly Base Charge for Residential Single-Family - Present Tariff (32-units) 1 + Percent Increase Y Proposed Residential Multi-Family Quarterly Base Charge (Rounded) Number of Customers Annual Billing Periods X	\$950.72 1.0954 \$1,041.37 1	\$12,496.49	
Less: Combined Proposed Commercial Class A & B Revenue	6,280.34		
Residential Multi-Family Annual Consumption (CCF) x  Residential Single-Family:  Calculation of Base Charge;  Monthly Base Charge - Present Tariff \$ 1 + Percent Increase Proposed Residential Single-Family Monthly Base Charge (Rounded)  Number of Customers x  Annual Billing Periods x	29.71 1.0998	\$9,542.40 \$60,383.51	\$22,038.90
Calculation of Consumption Charge: Total Proposed Revenue Requirement Less: Combined Proposed Commercial Class A & B Revenue	121,455 (13,242.31) (72,880.00) 35,332.69 6,280.34		
Residential Single-Family Annual Consumption (CCF) x	4,584.19	\$ 25,790.29	\$86,173.79
Total Proposed Revenue Requirement -Sewter Division			\$121,455.00

#### **AWC Lakeland Water**

PUC 1604.02(a)(2)

#### **Report of Proposed Rate Changes - Water**

Utility AWC Lakeland Water Date Filed: 10/30/2020

Tariff No.: Effective Dat 12/1/2020

, <u>, , , , , , , , , , , , , , , , , , </u>							
Rate of Class of Service	ect of	Number of Customers	١	uthorized Present Revenue	Proposed Revenue	(	roposed Change Amount
Commercial A, Consolidated Communications	\$ (78)	1	\$	6,548	\$ 6,470	\$	(78)
Commercial B	(157)	4		13,212	13,055		(157)
Residential, Multi-Family	(765)	1		22,966	22,201		(765)
Residential, Single Family	 (485)	154	\$	83,179	 82,694		(485)
Total Water	\$ (485)	160	\$	125,905	\$ 124,413	\$	(1,485)
Reg Rev Adj - Excess Inc Taxes	-	0		(6,765)	(6,765)		-
Misc Service Revenues				125	125		-
Surcharge				3,472	 <del></del>		(3,472)
Total	\$ (485)	160	\$	122,737	\$ 117,773	\$	(4,957)
Average Single Family			\$	540.12	\$ 536.97	\$	(3.15)
Percent Increase							-1.179%

#### AWC Lakeland Water Calculation of Water Rates

Calculation of Fraces (Actes						
Summary of Proposed Revenue Requirement: Adjusted Test Year Water Sales for Belmont Water Other Operating Revenues			Present \$ 125,905 (3,168)			Proposed \$ 124,413 (6,640)
Total Annualized Operating Reevenues - Belmont Water Less: Other Operating Revenues Proposed Increase (Decrease) in Revenue Requirement from Permanent Rates			\$ 122,737 \$ 3,168			\$ 117,773 \$ 6,640
Proposed Step Increase in Revenue Requirement Total Proposed Revenue Requirement			\$ 125,905			\$ 124,413
Total Proposed Increase in the Revenue Requirement	Number of	Pro-forma Test Year	Percentage of	Number of	Pro-forma Test Year	-1.185% Percentage of
Percent of Pro-forma Test Year Revenues per Customer Class: Commercial Class A (MCA) Commercial Class B (MCB)	Customers 1 4	Revenues \$ 6,548 13,212	Revenues 5.20% 10.49%	Customers 1	Revenues 6,470 13,055	Revenues 5.20% 10,49%
Residential Multi-Family (MRM) Residential Single Family (MRS)	1 154 160	22,966 83,179 \$ 125,905	18.24% 66.06% 100.00%	1 154 160	22,694 82,193 \$ 124,413	18.24% 66.06% 100.00%
	Calculation	Annual Revenue	Annual Revenue per	Calculation	Annual Revenue	Annual Revenue per
Commercial Class A: Calculation of Base Charge:	of Rates	per Rate	Rate Class	of Rates	per Rate	Rate Class
Monthly Base Charge - Present Tariff	\$ 436.00			\$ 436.00		
1 + Percent Increase Proposed Commercial Class A Quarterly Base Charge (Rounded)	x 1.0000 \$ 436.00			× 0.98815 \$ 431.00		
Number of Customers Annual Billing Months	x 1 x 12	\$ 5,232.00		x 1 x 12	\$ 5,172.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement	\$ 125,905			\$ 124,413		
Commercial Class A Percentage of Pro-forma Test Year Revenues Commercial Class A Proposed Revenues Less: Commercial Class A Proposed Revenues from Base Charge	5.20% \$ 6,548 (5,232)			\$ 5.20% \$ 6,470 (5,172)		
Commercial Class A Proposed Revenues from Consumption Charge Commercial Class A Test Year Consumption (CCF) Proposed Commercial Class A Consumption Charge	\$ 1,316 + 84.55 \$ 15.5648			\$ 1,298 + 84.55 \$ 15.3567		
Commercial Class A Annual Consumption (CCF)	x 84.55	\$ 1,316.00	\$ 6,548.00	x 84.55	\$ 1,298.40	\$ 6,470.40
Commercial Class B: <u>Calculation of Base Charge</u> : Quarterly Base Charge - Present Tariff	<b>\$</b> 145.66			<b>\$</b> 145.66		
1 + Percent Increase Proposed Commercial Class B Quarterly Base Charge (Rounded)	x 1.0000 \$ 145.66			x 0.98815 \$ 144.00		
Number of Customers Annual Billing Quarters	x 4 x 12	\$ 6,991.68		x 4 x 12	\$ 6,912.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement	\$ 125,905			<b>\$</b> 124,413		
Commercial Class B Percentage of Pro-forma Test Year Revenues Commercial Class B Proposed Revenues	10.49% \$ 13,212			10.49% \$ 13,055		
Less: Commercial Class B Proposed Revenues from Base Charge Commercial Class B Proposed Revenues from Consumption Charge	\$ 6,220			\$ 6,143		
Commercial Class B Test Year Consumption (CCF) Proposed Commercial Class B Consumption Charge	+ 863.81 \$ 7.2010			+ <u>863.81</u> \$ 7.1120		
Commercial Class B Annual Consumption (CCF)  Residential Multi-Family:	x864	\$ 6,220.32	\$ 13,212.00	x863.81_	\$ 6,143.44	\$ 13,055.44
Calculation of Base Charge: Quarterly Base Charge for Residential Single-Family - Present Tariff	\$ 28.00			\$ 28.00		
1 + Percent Increase Proposed Quarterly Base Charge per Unit (Rounded)	x 1.0000 \$ 28.00			x 0.98815 \$ 28.00		
Number of Units Proposed Residential Multi-Family Quarterly Base Charge (Rounded)	x 32 \$ 896.00			x 32 \$ 896.00		
Number of Customers Annual Billing Monthly	x 1 x 12	\$ 10,752.00		x 1 x 12	\$ 10,752.00	
Calculation of Consumption Charge: Total Proposed Revenue Requirement	<b>\$</b> 125,905			<b>\$</b> 124,413		
Less: Combined Proposed Commercial Class A & B Revenue Less: Combined Proposed Residential Multi- & Single- Family Revenues from Base Cha	(19,760)			(19,526) (62,496)		
Combined Proposed Residential Multi- & Single- Family Revenues from Consumption C Combined Residential Multi- & Single- Family Annual Consumption (CCF)			-	\$ 42,391 + 6,280.34		
Proposed Residential Multi- & Single- Family Consumption Charge Residential Multi-Family Annual Consumption (CCF)	\$ 6.9501 x 1,696.15	\$ 11,788.41	\$ 22,540.41	\$ 6.7498 x 1,696.15	\$ 11,448.71	\$ 22,200.71
Residential Single-Family: Calculation of Base Charge:						
Querterly Base Charge - Present Tariff 1 + Percent Increase	\$ 28.00 x 1.0000			\$ 28.00 0.9881		
Proposed Residential Single-Family Quarterly Base Charge (Rounded) Number of Customers Applied Billing Quarters	\$ 28.00 x 154	e 64.744.00		\$ 28.00 x 154	¢ 64 7/4 00	
Annual Billing Quarters <u>Calculation of Consumption Charge</u> :	x12	\$ 51,744.00		x12	\$ 51,744.00	
Total Proposed Revenue Requirement Less: Combined Proposed Commercial Class A & B Revenue	\$ 125,905 (19,760)			\$ 124,413 (19,526)		
Less: Combined Proposed Residential Multi- & Single- Family Revenues from Base Chi Combined Proposed Residential Multi- & Single- Family Revenues from Consumption C	harge \$ 43,649			(62,496) \$ 42,391		
Combined Residential Multi- & Single- Family Annual Consumption (CCF) Proposed Residential Multi- & Single- Family Consumption Charge	+ 6,284.34 \$ 6,9457	£ 24 000 00		+ 6,284.34 \$ 6.7455	£ 20.040.7*	e 02 602 74
Residential Single-Family Annual Consumption (CCF)  Total Proposed Revenue Requirement - Water Division	x4,588.19	\$ 31,868.09	\$ 83,612.09 \$ 125,912.50	x4,588.19	\$ 30,949.74	\$ 82,693.74
Total Proposed Revenue Requirement - Water Division			\$ 125,912.50			\$ 124,420.29

#### **AWC White Rock Water**

Percent Increase

PUC 1604.02(a)(2)

90.62%

#### **Report of Proposed Revenue Changes**

Utility Abenaki Bow Date Filed: 10/30/2020 Tariff No.: **Effective Date:** 12/1/2020 Authorized Proposed Rate of Class Effect of Number of Present Proposed Change of Service Change Revenue <u>Amount</u> Customers Revenue Residential \$ 82,136 \$ 156,566 \$ 74,430 \$ 74,430 95 Reg Rev Adj - Excess Inc Tax (2,642)(2,642)Misc. Service Revenues 20 20 Surcharge (2,697)2,697 (2,697)**Total Other Revenue** \$ (2,697) \$ (2,622) \$ 75 \$ (2,697)Total 71,733 95 82,211 \$ 153,944 \$ 71,733 Average per Customer 864.59 \$ 1,648.06 \$ 783.47

#### **AWC White Rock Water**

#### **Calculation of Rates**

#### Calculation of Rates

Test Year Water Sales (Report of Proposed Revenue Changes; Column F) Proposed Increase in Revenue Requirement from Permanent Rates (Column H) Proposed Step Increase in Revenue Requirement	\$ 82,136 74,430	
Total Proposed Revenue Requirement	\$ 156,566	
Current Fixed Charge per Quarter (per Tariff) Increase in Fixed Charge per Quarter	\$ 16.50 per Customer per Quarter \$ 16.50 15.01 x 1.9098	
Proposed Fixed Charge per Quarter	\$ 31.51 per Customer per Quarter \$ 31.51	•
Billing Periods per Year	x 12	
Proposed Fixed Charge per Year	\$ 378.15	
Number of Customers	x95_	
Total Annual Revenue Derived from Fixed Charge	<u>\$35,923.95</u>	
Total Annual Revenue Derived from Consumption Charge \$ 156,566 - \$35,923.95 =	\$120,642.05	
CF Consumption for the test year	+4,733.64_100 CF	
Proposed Consumption Charge (per CF)	_\$ 25.4861 per 100 CF	

#### **AWC Tioga Gilford Village Water**

Percent Increase

PUC 1604.02(a)(2)

141.61%

#### **Report of Proposed Rate Changes**

Utility Abenaki Gilford Village Date Filed: 10/30/2020 Tariff No.: Effective Date: 12/1/2020 Proposed Authorized Rate of Class Effect of Change Number of Present Proposed of Service Change Customers Revenue Revenue **Amount** Residential 40,830 \$ 28,833 \$ 69,663 \$ 40,830 Misc. Service Revenues Total \$ 40,830 39 \$ 28,833 \$ 69,663 \$ 40,830 Average per Customer \$ 1,046.92 \$ 739.31 \$ 1,786.23 \$ 1,046.92

# AWC Tioga Gilford Village Water

#### **Calculation of Rates**

Adjusted Test Year Water Sales (Sch 1; Column D) Proposed Increase in Revenue Requirement from Permanent Rates (Sch 1; Column E) Proposed Step Increase in Revenue Requirement Total Proposed Revenue Requirement	\$ 28,833 40,830 \$ 69,663
Current Fixed Charge per Quarter (per Tariff) Increase in Fixed Charge per Quarter Proposed Fixed Charge per Quarter Billing Periods per Year Proposed Fixed Charge per Year Number of Customers Total Annual Revenue Derived from Fixed Charge	\$ 35.97 per Unit per Quarter \$ 35.97 \$ 86.91 per Customer per Quarter \$ 86.91 x 4 \$ 347.63 x 106 \$ 36,849
Total Annual Revenue Derived from Consumption Charge \$ 69,663 - \$ 36,849 = CF Consumption for the test year	\$ 32,814 + 315,115 CF
Proposed Consumption Charge (per CF)	\$ 0.10 per CF

#### **AWC Tioga Belmont Water**

Percent Increase

PUC 1604.02(a)(2)

338.55%

#### **Report of Proposed Rate Changes**

Utility Abenaki Belmont Date Filed: 10/30/2020 Tariff No.: Effective Date: 12/1/2020 **Authorized** Proposed Rate of Class Effect of Change Number of Present Proposed of Service **Amount** Change **Customers** Revenue Revenue Residential \$ 62,110 22 \$ 18,346 \$ 80,456 \$ 62,110 Misc. Service Revenues Total 22 \$ \$ 62,110 18,346 \$ 80,456 \$ 62,110 Average per Customer \$ 2,823.18 \$ 833.91 \$ 3,657.09 \$ 2,823.18

# **AWC Tioga Belmont Water**

#### **Calculation of Rates**

Adjusted Test Year Water Sales (Sch 1; Column D) Proposed Increase in Revenue Requirement from Permanent Rates (Sch 1; Column E) Proposed Step Increase in Revenue Requirement (Att A; Sch 4)	\$ 18,346 62,110
Total Proposed Revenue Requirement	\$ 80,456
Current Fixed Charge per Quarter (per Tariff)	\$ 60.00 per Customer per Quarter \$ 60.00 143.13 x 3.3855
Increase in Fixed Charge per Quarter Proposed Fixed Charge per Quarter	143.13 x 3.3855 \$ 203.13 per Customer per Quarter \$ 203.13
Billing Periods per Year	x 4
Proposed Fixed Charge per Year	\$ 812.52
Number of Customers	x22_
Total Annual Revenue Derived from Fixed Charge	<b>\$</b> 17,875.44
Total Annual Revenue Derived from Consumption Charge \$ 80,456 - \$ 17,875	5.44 = \$ 62,580.56
CF Consumption for the test year	÷109,671_CF
Proposed Consumption Charge (per CF)	\$0.5706_ per CF

NHPUC NO. 1 — Sewer

5th Revised Page 7

ABENAKI WATER CO., INC.

Superseding 5<sup>th</sup> Revised Page 7

Belmont, N. H.

# GENERAL SERVICE - METERED For BELMONT SEWER TARIFF SYSTEM

#### CHARACTER OF SERVICE:

Receiving, transporting and disposal of sewage from the Customers' premises, subject to terms and conditions of this Tariff rendered in the monthly bill and are due and payable twenty-five days after mailing.

#### **RATES:**

The rate of metered service shall include a customer charge per month per class as follows:

Customer Class	Base Charge	Consumption Charge (per 100 cf)
Commercial A 1	\$451.24	\$23.52
Commercial B 2	\$150.60	\$8.68
Multi-Family/unit 3	\$32.54	\$5.63
Single Family 4	\$32.54	\$5.63

#### MINIMUM CHARGE:

The minimum charge will be the Base charge.

#### TERMS OF PAYMENT

Bills under these rates are net, will be rendered monthly and are due and payable twenty-five days after mailing. Interest charged at a rate of 1.5% per month (18% annually) after 30 days.

#### **AVAILABILITY:**

- 1. Applicable to all sewer service for Consolidated Communications.
- 2. Applicable to all Commercial sewer service customers other than Consolidated Communications.
- 3. Applicable to all sewer service for Maple Hill Acres.
- 4. Applicable to all residential sewer service other than 1, 2, and 3 above.

ISSUED: ...

ISSUED BY: Robert Gallo

EFFECTIVE: December 1, 2020

TITLE:

President

Authorized by NHPUC Order No. ... in DW 20-112 dated ...

NHPUC NO. 1 - Water

3<sup>rd</sup> Revised Page 16

ABENAKI WATER CO., INC.

Superseding 2nd Revised Page 16

Belmont, N. H.

GENERAL SERVICE - METERED
For
BELMONT WATER TARIFF SYSTEM

#### CHARACTER OF SERVICE:

Water is obtained from wells and will be transmitted by pumps to the individual service pipe at a pressure of approximately 30-150 pounds per square inch for Single Family residential customers and approximately 70 pounds per square inch for all other customer classes.

#### RATES:

The rate of metered service shall include a customer charge per month per class as follows:

Customer Class	Base Charge	Consumption Charge (per 100 cf)
Commercial A 1	\$431.00	\$15.36
Commercial B 2	\$144.00	\$7.11
Multi-Family/unit 3	\$28.00	\$6.75
Single Family 4	\$28.00	\$6.75

#### MINIMUM CHARGE:

The minimum charge will be the base charge.

#### **TERMS OF PAYMENT**

Bills under these rates are net, will be rendered monthly and are due and payable twenty-five days after mailing. Interest charged at a rate of 1.5% per month (18% annually) after 30 days.

#### **AVAILABILITY:**

- 1. Applicable to all water service for Fairpoint Communications.
- 2. Applicable to all Commercial water service customers other than Fairpoint Communications.
- 3. Applicable to all water service for Maple Hill Acres.
- 4. Applicable to all residential water service other than 1,2, and 3 above.

ISSUED: ... ISSUED BY: Robert Gallo

EFFECTIVE: December 1, 2020 TITLE: President

Authorized by NHPUC Order No. ... in DW 20-112 dated ...

NHPUC NO. 1-Water

4th Revised Page 13

ABENAKI WATER CO., INC.

Superseding 3rd Revised Page 13

BOW, NH

# GENERAL SERVICE - METERED For BOW WATER TARIFF SYSTEM

#### **AVAILABILITY:**

This schedule is applicable to all water service in the franchise area.

#### CHARACTER OF SERVICE:

Water is obtained from wells and will be transmitted by pumps to the individual service pipe at a pressure of 20 to 125 pounds per square inch.

#### RATES:

The rate of metered service shall include a customer charge per month per unit as follows:

Customer Class

Base Charge

Consumption Charge (per 100 cf)

Single Family

\$31.51

\$24.49

#### MINIMUM CHARGE:

The minimum charge will be the base charge.

#### TERMS OF PAYMENT

Bills under these rates are net, will be rendered monthly and are due and payable twenty-five days after mailing. Interest charged at a rate of 1.5% per month (18% annually) after 30 days.

Issued:

Effective:

Issued by: Title: **Robert Gallo** 

President

NHPUC NO. 1 – WATER Abenaki Water Company, Inc. Tioga – Gilford Village Docket No. DW 20-112 2nd Ros Exhibit 24 5 Original Page 1 Supocoding Onefind Page 5

#### **GENERAL SERVICE- METERED**

Rate Schedule - "GM"

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This schedule is available to all metered water service in the franchise area.

#### **CHARACTER OF SERVICE:**

Water will be furnished and maintained at the normal operating pressure of not less than 20 psi nor more than 125 psi at the service connection.

#### **RATES-MONTHLY**

Fixed Monthly Charge:

\$86.91 per unit

Consumption Charge:

\$ 0.10 per gallon

#### **TERMS OR PAYMENT:**

Bills under this rate schedule are net, will be rendered monthly. The bills are due and payable upon presentation. If payment is not made within 30 days from the postmarked date, disconnect action may be taken in accordance with regulations of PUC 1203.11. If a check is returned to the Company, the charge shall be thirty five dollars (\$35.00).

Issued:	Issued by:	
Effective:	Title:	President

Authorized by NHPUC Order No. in DW dated.

NHPUC NO. 1 – WATER Abenaki Water Company, Inc. Tioga – Belmont Docket No. DW 20-112
2nd Reversibility 4

Original Page 1

Supercertify Original Page 4

#### **GENERAL SERVICE- METERED**

Rate Schedule - "GM"

#### **AVAILABILITY:**

This schedule is available to all metered water service in the franchise area.

#### **CHARACTER OF SERVICE:**

Water will be furnished and maintained at the normal operating pressure of not less than 20 psi nor more than 125 psi at the service connection.

#### **RATES-MONTHLY**

Fixed Monthly Charge:

\$203.13 per unit

**Consumption Charge:** 

\$ 0.57 per gallon

#### **TERMS OR PAYMENT:**

Bills under this rate schedule are net, will be rendered monthly. The bills are due and payable upon presentation. If payment is not made within 30 days from the postmarked date, disconnect action may be taken in accordance with regulations of PUC 1203.11.

If a check is returned to the Company, the charge shall be thirty five dollars (\$35.00).

Issued:	Issued by:	
Effective:	Title: President	

Authorized by NHPUC Order No. in DW dated.

PUC 1604.02(a)(3)

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Written Direct Testimony of

Stephen P. St. Cyr

- 2 17 Sky Oaks Drive
- 3 Biddeford, Me. 04005
- 4 207-423-0215
- 5 stephenpstcyr@yahoo.com

6 7

1

Direct Testimony of Stephen P. St. Cyr for Temporary Rates in DW 20-112

8 9

Q. Please state your name and address.

10

11 A. Stephen P. St. Cyr of Stephen P. St. Cyr & Associates, 17 Sky Oaks Drive, Biddeford, Me. 04005.

13

14 Q. Please state your present employment position and summarize your professional and educational background.

16

17 A. I am presently employed by St. Cyr & Associates, which provides accounting, 18 tax, management and regulatory services. St. Cyr & Associates was established 19 in 1993. The Company devotes a significant portion of the practice to serving 20 utilities. The Company has a number of regulated water utilities among its 21 clientele. I have prepared and presented a number of rate case filings before the 22 New Hampshire Public Utilities Commission. Prior to establishing St. Cyr & 23 Associates, I worked in the utility industry for 16 years, holding various 24 managerial accounting and regulatory positions. I have a Business 25 Administration degree with a concentration in accounting from Northeastern 26 University in Boston, Ma. I obtained my CPA certificate in Maryland, however, 27 I'm not currently licensed in NH due to different licensing requirements. I have a 28 master level Certificate in Taxation from New Hampshire College (now Southern 29 New Hampshire University).

30

Is St. Cyr & Associates presently providing services to Abenaki Water Company ("AWC" or "Company")?

33 34

35

36

37

A. Yes. St. Cyr & Associates prepared the various **temporary rate case** exhibits and supporting schedules as well as the written testimony and other rate case filing requirements **for temporary rates**. Also, St. Cyr & Associates prepare both recent financing applications (DW 20-044 and DW 20-088). In addition, St. Cyr & Associates prepares Abenaki's PUC Annual Reports.

38 39

40 Q. Are you familiar with the pending **temporary** rate application of the various 41 AWC water and sewer systems and with the various exhibits submitted as 42 Schedules 1 through 4 inclusive, with related pages and attachments for each of 43 the water systems and the sewer system?

44

45 A. Yes, I am. The **temporary rate case** exhibits were prepared by me, utilizing the financial records of the Company.

- 2 17 Sky Oaks Drive
- 3 Biddeford, Me. 04005
- 4 207-423-0215
- 5 stephenpstcyr@yahoo.com

6

7 Q. What is the test year that AWC is using in this temporary rate filing?

8

A. AWC is utilizing the twelve months ended December 31, 2019 for the Lakeland ("LL") Water and White Rock ("WR") and the 12 months ended 4/30/20 for Tioga Gilford Village ("TGV") and Tioga Belmont ("TB"). AWC is using the 12 months ended 4/30/20 for TGV and TB because there were only 8 months of actual data in the 2019 test year. AWC is also is utilizing the twelve months ended December 31, 2019 for the Lakeland ("LL") Sewer.

15 16

Q. Before you explain the schedules, please provide a brief overview of AWC.

17

A. AWC, a wholly owned subsidiary of New England Service Company ("NESC"), is a public utility distributing water to approximately 725 customers in Carroll, Belmont, Bow and Gilford, NH. It also provides sewer to 158 customers in Belmont, NH. As a public utility operating in New Hampshire, the Company functions under the rules and regulations prescribed by the New Hampshire Public Utilities Commission ("NHPUC").

24 25

Q. Is the rate application applicable to all of AWC's systems?

2627

A. No, the rate application excludes the Rosebrook water system.

28

29 Q. Are there specific things prompting the temporary rate filing?

30

31 A. Yes. First of all, the WR, TGV and TB all experience net losses during the test 32 year. As such, part of the rate application is simply to allow those systems to 33 recover its costs and earn its PUC approved rates of return. Second, each of the 34 water systems incurred normal replacement of plant and/or new plant during the 35 test year. Both TGV and TB made significant investments in the purchased and installed meters. Third, LL Water, WR & TB systems has incurred costs i.e., 36 37 water boiling, tax rate effect change, water outages, tank inspection, etc. that have 38 been deferred. Those systems are now seeking recovery of such costs over 39 various periods of time. Finally, Lakeland and White Rock's last rate increase was 40 approved in DW 15-199, based on a proformed 2014 test year. TGV and TB's 41 last rate increase was approved in DW 10-217, based on a proformed test year for 42 the 12 months ended 10/31/09. With the proposed increase in temporary rates 43 and revenues, AWC should be able to eliminate the net loss, recover its 44 investments, earn its PUC approved rate of return on its investment and continue 45 to provide service to its customers at fair and reasonable rates.

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7 Q. Is there anything else prior to summarizing the schedules?

8

9 A. No.

10

11 Q. What is the purpose of your testimony?

12

13 A. The purpose of my testimony is to support AWC's efforts to increase rates on a temporary basis.

15

16 Q. Please provide an overview of the temporary rate filing.

17

18 A. The temporary rate filing is the same as the permanent rate filing, except for 19 the elimination of certain pro forma adjustments that are more 20 appropriately reviewed as part of the permanent rate filing. AWC adjusted 21 the revenue downward for each of the systems. It eliminated most of expense 22 adjustments for each of the systems. It also eliminated most of rate base 23 adjustments for each of the systems. In addition, AWC eliminated the pro forma capital structure and rate of return. With the elimination of the 24 25 various adjustments, AWC believes that the temporary increase in rates / 26 revenues for each of the systems is fair, reasonable and manageable. It allows 27 each of the systems to earn its PUC approved rate of return on its prudently 28 incurred investments and to pay for its necessary operating expenses. The 29 proposed temporary increase will enable each of the systems to continue 30 providing good water with good pressure and reliability at a good price.

31

32 Q. Would you please summarize the schedules?

33 34

35

36

37

38

A. Yes. The schedules consist of AWC 2019, 2018 and 2017 balance sheets and income statements, the 2019 statement of income by system, the 2019, 2018 and 2017 capital structures, the 2019 actual and the rate of return information (collectively referred to as the Total Company Schedules). The Total Company Schedules are followed by a set of **temporary** rate schedules for the LL Sewer entity and the LL Water, WR, TGV and TB water systems.

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41 42

43

44 45

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Q. Please describe the **Total Company Schedules**.

A. The Total Company Schedules consist of the 2019, 2018 and 2017 balance sheets and income statements, the 2019 statement of income by system, the 2019, 2018 and 2017 capital structures, the 2019 actual long term debt and the rate of return information

Overall, Schedule 1a and 1b shows the Company's balance sheet has increased \$487,621 since 2017, including an increase in utility plant of \$599,472. The Company's cash position has been strained, resulting in a significant A/P to Associated Co., which was subsequently converted to additional paid in capital. Company has also experienced increases in preliminary survey and investigation charges of \$102,041 and miscellaneous deferred debits of \$157,681. In addition, the Company has an increase in additional paid in capital of \$474,730 including the previously mentioned conversion of A/P to Associated Co. Its long-term debt decreased in 2018 and increased in 2019.

Overall, in 2019, Schedule 2a shows the Company's net income amounted to \$29,063. The Company's operating revenues decreased in 2018 and increased in 2019, due to an increase in rates in its Rosebrook water system and 8 months of revenue from newly acquired TGV and TB water systems. The Company's operating expenses decreased in 2018 and increased in 2019. The increase in 2019 is in part due to O&M expenses associated with newly acquired TGV and TB water system.

A closer look at the Company's 2019 net income as shown on Schedule 2b reveals that Rosebrook and Lakeland contributed to the overall net income and WR, TGV and TB did not. WR, TGV & TB experienced net losses amounting to \$19,532, \$13,067 and \$19,975, respectively.

As such, part of the proposed increase in **temporary** rates / revenues is to simply allow those systems to cover their expenses and earn their presently PUC approved rate of return.

Schedule 3 shows the 2019, 2018 & 2017 capital structures. As indicated earlier, the Company has an increase in additional paid in capital of \$474,730 including the previously mentioned conversion of A/P to Associated Co. Its long-term debt decreased in 2018 and increased in 2019.

# Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

Schedule 4 shows the Company's long term debt and interest expense for both actual and pro forma 2019. The actual cost of debt is 4.08%. The pro forma cost of debt is 4.08%, the same as the actual costs of debt for **temporary rate purposes**.

Schedule 5 shows the rate of return information including overall rate of return of 7.81% for both actual and pro forma, respectively. It also shows the capital structures and capital structures percentage for 2019, 2018 and 2017. The Company is utilizing the PUC approved rate of return in DW 15-199.

Q. Is there anything else that you would like to address related to the Total Company Schedules?

20 A. No.

22 Q. Please begin by describing the LL Sewer Schedules for temporary rates.

A. The schedule entitled "Computation of Revenue Deficiency for the Test Year ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for LL Sewer for the test year amounts to (\$2,121). It is based upon an actual test year with a 5 quarter average rate base of \$49,752 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$49,752, results in an operating income requirement of \$3,886. As shown on Schedule 1, the actual net operating income (loss) for LL Sewer for the test year was \$1,765. The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$2,121). LL Sewer did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for LL Sewer of (\$2,121).

The pro forma revenue deficiency for LL Sewer for the test year amounts to zero. It is based upon a pro formed test year rate base of \$52,698, as summarized in Schedule 3. AWC is utilizing the actual rate of return of 7.81% for the pro formed test year. The pro formed rate of return of 7.81% when multiplied by the rate base of \$52,698, results in an operating net income requirement of \$4,116.

Stephen P. St. Cyr & Associates 1 2 17 Sky Oaks Drive 3 Biddeford, Me. 04005 4 207-423-0215 5 stephenpstcyr@yahoo.com 6 7 As shown on Schedule 1, the pro formed net operating income for LL Sewer for 8 the test year is \$4,115. The operating income required, less the net operating 9 income, results in a deficiency of zero. The tax effect of the deficiency is zero. 10 resulting in a revenue deficiency for LL Sewer of zero. 11 12 Schedule 1 reflects LL Sewer's Statement of Income. Column b shows the actual 13 2019 year end balances. Column c shows pro forma adjustments for known and 14 measurable changes to test year revenues and expenses. Column d shows the pro 15 forma 2019 year end balances. The 2018 and 2017 Statements of Income are not available since 2019 was the first year in which AWC separated the water and 16 17 sewer. During the 2019 test year, LL Sewer net income (loss) was \$1,765. 18 19 Schedule 1A shows the pro forma adjustments to revenue and expenses. The 20 Company made 2 pro forma adjustments to operating revenues totaling \$5,534 21 and a few pro forma adjustments to operating expenses totaling \$3,184. The 22 specific pro forma adjustments are identified on the Statement of Income – Pro 23 forma Adjustments (Schedule 1A). A brief explanation is as follows: 24 25 Pro forma Adjustment to Operating Revenues 26 27 Operating Revenues – \$5,534 28 29 The Company decreased test year operating revenue by (\$5,309) to 30 eliminate the surcharge revenue. 31 The Company increased test year operating revenue by \$10,573 for the 32 proposed amount of revenues necessary to cover its expenses and allow it to earn 33 its proposed rate of return. 34 35 Pro forma Adjustments to Operating Expense 36 37 **Operating Expenses:** 38 39 Purchased Water Treatment - \$0 40 41 Miscellaneous Pumping Expenses - \$2,206 In 2019 LL Sewer removed and unbound sewer pump 1. Initially, it 42 43 charged such expense to miscellaneous deferred debit. Upon further review, it 44 was determined that the expense was maintenance in nature and should have been

from miscellaneous deferred debits to miscellaneous pumping expenses.

charged to expense. As such, the pro forma adjustment transferred the expense

45

1	Stephen P. St. Cyr & Associates
2	17 Sky Oaks Drive
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5	stephenpstcyr@yahoo.com
6	
7	Lease Agreements - \$0
8	
9	PUC Audit - \$0
10	
11	Amortization Expenses – Other - \$594
12	
13	2019 Tax Rate Effect Change
14	
15	During 2018 & 2019 AWC incurred \$8,490 of costs related to Dockets IR
16	18-001 and DW 18-047 related to the PUC investigation to determine the rate
17	effect of federal and state corporate tax reductions. The investigation involved
18	AWC preparing a compliance plan along with attachments, the PUC Staff
19	recommendation and the PUC order approving Staff's recommendation. AWC
20	later allocated such costs to its 3 systems at the time including Lakeland. In 2019
21	Lakeland further allocated such costs between water and sewer. LL Sewer costs
22	amounts to \$1,536. LL Sewer is proposing to recover the costs over 5 years, at an
23	annual cost of \$307.
24	
25	2019 Sewer Step Rate Increase
26	
27	In DW 15-199 the PUC approved a step increase for an anticipated
28	increase in sewer rates that the City of Laconia charges LL Sewer. LL Sewer
29	pursued the step increase in 2019 and incurred various \$1,536 costs to do so. LL
30	Sewer is proposing to recover the costs over 5 years, at an annual cost of \$287.
31	
32	
33	Income Taxes - \$384
34	
35	The Company has provided the calculation of the federal income taxes and the
36	state business taxes (Schedule 1B). The Company has also provided the effective
37	tax factor (Schedule 1C).
38	
39	The total pro forma adjustments to Operating Expenses amount to \$3,184.
40	
41	
42	
43	
44	
45	

1 2	_	hen P. St. Cyr & Associates y Oaks Drive	
3	Biddeford, Me. 04005		
4		23-0215	
5	stephe	enpstcyr@yahoo.com	
6	•		
7		The net of the pro forma adjustments to operating revenue of \$5,534 and	
8		the pro forma adjustments to operating expenses of \$3,184 results in a net pro	
9		forma adjustment of \$2,350. When the net operating income associated with the	
10		pro forma adjustments is added to net operating income from the test year, the pro	
11		forma test year net operating income totals \$4,115. The pro forma test year net	
12		operating income of \$4,115 allows LL Sewer to cover its expenses and	
13		earn its actual 7.81% return on its investments.	
14			
15	Q.	Does that complete your description of the pro forma adjustments to revenues and	
16		expenses?	
17			
18	A.	Yes.	
19			
20	Q.	Please describe Schedule 2, the Balance Sheet.	
21			
22	A.	See Total Company Balance Sheet.	
23	0		
24	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting	
25		schedule.	
26 27	A.	Schodula 2 meflects II Serven Data Dage the 5 guester eveness. Column h. f.	
28	A.	Schedule 3 reflects LL Sewer Rate Base the 5 quarter average. Column $b - f$ shows the actual balance at the end of each quarter. Column g shows the average	
29		of the 5 quarter balances. Column h shows the pro forma adjustments. Column i	
30		shows the pro forma 5 quarter average balances.	
		shows the pro forma 5 quarter average balances.	
31			
32		Schedule 3A shows the Rate Base – LL Sewer Pro forma Adjustments.	
33		Adjustments #3 & #4 are the adjustments related to the Dockets IR 18-001 and	
34		DW 18-047 regarding the PUC investigation to determine the rate effect of	
35 36		federal and state corporate tax reductions and step increase costs totaling \$2,971.	
37		LL Sewer is proposing to recover both costs over 5 years, at an annual cost of	
38		\$594. The half year amortization of such costs is \$297.	
39		Adjustment #6 pertains to cash working capital and shows the additional cash	
40		working capital due to the proposed increase in O&M expenses. The cash	
41		working capital balances are further supported by Schedules 3C.	
42		morning capital calallocs are faither supported by periodules se.	
43		The Total Pro Forma December 31, 2019 Rate Base balance amounts to \$52,698.	
44		2	
77			

1	Step	nen P. St. Cyr & Associates
2	17 Sk	y Oaks Drive
3	Bidde	ford, Me. 04005
4		23-0215
5		enpstcyr@yahoo.com
6	otopiid	
7	Q.	Would you please explain Schedule 4, Rate of Return Information?
8		
9	A.	See Total Company Capital Structure and Rate of Return Information. Please
10		note that the Capital Structure and Rate of Return Information is for AWC (Total
11		Company) and not just LL Sewer.
12		
13	Q.	Please explain the Report of Proposed Rate Changes.
14	٧٠	rease explain the Report of Proposed Rate Changes.
15	٨	If I I Carran's note filing is approved as submitted its total server Operating
	A.	If LL Sewer's rate filing is approved as submitted, its total sewer Operating
16		Revenues will amount to \$121,455, an increase of \$5,534.
17	0	
18	Q.	Is LL Sewer proposing any changes to the methodology used in calculating the
19		rates?
20		
21	A.	No. LL Sewer is calculating the new rates in a manner consistent with its present
22		rates.
23		
24	Q.	When is LL Sewer proposing that the new rates be effective?
25		
26	A.	The proposed effective date is 30 days from LL Sewer's rate filing.
27		
28	Q.	Would you please summarize what the LL Sewer is requesting in its temporary
29	`	rate filing?
30		
31	A.	LL Sewer respectfully requests that the Commissioners approve an increase in
32		annual revenues of \$5,534 for <b>temporary</b> rates.
33		aminum to voltado di \$5,55 i foi temperary rates.
34	Q.	Is there anything further that you would like to discuss?
35	Q.	is there anything further that you would like to discuss:
	٨	No, there is nothing further to my testimony as it pertains to LL Sewer.
36	A.	No, there is nothing further to my testimony as it pertains to LL Sewer.
37	0	Discontinuint of the Association of the Color of the Colo
38	Q.	Please begin by describing the LL Water Schedules for temporary rates.
39		
40	A.	The schedule entitled "Computation of Revenue Deficiency for the Test Year
41		ended December 31, 2019," summarizes the supporting schedules. The actual
42		revenue (deficiency) surplus for LL Water for the test year amounts to \$6,261. It
43		is based upon an actual test year with a 5 quarter average rate base of \$298,944 as
44		summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual
45		test year. The rate of return of 7.81%, when multiplied by the rate base of
46		\$298,944, results in an operating income requirement of \$23,347.

1 2 Stephen P. St. Cyr & Associates 3 17 Sky Oaks Drive 4 Biddeford, Me. 04005 5 207-423-0215 6 stephenpstcyr@yahoo.com 7 8 As shown on Schedule 1, the actual net operating income (loss) for LL Water for 9 the test year was \$29,608. The operating income required, less the net operating 10 income (loss), results in an operating income (deficiency) surplus before taxes of 11 \$6,261. LL Water did not calculate the tax effect of the revenue deficiency, 12 resulting in a revenue (deficiency) surplus for LL Water of \$6,261. 13 14 The pro forma revenue deficiency for LL Water for the test year amounts to zero. 15 It is based upon a pro formed test year rate base of \$306,898, as summarized in 16 Schedule 3. AWC is utilizing its actual rate of return of 7.81% for the pro formed 17 test year. The pro formed rate of return of 7.81% when multiplied by the rate 18 base of \$306,898, results in an operating net income requirement of \$23,969. 19 20 As shown on Schedule 1, the pro formed net operating income for LL Water for 21 the test year is \$23,969. The operating income required, less the net operating 22 income, results in a deficiency of zero. The tax effect of the deficiency is zero, 23 resulting in a revenue deficiency for LL Water of zero. 24 25 Schedule 1 reflects LL Water's Statement of Income. Column b shows the actual 26 2019 year end balances. Column c shows pro forma adjustments for known and 27 measurable changes to test year revenues and expenses. Column d shows the pro 28 forma 2019 year end balances. The 2018 and 2017 Statements of Income are not 29 available since 2019 was the first year in which AWC separated the water and 30 sewer. During the 2019 test year, LL Water net income (loss) was \$24,447. 31 32 Schedule 1A shows the pro forma adjustments to revenue and expenses. The 33 Company made 1 pro forma adjustment to operating revenues totaling (\$4,964) 34 and a few pro forma adjustments to operating expenses totaling \$675. The 35 specific pro forma adjustments are identified on the Statement of Income – Pro 36 forma Adjustments (Schedule 1A). A brief explanation is as follows: 37 38 Pro forma Adjustment to Operating Revenues 39 40 Operating Revenues -(\$4,964)41 42 The Company has decreased test year revenues for the proposed amount 43 of revenues necessary to cover its expenses and allow it to earn its proposed rate 44 of return.

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7			
8	Pro forma Adjustments to Operating Expense		
9			
10	Operating Expenses:		
11			
12	<u>Lease Agreements - \$0</u>		
13			
14	PUC Audit - \$0		
15			
16	Depreciation Expense - \$0		
17			
18	Amortization Expense - \$990		
19			
20	In 2017 LL Water incurred \$6,996 related to a water boiling order. LL		
21	Water deferred such costs. It is now proposing to seek recovery over a ten year		
22	period. The annual costs amounts to \$700. Also, see Schedule 3C.		
23			
24	During 2018 & 2019 AWC incurred \$8,490 of costs related to Dockets IR		
25	18-001 and DW 18-047 related to the PUC investigation to determine the rate		
26	effect of federal and state corporate tax reductions. The investigation involved		
27	AWC preparing a compliance plan along with attachments, the PUC Staff		
28	recommendation and the PUC order approving Staff's recommendation. AWC		
29	later allocated such costs to its 3 systems at the time including Lakeland. In 2019		
30	Lakeland further allocated such costs between water and sewer. LL Water costs		
31	amounts to \$1,453. LL Water is proposing to recover the costs over 5 years, at an		
32	annual cost of \$290. Also, see Schedule 3C.		
33			
34	Taxes other than Income - \$0		
35			
36	Income Taxes – (\$315)		
37			
38	The Company has provided the calculation of the federal income taxes and		
39	the state business taxes (Schedule 1B). The Company has also provided the		
40	effective tax factor (Schedule 1C).		
41			
42	The total pro forma adjustments to Operating Expenses amount to \$617.		
43			
44			
45			
46			

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6			
7		The net of the pro forma adjustments to operating revenue of (\$4,964) and	
8		the pro forma adjustments to operating expenses of \$675 results in a net pro forma	
9		adjustment of (\$5,639). When the net operating income associated with the pro	
10		forma adjustments is added to net operating income from the test year, the pro	
11		forma test year net operating income totals \$23,969. The pro forma test year net	
12		operating income of \$23,969 allows LL Water to cover its expenses and	
13		earn its actual 7.81% return on its investments.	
14			
15	Q.	Does that complete your description of the pro forma adjustments to revenues and	
16		expenses?	
17			
18	A.	Yes.	
19			
20	Q.	Please describe Schedule 2, the Balance Sheet.	
21			
22	A.	See Total Company Balance Sheet.	
23			
24	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting	
25		schedule.	
26			
27	A.	Schedule 3 reflects LL Water Rate Base for the 5 quarter average. Column b – f	
28		shows the actual balance at the end of each quarter. Column g shows the average	
29		of the 5 quarter balances. Column h shows the pro forma adjustments. Column i	
30		shows the pro forma year-end balance.	
31			
32		Schedule 3A shows the Rate Base – LL Water Pro forma Adjustments.	
33		Adjustments #6 & #7 are the adjustments related to the 2017 water boiling	
34		amounting to \$6,996 and the Dockets IR 18-001 and DW 18-047 regarding the	
35		PUC investigation to determine the rate effect of federal and state corporate tax	
36		reductions amounting to \$1,453. The total addition to rate base is \$8,449. Also,	
37		see Schedule 3C. LL Water is proposing that the 2017 water boiling costs and the	
38		PUC investigation costs be recovered over 10 years and 5 years, respectively.	
39		The total ½ year amortization amounts to \$495. Also, see Schedule 3C	
40			
41		The Total Pro Forma December 31, 2019 Rate Base balance amounts to	
42		\$306,898.	
43			
44			
45			

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6 7 8	Q.	Would you please explain Schedule 4, Rate of Return Information?	
9	A.	See Total Company Capital Structure and Rate of Return Information. Please	
10	A.	note that the Capital Structure and Rate of Return Information is for AWC (Total	
11		Company) and not just LL Water.	
12		Company) and not just LL water.	
	0	Diago avalain the Depart of Droposed Data Changes	
13	Q.	Please explain the Report of Proposed Rate Changes.	
14			
15	A.	If LL Water's rate filing is approved as submitted, its total water Operating	
16		Revenues will amount to \$117,773, a decrease of (\$4,957).	
17	_		
18	R.	Is LL Water proposing any changes to the methodology used in calculating the	
19		rates?	
20			
21	A.	No. LL Water is calculating the new rates in a manner consistent with its present	
22		rates.	
23			
24	R.	When is LL Water proposing that the new rates be effective?	
25			
26	A.	The proposed effective date is 30 days from LL Water's rate filing.	
27			
28	Q.	Would you please summarize what the LL Water is requesting in its temporary	
29		rate filing?	
30		· · · · · · · · · · · · · · · · · · ·	
31	A.	LL Water respectfully requests that the Commissioners approve a decrease in	
32		overall annual revenues of (\$4,957) including a decrease of (\$1,485) in total water	
33		revenues for temporary rates.	
34			
35	Q.	Is there anything further that you would like to discuss?	
36	₹.	is there any aming include and you we are more to also use.	
37	A.	No, there is nothing further to my testimony as it pertains to LL Water.	
38	11.	110, there is nothing farther to my testiment, as it pertains to 22 water.	
39			
40			
41			
42			
42			
43			
45			
46			

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Q. Please begin by describing the WR Water Schedules for temporary rates.

A. The schedule entitled "Computation of Revenue Deficiency for the Test Year ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for WR for the test year amounts to (\$36,243). It is based upon an actual test year with a 5 quarter average rate base of \$243,250 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$243,250, results in an operating income requirement of \$18,998. As shown on Schedule 1, the actual net operating income (loss) for WR for the test year was (\$17,425). The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$36,423). WR did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for WR of (\$36,423).

The pro forma revenue deficiency for WR for the test year amounts to zero. It is based upon a pro formed test year rate base of \$344,574, as summarized in Schedule 3. AWC is utilizing its actual rate of return of 7.81% for the pro formed test year. The pro formed rate of return of 7.81% when multiplied by the rate base of \$344,574, results in an operating net income requirement of \$26,911.

As shown on Schedule 1, the pro formed net operating income for WR for the test year is \$26,911. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for WR of zero.

Schedule 1 reflects WR's Statements of Income. Column b shows the actual 2019 year end balances. Column c shows pro forma adjustments for known and measurable changes to test year revenues and expenses. Column d shows the pro forma 2019 year end balances. The 2018 and 2017 Statements of Income are shown in columns e and f, respectively. During the 2019 test year, WR net income (loss) was (\$19,532).

Schedule 1A shows the pro forma adjustments to revenue and expenses. The Company made 1 pro forma adjustment to operating revenues totaling \$71,733 and a few pro forma adjustments to operating expenses totaling \$27,397. The specific pro forma adjustments are identified on the Statement of Income – Pro forma Adjustments (Schedule 1A). A brief explanation is as follows:

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6	
7	Pro forma Adjustment to Operating Revenues
8	
9	Operating Revenues – \$71,733
10	
11	The Company has increased test year revenues for the proposed amount of
12	revenues necessary to cover its expenses and allow it to earn its proposed rate of
13	return.
14	
15	Pro forma Adjustments to Operating Expense
16	
17	Operating Expenses:
18	
19	<u>Lease Agreements - \$0</u>
20	
21	PUC Audit - \$0
22	
23	<u>Depreciation Expense - \$0</u>
24	
25	Amortization of CIAC – (\$1,600)
26	
27	In 2019/2020, WR had its tanks inspected, costing a total \$26,512. WR
28	received a grant of \$8,000 from WR deferred the costs and the related grant.
29	WR is now seeking recovery of the amount and the related grant over 5 year. The
30	annual amortization of CIAC over 5 years amounts to \$1,600. Also, see Schedule
31	3C.
32	
33	Amortization Expense associated with Miscellaneous Deferred Debits - \$14,380
34	
35	In 2018 & 2019 WR incurred significant expenditures amounting to
36	\$87,625 related to water outages. WR deferred such costs. It is now proposing to
37	seek recovery over a ten year period. The annual costs amounts to \$8,763. Also,
38	see Schedule 3C.
39	During 2018 & 2019 AWC incurred \$8,490 of costs related to Dockets IR
40	18-001 and DW 18-047 related to the PUC investigation to determine the rate
41	effect of federal and state corporate tax reductions. The investigation involved
42	AWC preparing a compliance plan along with attachments, the PUC Staff
43	recommendation and the PUC order approving Staff's recommendation. AWC
44	later allocated such costs to its 3 systems at the time including WR. WR costs
45	amounts to \$1,577. WR is proposing to recover the costs over 5 years, at an
46	annual cost of \$315. Also, see Schedule 3C.

#### Stephen P. St. Cyr & Associates 1 2 17 Sky Oaks Drive Biddeford, Me. 04005 3 4 207-423-0215 5 stephenpstcyr@yahoo.com 6 7 In 2019/2020, WR had its tanks inspected, costing a total \$26,512. WR received 8 a grant of \$8,000 from .... WR deferred the costs and the related grant. WR is 9 now seeking recovery of the amount and the related grant over 5 year. The annual 10 costs over 5 years amount to \$5,302. Also, see Schedule 3C. 11 12 Taxes other than Income – \$0 13 14 In 2020 WR anticipates adding \$169,097 to plant in service. The addition 15 of \$169,097 to plant in service increases the property tax valuation for both state and local property taxes. The calculation of the increase amounts to \$861 and 16 17 \$3,420 for state and local property taxes, respectively. Also, see Schedule 3B. 18 19 Income Taxes – \$14,616 20 21 The Company has provided the calculation of the federal income taxes and 22 the state business taxes (Schedule 1B). The Company has also provided the 23 effective tax factor (Schedule 1C). 24 25 The total pro forma adjustments to Operating Expenses amount to 26 \$27,397. 27 28 The net of the pro forma adjustments to operating revenue of \$71,733 and 29 the pro forma adjustments to operating expenses of \$27,397 results in a net pro 30 forma adjustment of \$44,336. When the net operating income associated with the 31 pro forma adjustments is added to net operating income from the test year, the pro 32 forma test year net operating income totals \$26,911. The pro forma test year net 33 operating income of \$26,911 allows WR to cover its expenses and earn its actual 34 7.81% return on its investments. 35 36 Q. Does that complete your description of the pro forma adjustments to revenues and 37 expenses? 38 39 A. Yes. 40 41 Q. Please describe Schedule 2, the Balance Sheet. 42 43 A. See Total Company Balance Sheet. 44 45

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6 7 8 9	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting schedule.
10 11 12 13	A.	Schedule 3 reflects WR Rate Base for the 5 quarter average. Column $b-f$ shows the actual balance at the end of each quarter. Column g shows the average of the 5 quarter balances. Column h shows the pro forma adjustments. Column i shows the pro forma year-end balance.
15 16 17 18 19 20 21 22 23 24		Schedule 3A shows the Rate Base – WR Pro forma Adjustments. Adjustments #6 & #7 are the adjustments related to the 2018 & 2019 water outages amounting to \$87,625, the Dockets IR 18-001 and DW 18-047 regarding the PUC investigation to determine the rate effect of federal and state corporate tax reductions amounting to \$1,577 and the 2019/2020 tank inspections amounting to \$26,512. The total addition to rate base is \$115,714. Also, see Schedule 3C. WR is proposing that the 2018 & 2019 water outages over 10 years and the PUC investigation and tank inspection 5 years. The total ½ year amortization amounts to \$7,190. Also, see Schedule 3C.
25 26 27		Adjustment #s 9 and 11 are related to the \$8,000 grant for the tank inspections reflected as CIAC and the ½ year amortization of CIAC amounting to \$800. Also, see Schedule 3C.
28 29 30 31		The Total Pro Forma December 31, 2019 Rate Base balance amounts to \$344,574.
32 33	Q.	Would you please explain Schedule 4, Rate of Return Information?
34 35 36 37	A.	See Total Company Capital Structure and Rate of Return Information. Please note that the Capital Structure and Rate of Return Information is for AWC (Total Company) and not just WR.
38 39	Q.	Please explain the Report of Proposed Rate Changes.
40 41 42 43 44 45	A.	If WR's rate filing is approved as submitted, its total water Operating Revenues will amount to \$153,944 including \$156,566 from residential customers, an increase of \$74,430.

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6

7 Q. Is WR proposing any changes to the methodology used in calculating the rates?

8

9 A. No. WR is calculating the new rates in a manner consistent with its present rates.

10

11 Q. When is WR proposing that the new rates be effective?

12

13 A. The proposed effective date is 30 days from WR's rate filing.

14

Would you please summarize what the WR is requesting in its **temporary rate** filing?

17

18 A. WR respectfully requests that the Commissioners approve an increase in annual revenues of \$71,733 including \$74,430 from residential customers for **temporary** 20 rates.

21

22 Q. Is there anything further that you would like to discuss?

23

A. No, there is nothing further to my testimony as it pertains to WR.

25

Q. Please begin by describing the TGV Water Schedules for temporary rates..

27 28

29

30

31

32

33

34

35

36

37

38

A. The schedule entitled "Computation of Revenue Deficiency for the Test Year ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for TGV for the test year amounts to (\$33,209). It is based upon an actual test year with a 5 quarter average rate base of \$119,913 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$119,913, results in an operating income requirement of \$9,365. As shown on Schedule 1, the actual net operating income (loss) for TGV for the test year was (\$23,844). The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$33,209). TGV did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for TGV of (\$33,209).

39 40

The pro forma revenue deficiency for TGV for the test year amounts to zero. It is based upon a pro formed test year rate base of \$119,913, as summarized in Schedule 3. AWC is utilizing its actual rate of return of 7.81% for the pro formed test year. The pro formed rate of return of 7.81% when multiplied by the rate base of \$119,913, results in an operating net income requirement of \$9,365.

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7	As shown on Schedule 1, the pro formed net operating income for TGV for the
8	test year is \$9,366. The operating income required, less the net operating income,
9	results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in
10	a revenue deficiency for TGV of zero.
11	•
12	Schedule 1 reflects TGV's Statements of Income for the 12 months ended
13	4/30/20. As previously stated, TGV is using the 12 months ended 4/30/20
14	because there were only 8 months of actual data in the 2019 test year. Column b
15	shows the actual 12 months ended 4/30/20. Column c shows pro forma
16	adjustments for known and measurable changes to test year revenues and
17	expenses. Column d shows the pro forma 12 months ended 4/30/20. The 12
18	months ended 4/30/19 and 4/30/18 was prior to AWC's ownership. During the 12
19	months ended 4/30/20, TGV net income (loss) was (\$24,600).
20	
21	Schedule 1A shows the pro forma adjustments to revenue and expenses. The
22	Company made 1 pro forma adjustment to operating revenues totaling \$40,830
23	and a few pro forma adjustments to operating expenses totaling \$7,620. The
24	specific pro forma adjustments are identified on the Statement of Income - Pro
25	forma Adjustments (Schedule 1A). A brief explanation is as follows:
26	
27	Pro forma Adjustment to Operating Revenues
28	
29	Operating Revenues – \$40,830
30	
31	The Company has increased test year revenues for the proposed amount of
32	revenues necessary to cover its expenses and allow it to earn its proposed rate of
33	return.
34	
35	Pro forma Adjustments to Operating Expense
36	
37	Operating Expenses:
38	
39	<u>Lease Agreements - \$0</u>
40	
41	PUC Audit - \$0
42	
43	<u>Depreciation Expense - \$0</u>
44	
45	
46	

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6	•	
7		Amortization of Organizational Costs - \$0
8		
9		Taxes other than Income – \$661
10		<u> </u>
11		Total annual property taxes for the Town of Gilford are \$1,153. The
12		amount of property taxes reflected in the test year was \$492, resulting in a pro
13		forma adjustment of \$661.
14		Torrita dajubilitett of \$4001.
15		Income Taxes – \$6,959
16		THEOME TUNES WO3737
17		The Company has provided the calculation of the federal income taxes and
18		the state business taxes (Schedule 1B). The Company has also provided the
19		effective tax factor (Schedule 1C).
20		oneonve an factor (boneaute 10).
21		The total pro forma adjustments to Operating Expenses amount to \$7,620.
22		The total pro forma adjustments to operating Expenses amount to \$7,020.
23		The net of the pro forma adjustments to operating revenue of \$40,830 and
24		the pro forma adjustments to operating expenses of \$7,620 results in a net pro
25		forma adjustment of \$33,210. When the net operating income associated with the
26		pro forma adjustments is added to net operating income from the test year, the pro
27		forma test year net operating income totals \$9,366. The pro forma test year net
28		operating income of \$9,366 allows TGV to cover its expenses and earn its actual
29		7.81% return on its investments.
30		7.6170 feturn on its investments.
31	Q.	Does that complete your description of the pro forma adjustments to revenues and
32	Q.	expenses?
33		expenses:
34	A.	Yes.
35	A.	1 C5.
	0	Places describe Schedule 2 the Polemes Sheet
36	Q.	Please describe Schedule 2, the Balance Sheet.
37	٨	See Total Comment Dalamas Short
38	A.	See Total Company Balance Sheet.
39	_	
40	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting
41		schedule.
42		
43	A.	Schedule 3 reflects TGV Rate Base for both the 5 quarter average and the pro
44		forma year-end balance. Column b – f shows the actual balance at the end of each
45		quarter. Column g shows the average of the 5 quarter balances. Column h shows
46		the pro forma adjustments. Column i shows the pro forma year-end balance.

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6 7		Please note that the December 2018 and March 2019 balances are before AWC
8		purchase of TGV. As such, the December 2018 and the March 2019 balances are
9		assumed to be the same as June 2019.
10		
11 12		There are no pro forma adjustments to rate base.
13		The Total Pro Forma December 31, 2019 Rate Base balance amounts to
14		\$119,913.
15		·
16 17	Q.	Would you please explain Schedule 4, Rate of Return Information?
18	<b>A</b>	See Total Commons Conital Structure and Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date will be seen as a Date of Date of Date will be seen as a Date of D
19	A.	See Total Company Capital Structure and Rate of Return Information. Please
		note that the Capital Structure and Rate of Return Information is for AWC (Total
20		Company) and not just TGV.
21 22	0	Plance avalain the Depart of Droposed Data Changes
23	Q.	Please explain the Report of Proposed Rate Changes.
24	A.	If TGV's rate filing is approved as submitted, its total water Operating Revenues
25	Λ.	will amount to \$69,663, an increase of \$40,830.
26		will amount to \$09,003, an increase of \$40,630.
27	Q.	Is TGV proposing any changes to the methodology used in calculating the rates?
28	۷٠	13 10 v proposing any changes to the methodology used in calculating the fates:
29	A.	No. TGV is calculating the new rates in a manner consistent with its present
30	11.	rates.
31		Tutos.
32	Q.	When is TGV proposing that the new rates be effective?
33	Ψ.	men to 10 proposing that the new faces de effective.
34	A.	The proposed effective date is 30 days from TGV's rate filing.
35		The proposed entering date is so days from 10 to state immg.
36	Q.	Would you please summarize what the TGV is requesting in its temporary rate
37		filing?
38		<b>-</b>
39	A.	TGV respectfully requests that the Commissioners approve an increase in annual
40		revenues of \$40,830 for temporary rates.
41		F
42	Q.	Is there anything further that you would like to discuss?
43	`	
44	A.	No, there is nothing further to my testimony as it pertains to TGV.
45		

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Q. Please begin by describing the **TB Water Schedules for temporary rates**.

A. The schedule entitled "Computation of Revenue Deficiency for the Test Year ended December 31, 2019," summarizes the supporting schedules. The actual revenue (deficiency) surplus for TB for the test year amounts to (\$37,089). It is based upon an actual test year with a 5 quarter average rate base of \$72,615 as summarized in Schedule 3. AWC's actual rate of return is 7.81% for the actual test year. The rate of return of 7.81%, when multiplied by the rate base of \$72,615, results in an operating income requirement of \$5,671. As shown on Schedule 1, the actual net operating income (loss) for TB for the test year was (\$31,418). The operating income required, less the net operating income (loss), results in an operating income (deficiency) surplus before taxes of (\$37,089). TB did not calculate the tax effect of the revenue deficiency, resulting in a revenue (deficiency) surplus for TB of (\$37,089).

The pro forma revenue deficiency for TB for the test year amounts to zero. It is based upon a pro formed test year rate base of \$102,910, as summarized in Schedule 3. AWC is utilizing its actual rate of return of 7.81% for the pro formed test year. The pro formed rate of return of 7.81% when multiplied by the rate base of \$102,910, results in an operating net income requirement of \$8,037.

As shown on Schedule 1, the pro formed net operating income for TB for the test year is \$8,037. The operating income required, less the net operating income, results in a deficiency of zero. The tax effect of the deficiency is zero, resulting in a revenue deficiency for TB of zero.

Schedule 1 reflects TB's Statements of Income for the 12 months ended 4/30/20. As previously stated, TB is using the 12 months ended 4/30/20 because there were only 8 months of actual data in the 2019 test year. Column b shows the actual 12 months ended 4/30/20. Column c shows pro forma adjustments for known and measurable changes to test year revenues and expenses. Column d shows the pro forma 12 months ended 4/30/20. The 12 months ended 4/30/19 and 4/30/18 was prior to AWC's ownership. During the 12 months ended 4/30/20, TGV net income (loss) was (\$32,136).

Schedule 1A shows the pro forma adjustments to revenue and expenses. The Company made 1 pro forma adjustment to operating revenues totaling \$62,110 and a few pro forma adjustments to operating expenses totaling \$22,655. The specific pro forma adjustments are identified on the Statement of Income – Pro forma Adjustments (Schedule 1A). A brief explanation is as follows:

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6	
7	Pro forma Adjustment to Operating Revenues
8	
9	Operating Revenues – \$62,110
10	
11 *	The Company has increased test year revenues for the proposed amount of
12	revenues necessary to cover its expenses and allow it to earn its proposed rate of
13	return.
14	
15	Pro forma Adjustments to Operating Expense
16	110 10111W 1 10 June 10 0 per terming 2.11per 100
17	Operating Expenses:
18	Operating Dispersions
19	Lease Agreements - \$0
20	234551131751151151151151151151151151151151151151
21	PUC Audit - \$0
22	<del>2 0 0 1 2 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 </del>
23	Depreciation Expense - \$0
24	
25	Amortization of CIAC - \$0
26	
27	Amortization Expenses – Other - \$3,189
28	
29	In 2019 TB incurred significant expenditures associated with a main break
30	and the purchase of water to provide to customers during the outage. The
31	expenditures amounted to \$31,890. TB deferred such costs. It is now proposing
32	to seek recovery over a ten year period. The annual costs amounts to \$3,189.
33	Also, see Schedule 3C.
34	Thos, see Selledule 3 S.
35	Taxes other than Income – \$9,912
36	Takes other than moone \$73712
37	Total annual property taxes for the Town of Belmont are \$10,212. The
38	amount of property taxes reflected in the test year was \$300, resulting in a pro
39	forma adjustment of \$9,612.
40	Torrita dajustificite of \$7,012.
41	Income Taxes – \$9,554
42	Income Taxes \ \psi_1557
43	The Company has provided the calculation of the federal income taxes and
<del>4</del> 3	the state business taxes (Schedule 1B). The Company has also provided the
45	effective tax factor (Schedule 1C).
46	offective tax factor (policular 10).
10	

1		ohen P. St. Cyr & Associates
2		y Oaks Drive
3		eford, Me. 04005
4		23-0215
5	stepho	enpstcyr@yahoo.com
6		
7		The total pro forma adjustments to Operating Expenses amount to
8		\$22,556.
9		
10		The net of the pro forma adjustments to operating revenue of \$62,110 and
11		the pro forma adjustments to operating expenses of \$22,955 results in a net pro
12		forma adjustment of \$39,455. When the net operating income associated with the
13		pro forma adjustments is added to net operating income from the test year, the pro
14		forma test year net operating income totals \$8,037. The pro forma test year net
15		operating income of \$8,037 allows TB to cover its expenses and earn its actual
16		7.81% return on its investments.
17	_	
18	Q.	Does that complete your description of the pro forma adjustments to revenues and
19		expenses?
20		
21	A.	Yes.
22	_	
23	Q.	Please describe Schedule 2, the Balance Sheet.
24		
25	A.	See Total Company Balance Sheet.
26	^	
27	Q.	Please continue with an explanation of Schedule 3, Rate Base and the supporting
28		schedule.
29		
30	A.	Schedule 3 reflects TB Rate Base for both the 5 quarter average. Column b – f
31		shows the actual balance at the end of each quarter. Column g shows the average
32		of the 5 quarter balances. Column h shows the pro forma adjustments. Column i
33		shows the pro forma year-end balance. Please note that the December 2018 and
34		March 2019 balances are before AWC purchase of TB. As such, the December
35		2018 and the March 2019 balances are assumed to be the same as June 2019.
36		
37		Schedule 3A shows the Rate Base – TB Pro forma Adjustments. Adjustments #9
38		& #10 are the 2019 main break and purchase of water amounting to \$31,890 and
39		the related ½ year amortization of such amount over 10 years amounting to
40		\$1,595. Also, see Schedule 3C.
41		
42		The Total Pro Forma December 31, 2019 Rate Base balance amounts to
43		\$102,910.
44		
45		
46		

1	Step	hen P. St. Cyr & Associates
2		y Oaks Drive
3		ford, Me. 04005
4		23-0215
5		enpstcyr@yahoo.com
6	2007.10	
7	Q.	Would you please explain Schedule 4, Rate of Return Information?
	٧.	Would you proude explain deliberate if the of freedin information.
8		
9	A. *	See Total Company Capital Structure and Rate of Return Information. Please
10		note that the Capital Structure and Rate of Return Information is for AWC (Total
11		Company) and not just TB.
12	_	
13	Q.	Please explain the Report of Proposed Rate Changes.
14		
15	A.	If TB's rate filing is approved as submitted, its total water Operating Revenues
16		will amount to \$80,456, an increase of \$62,110.
17	_	
18	Q.	Is TB proposing any changes to the methodology used in calculating the rates?
19		
20	A.	No. TB is calculating the new rates in a manner consistent with its present rates.
21		
22 23	Q.	When is TB proposing that the new rates be effective?
23		
24	A.	The proposed effective date is 30 days from TB's rate filing.
25		
26	Q.	Would you please summarize what the TB is requesting in its temporary rate
27		filing?
28		
29	A.	TB respectfully requests that the Commissioners approve an increase in annual
30		revenues of \$62,110 for temporary rates.
31		
32	Q.	Is there anything further that you would like to discuss?
33		
34	A.	No, there is nothing further to my testimony as it pertains to TB.
35		
36	Q.	Please begin by describing the AWC Combined Water Schedules.
37	•	
38	A.	There are no AWC combined water schedules. While AWC is proposing to
39		consolidate water rates for the LL Water, WR, TGV & TB systems for permanent
40		rate, it is not proposing to do so as part of temporary rates.
41		
42		
43		
44		
45		
16		

1	Steph	nen P. St. Cyr & Associates
2	17 Sky	Oaks Drive
3	Biddef	Ford, Me. 04005
4	207-42	23-0215
5	stepher	npstcyr@yahoo.com
6		
7	Q.	Is there anything else that you would like to address?
8		
9	A.	Yes. AWC has engaged the services of Stephen P. St. Cyr & Associates to
10		prepare the rate filing and pursue the rate increase throughout the rate case
11		proceeding. St. Cyr & Associates and AWC have agreed on a per hour fee of
12		\$140.00 for each hour of work performed. AWC and I believe that the fees are
13		fair and reasonable. At this point, AWC does not anticipate utilizing outside legal
14		counsel.
15	0	Door this comply do seem to time and
16 17	Q.	Does this conclude your testimony?
18	A.	Yes.
19	Λ.	165.
20		
21		
22	SPSt. 0	Cvr
23	09/21/2	
24	57, <b>2</b> 1/2	
25		
-•		

PUC 1604.07

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Filing Requirement Schedules

**Total Company** 

Schedule 1A

# F-1 BALANCE SHEET Assets and Other Debits

		Ref		2019		2018		2017
Line	Account Title (Number)	Sch.		Actual		Actual		Actual
No.	(a)	(b)		(c)		(d)		(e)
110.	UTILITY PLANT	(6)	$\vdash$	(0)	-	(0)	-	(6)
1	Utility Plant (101-106)	F-6	ے ا	3,458,705	\$	2,945,909	٤	2,859,233
2	Less: Accumulated Depr. and Amort. (108-110)	F-6		1,565,196	7	1,285,619	7	1,225,049
3	Net Plant	1-0	\$		ė	1,660,290	\$	
4		F-7	3	1,893,509	١,			1,634,184
5	Utility Plant Acquisition Adj. (Net) (114-115) Total Net Utility Plant	/	Ś	(13,484) 1,880,025	Ś	(13,485)	\$	22,750
]	,		13	1,000,025	3	1,646,805	3	1,656,934
6	OTHER PROPERTY AND INVESTMENTS	F-14						
	Nonutility Property (121)	l .	İ					
7 8	Less: Accumulated Depr. and Amort. (122)	F-15			$\vdash$		$\vdash$	
	Net Nonutility Property	- 46						
9	Investment in Associated Companies (123)	F-16						4 74 0
11	Utility Investments (124)	F-16		8,404		6,558		4,718
12	Other Investments	F-16						
13	Special Funds(126-128)	F-17	Ļ		_		<u> </u>	
14	Total Other Property & Investments	1	\$	8,404	\$	6,558	\$	4,718
	CURRENT AND ACCRUED ASSETS		١.		١.		١.	
16	Cash (131)		\$	24,860	\$	16,358	\$	10,318
17	Special Deposits (132)	F-18					l	
18	Other Special Deposits (133)	F-18						
19	Working Funds (134)							
20	Temporary Cash Investments (135)	F-16					1	
21	Accounts and Notes Receivable-Net (141-144)	F-19		27,311		14,312	1	18,070
22	Accounts Receivable from Assoc. Co. (145)	F-21	1					
23	Notes Receivable from Assoc. Co. (146)	F-21						
24	Materials and Supplies (151-153)	F-22		14,032		10,606		12,116
25	Stores Expense (161)							
26	Prepayments-Other (162)	F-23		1,363		2,738		2,379
27	Prepaid Taxes (163)	F-38						
28	Interest and Dividends Receivable (171)	F-24						
29	Rents Receivable (172)	F-24	l				l	
30	Accrued Utility Revenues (173)	F-24	ļ	63,985		55,748	-	62,546
31	Misc. Current and Accrued Assets (174)	F-24	Ŀ				L	-
32	Total Current and Accrued Assets		\$	131,551	\$	99,762	\$	105,429
1	DEFERRED DEBITS							
32	Unamortized Debt Discount & Expense (181) - Note 1	F-25						
33	Extraordinary Property Losses (182)	F-26						
34	Prelim. Survey & Investigation Charges (183)	F-27		186,492		103,023		84,451
35	Clearing Accounts (184)							
36	Temporary Facilities (185)							
37	Miscellaneous Deferred Debits (186)	F-28		290,095		237,290		132,414
38	Research & Development Expenditures (187)	F-29	1				1	
39	Accumulated Deferred Income Taxes (190)	F-30	L	3,000	L	39,800		28,000
40	Total Deferred Debits		\$	479,587	\$	380,113	\$	244,865
	TOTAL ASSETS AND OTHER DEBITS	1	\$	2,499,567	\$	2,133,238	\$	2,011,946

# F-1 BALANCE SHEET Equity Capital and Liabilities

		Ref.	2019	2018	2017
Line	Account Title (Number)	Sch.	Actual	Actual	Actual
No.	(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL				
1	Common Stock Issued (201)	F-31			
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	1,066,251	620,021	589,521
8	Discount on Capital Stock (212)	F-34		-	
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	115,931	86,877	51,443
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 1,182,182	\$ 706,898	\$ 640,964
	LONG TERM DEBT				
13	Bonds (221)	F-35			
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	1		
16	Other Long-Term Debt (224)	F-35	555,324	525,432	566,839
17	Total Long-Term Debt - Note 1		\$ 555,324	\$ 525,432	\$ 566,839
	CURRENT AND ACCRUED LIABILITIES				
18	Accounts Payable (231)		\$ 60,089		\$ 8,412
19	Notes Payable (232)	F-36	13,900	90,000	26,612
20	Accounts Payable to Associated Co. (233)	F-37	99,920	224,688	199,478
21	Notes Payable to Associated Co. (234)	F-37	1		
22	Customer Deposits (235)				
23	Accrued Taxes (236)	F-38	(18,196)	1 '''	
24	Accrued Interest (237)		5,382	3,798	1,807
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39			
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	-		-
29	Total Current and Accrued Liabilities DEFERRED CREDITS		\$ 161,095	\$ 342,954	\$ 236,709
30	Unamortized Premium on Debt (251)	F-25		1	
31	Advances for Construction (252)	F-40			
32	Other Deferred Credits (253)	F-41			
33	Accumulated Deferred Investment				
	Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45	ŀ		
36	Liberalized Depreciation (282) - Note 2	F-45	199,797	200,329	189,151
37	Other (283)	F-45			
38	Total Deferred Credits		\$ 199,797	\$ 200,329	\$ 189,151
	OPERATING RESERVES				
39	Property Insurance Reserve (261)	F-44			1
40	Injuries and Damages Reserve (262)	F-44		ŀ	
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44	1		
43	Total Operating Reserves	1	1		
	CONTRIBUTIONS IN AID OF CONSTRUCTION	1	1		
44	Contributions In Aid of Construction (271)	F-46	\$ 776,759	\$ 635,660	\$ 635,660
45	Accumulated Amortization of C.I.A.C. (272)	F-46	375,590	278,035	257,377
46	Total Net C.I.A.C.		\$ 401,169	\$ 357,625	
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 2,499,567	\$ 2,133,238	\$ 2,011,946

Schedule 2A

#### F-2 STATEMENT OF INCOME

	T	Ref.	П	2019		2018		2017
Line	Account Title (Number)	Sch.		Actual		Actual		Actual
No.	(a)	(b)		(c)		(d)		(e)
	UTILITY OPERATING INCOME	(4)		(0)	_	147		
1	Operating Revenues(400)	F-47	\$	705,735	\$	633,885	\$	640,896
2	Operating Expenses:	' "	۲	, 00,, 00	Ť	000,000	Ť	0.0,050
3	Operating and Maintenance Expense (401)	F-48	s	489,703	\$	433,892	\$	497,153
4	Depreciation Expense (403)	F-12	*	120,700	*	102,770	~	96,171
5	Amortization of Contribution in Aid of	'		220,700		102,770		50,1.1
	Construction (405)	F-46.4	l	(25,581)		(20,658)		(20,821)
6	Amortization of Utility Plant Acquisition	1.40.7		(25,502)		(20,030)		(20,021)
·	Adjustment (406)	F-49		8,068		4,358		4,358
7	Amortization Expense-Other (407)	F-49		0,000		4,550		4,550
8	Taxes Other Than Income (408.1-408.13)	F-50		37,050		31,374		30,720
9	Income Taxes (409.1, 410.1, 411.1, 412.1)	1-30		11,700		(9,712)		28,770
10	Total Operating Expenses	İ	\$	641,640	\$	542,024	\$	636,351
11	Net Operating Income (Loss)		\$	64,095	\$	91,861		4,545
12	Income From Utility Plant Leased to		*	04,033	7	31,001	٧	4,343
12	Others (413)	F-51						
13	Gains(Losses) From Disposition of	L-21	İ					
15	1 ' ' '	F-52						
14	Utility Property (414)	F-32	-	C4 00F	\$	01.001	\$	A FAF
14	Net Water Utility Operating Income		\$	64,095	13	91,861	Þ	4,545
15	OTHER INCOME AND DEDUCTIONS	1	1					
15	Revenues From Merchandising, Jobbing and		۱,	400				
4.5	Contract Work (415)	F-53	\$	100				
16	Costs and Expenses of Merchandising,							
	Jobbing and Contract Work (416)	F-53	1					
17	Equity in Earnings of Subsidiary		1					
	Companies (418)							
18	Interest and Dividend Income (419)	F-54		5,193		5,459		6033
19	Allow. for funds Used During		1					
	Construction (420)							
20	Nonutility Income (421)	F-54	1					
21	Gains (Losses) Form Disposition							
	Nonutility Property (422)		1					
22	Miscellaneous Nonutility Expenses (426)	F-54		(13,065)		(36,234)		
23	Total Other Income and Deductions		\$	(7,772)	\$	(30,775)	\$	6,033
	TAXES APPLICABLE TO OTHER INCOME							
24	Taxes Other Than Income (408.2)	F-50						
25	Income Taxes (409.2, 410.2, 411.2,	İ						
	412.2, 412.3)				<u> </u>			
26	Total Taxes Applicable To Other Income				<u> </u>			
	INTEREST EXPENSE							
27	Interest Expense (427)	F-35	\$	23,808	\$	23,360	\$	22,076
28	Amortization of Debt Discount &							
	Expense (428)	F-25		3,452		2,292	1	2,291
29	Amortization of Premium on Debt (429)	F-25						
30	Total Interest Expense		\$	27,260	\$	25,652	\$	24,367
31	Income Before Extraordinary Items		\$		\$	35,434		(13,789)
	EXTRAORDINARY ITEMS			•				
32	Extraordinary Income (433)	F-55						
33	Extraordinary Deductions (434)	F-55						
34	Income Taxes, Extraordinary Items (409.3)	F-50					1	
35	Net Extraordinary Items							
	NET INCOME (LOSS)	ŀ	\$	29,063	\$	35,434	\$	(13,789)

Schedule 2B

#### F-2 STATEMENT OF INCOME by SYSTEM

Year Ended December 31, 2019

Line	Account Title (Number)	Ref. Sch.		LMC		WR	Re	osebrook	GIII	Tioga fordVillage		Tioga Belmont		Total
No.	(a)	(b)		(c)		(d)		(e)		(f)		(g)		(h)
	UTILITY OPERATING INCOME													
1	Operating Revenues(400)	F-47	\$	238,658	\$	82,211	\$	353,557	\$	18,671	\$	12,638	\$	705,735
2	Operating Expenses:				Ι	-								
3	Operating and Maintenance Expense (401)	F-48	\$	161,503	\$	82,034	\$	181,601	\$	28,701	\$	35,864	\$	489,703
4	Depreciation Expense (403)	F-12	l	25,232	l	19,061		61,260		9,615		5,532		120,700
5	Amortization of Contribution in Aid of		l		l									
	Construction (405)	F-46.4	l	(1,419)	l	(5,139)		(13,999)		(2,710)	1	(2,314)		(25,581)
6	Amortization of Utility Plant Acquisition		l		l						1			
	Adjustment (406)	F-49	l	3,268	l	1,091		3,709						8,068
7	Amortization Expense-Other (407)	F-49	l		l									
8	Taxes Other Than Income (408.1-408.13)	F-50		10,598		9,789		16,117		273		273		37,050
9	Income Taxes (409.1, 410.1, 411.1, 412.1)	1		8,100		(7,200)		23,400		(5,000)		(7,600)	L	11,700
10	Total Operating Expenses		\$	207,282	\$	99,636	\$	272,088	\$	30,879		31,755	\$	641,640
11	Net Operating Income (Loss)		\$	31,376	\$	(17,425)	\$	81,469	\$	(12,208)	\$	(19,117)	\$	64,095
12	Income From Utility Plant Leased to										l			
	Others (413)	F-51									l			
13	Gains(Losses) From Disposition of						1				l			
	Utility Property (414)	F-52			L_		<u> </u>							
14	Net Water Utility Operating Income		\$	31,376	\$	(17,425)	\$	81,469	\$	(12,208)	\$	(19,117)	\$	64,095
	OTHER INCOME AND DEDUCTIONS		1											
15	Revenues From Merchandising, Jobbing and		l								1			
	Contract Work (415)	F-53	l				\$	100	1		1		\$	100
16	Costs and Expenses of Merchandising,		1											
	Jobbing and Contract Work (416)	F-53	1								[			
17	Equity in Earnings of Subsidiary	1	l						l					
	Companies (418)										i			
18	Interest and Dividend Income (419)	F-54	l	1,294	1	429	1	3,470	l		i			5,193
19	Allow. for funds Used During	1	1				1				i			
	Construction (420)	1	1		1						l			
20	Nonutility Income (421)	F-54	1		1		1				l			
21	Gains (Losses) Form Disposition				1						l			
	Nonutility Property (422)	1	1		1						l			
22	Miscellaneous Nonutility Expenses (426)	F-54	$ldsymbol{le}}}}}}$					(13,065)	L					(13,065)
23	Total Other Income and Deductions	1	\$	1,294	\$	429	\$	(9,495)	\$-		\$-		\$	(7,772)
	TAXES APPLICABLE TO OTHER INCOME	1	l		l						l			
24	Taxes Other Than Income (408.2)	F-50			İ						l			
25	Income Taxes (409.2, 410.2, 411.2,	1	1		i						l			
1	412.2, 412.3)	1			<u> </u>		_							
26	Total Taxes Applicable To Other Income	1	L.				<u> </u>						_	
	INTEREST EXPENSE	1	ı				ı		0		l			
27	Interest Expense (427)	F-35	\$	5,422	\$	1,995	\$	15,834	\$	298	\$	259	\$	23,808
28	Amortization of Debt Discount &						l							
	Expense (428)	F-25		1,623		541	l	128		561		599		3,452
29	Amortization of Premium on Debt (429)	F-25	L		L		_				<u>_</u>			
30	Total Interest Expense	1	\$	7,045	\$	2,536	\$	15,962	\$	859		858	\$	27,260
31	Income Before Extraordinary Items		\$	25,625	\$	(19,532)	\$	56,012	\$	(13,067)	\$	(19,975)	\$	29,063
1	EXTRAORDINARY ITEMS						l							
32	Extraordinary Income (433)	F-55					l				1			
33	Extraordinary Deductions (434)	F-55					l						l	
34	Income Taxes, Extraordinary Items (409.3)	F-50	<u> </u>		L		<u> </u>		_		L		L	
35	Net Extraordinary Items		_		<u></u>		<u> </u>		L.		1		_	
	NET INCOME (LOSS)		\$	25,625	\$	(19,532)	\$	56,012	\$	(13,067)	\$	(19,975)	\$	29,063

Schedule 3

#### F-1 BALANCE SHEET

# **Capital Structure**

		Ref.		2019		2018	2017
Line	Account Title (Number)	Sch.		Actual		Actual	Actual
No.	(a)	(b)		(c)		(d)	(e)
	EQUITY CAPITAL						-
1	Common Stock Issued (201)	F-31					
2	Preferred Stock Issued (204)	F-31					
3	Capital Stock Subscribed (202,205)	F-32					
4	Stock Liability for Conversion (203, 206)	F-32					
5	Premium on Capital Stock (207)	F-31					
6	Installments Received On Capital Stock (208)	F-32					
7	Other Paid-In Capital (209,211)	F-33		1,066,251		620,021	589,521
8	Discount on Capital Stock (212)	F-34	1		ĺ		
9	Capital Stock Expense(213)	F-34					
10	Retained Earnings (214-215)	F-3		115,931		86,877	51,443
11	Reacquired Capital Stock (216)	F-31					
12	Total Equity Capital		\$	1,182,182	\$	706,898	\$ 640,964
	LONG TERM DEBT	İ					
13	Bonds (221)	F-35					
14	Reacquired Bonds (222)	F-35					
15	Advances from Associated Companies (223)	F-35					
16	Other Long-Term Debt (224)	F-35		555,324		525,432	566,839
17	Total Long-Term Debt - Note 1		\$	555,324	\$	525,432	\$ 566,839
	TOTAL CAPITALIZATION		\$	1,737,506	\$	1,232,330	\$ 1,207,803

Abenaki Water Company

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

Year Ended December 31, 2019

					IN <sup>-</sup>	TEREST FOR Y	EAR	
				Actual		İ		Total
	Class and Series of	Date of	Date of	Loan	Interest	Interest	Amort.	Interest
Line	Obligation	Issue	Maturity	Balances	Rate	Expense	of Fin Costs	Expense
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Bonds (Account 221)							
2								
3							1	
4							]	
5								
6								
7						ļ		
	TOTALS					ļ		
9	Advances from Associated							
	Companies (Account 223)			]				
10								
11								
	TOTALS							
13	Other Long Term Debt*							
	(Account 224)							
	LMC CoBank \$300,000 Loan	Feb-14	Feb-24	\$ 104,002	3.68%	\$ 4,719		\$ 6,342
	WR CoBank \$300,000 Loan	Feb-14	Feb-24	34,667	3.68%	1,573	541	2,114
	RBW CoBank \$400,000 Loan	Oct-16	Oct-26	353,886	3.55%	14,147	128	14,275
	TGV SRF Loan			34,367	2.86%	298	-	298
	TB SRF Loan			43,247	2.86%	259	-	259
	NH DWGTF						1	
	NH DWSRF							
	Total Long Term Debt / Interest			570,169				23,288
	Long Term Debt Cost Rate							4.08%
23	Unamortized Debt Expense			(14,845)				
24								
25	Total Long Term Debt			555,324				

Schedule 5 Page 1 of 2

#### Rate of Return Information

Overall Rate of Return	Component Ratio	Actual Component Cost Rate	Wght Avg Cost Rate		Component Ratio	Proforma Component Cost Rate	Wght Avg Cost Rate
Equity Capital	67.46%	9.60%	6.48%	5	67.46%	9.60%	6.48%
Long Term Debt	32.54%	4.08%	1.33%		32.54%	4.08%	1.33%
Total Capital	100.00%		7.81%		100.00%		7.81%
Capital Structure			2019 Actual Amounts	2019 Actual Ratios		2019 Proforma Amounts	2019 Proforma Ratios
Common Stock			\$ -	0.00%		\$ -	0.00%
Other Paid in Capital			1,066,251	60.85%		1,066,251	60.85%
Retained Earnings			115,931	6.62%		115,931	6.62%
Total Equity			\$ 1,182,182	67.46%		\$ 1,182,182	67.46%
Long Term Debt		•	570,169	32.54%		570,169	32.54%
Total Capital		•	\$ 1,752,351	100.00%		\$ 1,752,351	100.00%
Capital Structure for 2019	- 2017		2019 Amounts		2018 <u>Amounts</u>		2017 <u>Amounts</u>
Common Stock			\$ -		\$ -		\$ -
Other Paid in Capital			1,066,251		620,021		589,521
Retained Earnings			115,931		86,877		51,443
Total Equity			\$1,182,182		\$ 706,898		\$ 640,964
Long Term Debt			570,169		537,892		581,591
Total Capital			\$1,752,351		\$ 1,244,790		\$ 1,222,555

56.79%

43.21%

100.00%

Schedule 5

52.43%

47.57%

100.00%

Rate of Return Information			Page 2 of 2
Capital Structure Ratios for 2019 - 2017	2019 <u>Ratios</u>	2018 <u>Ratios</u>	2017 <u>Ratios</u>
Common Stock	0.00%	0.00%	0.00%
Other Paid in Capital	60.85%	49.81%	48.22%
Retained Earnings	6.62%	6.98%	4.21%

67.46%

32.54%

100.00%

**Cost of Common Equity Capital** 

**Total Equity** 

**Total Capital** 

Long Term Debt

Abenaki Water Company

The Company is utilizing the PUC approved cost of common equity of 9.60% in DW 15-199.

PUC 1604.07

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Filing Requirement Schedules

Lakeland Sewer

# **AWC Lakeland Sewer**

# **Computation of Revenue Deficiency - Sewer**

# For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 49,752	\$ 52,698
Rate of Return (Schedule 4)	7.81%	7.81%
Operating Income Required	\$ 3,886	\$ 4,116
Net Operating Income (Schedule 1)	1,765	4,115
Operating Income (Deficiency) Surplus	\$ (2,121)	\$ 0
Tax Effect		-
Revenue Deficiency (Surplus)	\$ (2,121)	\$ 0

Docket No. DW 20-112 Exhibit 2

#### Statement of Income - Sewer

		Actu	al 2019	F	Proforma	Proforma 2019	Actual 2018	Actual 2017
Line	Account Title (Number)	Year En	d Balance	Ad	justments	Year End Balances	Year End Balance	Year End Balance
No.	(a)	<u> </u>	(b)		(c)	(d)	(e)	(f)
	UTILITY OPERATING INCOME							
1	Operating Revenues(400)	\$	115,921	\$	5,534	\$ 121,455		
2	Operating Expenses:			93				
3	Operating and Maintenance Expense:							
4	Purchased Sewer Treatment (710)		62,751		-	62,751		
5	Purchased Power (715)	Ì	6,959		-	6,959		
6	Miscellaneous Pumping Expenses (775)		8,001		2,206	10,207		
1	Customer Accounts Expense		3,341		-	3,341		
7	General and Adminisrative Expenses		26,607		-	26,607		
8	Total Operating and Maintenance Expenses		107,659		2,206	109,865		
9	Depreciation Expense (403)		2,953	l	-	2,953		
10	Amortization of Contribution in Aid of			l				
	Construction (405)	1		•				
11	Amortization of Utility Plant Acquisition							
	Adjustment (406)		1,624			1,624		
12	Amortization Expense-Other (407)				594	594		
	Taxes Other Than Income (408.1-408.13)	1	1,088		-	1,088		
	Income Taxes (409.1, 410.1, 411.1, 412.1)		832		384	1,216		
	Total Operating Expenses	\$	114,156	\$	3,184	\$ 117,340	\$ -	\$ -
16	Net Operating Income (Loss)	\$	1,765	\$	2,350	4,115	-	-
17	Other Income and Deductions							
18	Interest and Dividend Income (419)	-	133			133		
19	Allow. for funds Used During Construction (420)							
20	Nonutility Income (421)						1.	
21	Gains (Losses) From Disposition of Nonutility Property (421)			ĺ				
22	Miscellaneous Nonutility Expenses (426)							
23	Interest Expense (427)		(723)			(723)		
24	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)							
25	Total Other Income and Deductions	\$	(590)	\$	-	\$ (590)		\$ -
26	NET INCOME (LOSS)	\$	1,175	\$	2,350	\$ 3,525	\$ -	\$ -

	AWC Lakeland Sewer Statement of Income - Sewer Proforma Adjustments	;	Schedule 1A Page 1 of 4
	Operating Revenues		
1	Proforma 2019 Year End Balance	\$	110,882
	Actual 2019 Year End Balance		115,921
	Proforma Adjustment	\$	(5,039)
	To adjust test year revenues for the elimination of surcharge revenue		
2	Proforma 2019 Year End Balance	\$	121,455
	Actual 2019 Year End Balance		110,882
	Proforma Adjustment	\$	10,573
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	earr	า
	Total Proforma Adjustment to Operating Revenues	\$	5,534
	Operation and Maintenance Expenses		
3	Purchased Sewer Treatment		
	Proforma 2019 Year End Balance	\$	62,751
	Actual 2019 Year End Balance		62,751
	Proforma Adjustment	\$	-
4	To adjust test year expenses for 2020 increases in City of Laconia sewer rates from \$0.0520 to \$0.0538 and per unit charge from \$12.41 to \$12.86.		
	Proforma 2019 Year End Balance	\$	62,751
	Actual 2019 Year End Balance		62,751
	Proforma Adjustment	\$	-
	To adjust test year expenses for anticipated 2021 increase in City of Laconia sewer rates from \$0.0538 to \$0.0557 and per unnit charge from \$12.86 to \$13.33.		
	Total Purchased Sewer Treatment	\$	-
5	Purchase Power		
	Proforma 2019 Year End Balance	\$	6,959
	Actual 2019 Year End Balance		6,959

	Proforma Adjustment	\$	
	To adjust test year expenses for		
			D 0 -64
_			Page 2 of 4
6	Miscellaneous Pumping Expenses		
	Proforma 2019 Year End Balance	\$	10,207
	Actual 2019 Year End Balance		8,001
	Proforma Adjustment	\$	2,206
	To adjust test year expenses for removal and unbinding of pump #1. Initially, it was charged to misc def drs, but later determined to be normal maintenance.		
7	Customer Accounts Expenses		
	Proforma 2019 Year End Balance	\$	3,341
	Actual 2019 Year End Balance		3,341
	Proforma Adjustment	\$	-
	To adjust test year expenses for		
8	General and Administrative Expenses		
	Proforma 2019 Year End Balance	\$	26,607
	Actual 2019 Year End Balance		26,607
	Proforma Adjustment	\$	-
	To adjust test year expenses for increase in office lease expense (\$1,631.73 - \$1,572.55)		
9	PUC Audit		
	Proforma 2019 Year End Balance	\$	-
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years ) for PUC audit of test	year	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	2,206

			Page 3 of 4
	Depreciation Expenses		
10	Proforma 2019 Year End Balance	\$	2,953
	Actual 2019 Year End Balance		2,953
	Proforma Adjustment	\$	•
	To adjust test year depreciation expenses for		
	Amortization of Acquisition Adjustment		
	Proforma 2019 Year End Balance	\$	1,624
	Actual 2019 Year End Balance		1,624
	Proforma Adjustment		-
	To adjust test year amortization expenses for		
	Amortization Expenses		
11	Proforma 2019 Year End Balance	\$,	594
	Actual 2019 Year End Balance		
	Proforma Adjustment	\$	594
	To adjust test year expenses for the amortization of misc def drs over 5 years		
	Taxes other than Income		
	Town of Belmont		
12	Proforma 2019 Year End Balance	\$	842
	Actual 2019 Year End Balance		842
	Proforma Adjustment	\$	<del>-</del>
500	To adjust test year expenses for		

		Pa	ige 4 of 4
	State of New Hampshire		
13	Proforma 2019 Year End Balance	\$	246
	Actual 2019 Year End Balance	P	246
	Proforma Adjustment	\$	<u>-</u>
	To adjust test year expenses for		
	Total Proforma Adjustments to Taxes other than Income See 3B for calculation of additional state and local property taxes.	\$	
	Income Taxes		
	Federal Income Taxes		
14	Proforma 2019 Year End Balance	\$	899
	Actual 2019 Year End Balance		770
	Proforma Adjustment	\$	129
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 5.		
	State Business Taxes		
15	Proforma 2019 Year End Balance	\$	357
	Actual 2019 Year End Balance		103
	Proforma Adjustment	\$	254
	To adjust test year expenses for the increase in state business taxes due to the increase		
	Provision for Deferred Taxes		
16	Proforma 2019 Year End Balance	\$	(41)
	Actual 2019 Year End Balance		(41)
	Proforma Adjustment	\$	<u>-</u>
	Total Proforma Adjustments to Income Taxes	\$	384

# AWC Lakeland Sewer Schedule 1b

# **Income Tax Computation**

	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$49,752	\$52,698
Equity Component of Cost of Capital	<u>6.48%</u>	6.42%
Operating Net Income Required	\$3,224	\$3,383
Tax Multiplier (Schedule 5A)	<u>1,197</u>	<u>1,257</u>
Income Required before Income Taxes	\$4,421	\$4,640
Less: NH Business Profits Tax @ 7.7%	<u>340</u>	<u>357</u>
Income subject to Federal Taxes	\$4,081	\$4,283
Less: Federal Income Tax @ 21%	<u>857</u>	<u>899</u>
Income after Income Taxes	<u>\$3,224</u>	<b>\$3,383</b>

# **AWC Lakeland Sewer**

# Schedule 1c

# **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

# **AWC Lakeland Sewer**

#### Schedule 2

# **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Docket No. DW 20-112 Exhibit 2

Rate Base - Sewer

			cember 2018		March 2019		June 2019	Se	eptember 2019	D	ecember 2019		Qtr. Avg. ear End		Proforma djustments		roforma ear End
Line	Account Title	1	alance	E	Balance		Balance	E	Balance		Balance		Balance	l '`	.ajaoanona		Balance
No.	(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)
1	Plant in Service	\$	112,016		112,016		112,016	•	112,016		112,016		112,016		•	\$	112,016
		*		Ą		"		4		*		*		*	•	Ð	6
2	Less: Accumulated Depreciation		67,171		67,909	H	68,648		69,386	_	70,124	_	68,648	⊢	-	_	68,648
3	Net Utility Plant	\$	44,845	\$	44,107	\$	43,368	\$	42,630	\$	41,892	\$	43,368	\$	-	\$	43,368
4	Material and Supplies																
5	Miscellaneous Deferred Debits														2,971		2,971
6	Amortization of Misc Def DRs														(297)		(297)
7	Accumulated Deferred Income Taxes - Assets																
8	Contribution in Aid of Construction																
9	Accumulated Amortization of CIAC																
10	Accumulated Deferred Income Taxes - Liabilities		(6,757)		(6,757)		(6,757)		(6,757)		(7,427)		(6,891)		-		(6,891)
11	Total Rate Base	\$	38,088	\$	37,350	\$	36,611	\$	35,873	\$	34,465	\$	36,477	\$	2,674	\$	39,151
12	Cash Working Capital (1)												13,274		272		13,546
13	Total Rate Base											\$	49,752	\$	2,946	\$	52,698
	(1) Cash Working Capital 5 Quarter Average Year	End I	Balance is	the s	same as De	cen	nber 2019 Ba	aland	ce.								

	AWC Lakeland Sewer Rate Base - Sewer Proforma Adjustments	hedule 3A age 1 of 2
	Plant in Service	
1	Proforma Year End Balance	\$ 112,016
	5 Quarter Average Year End Balance	 112,016
	Proforma Adjustment	\$ 
	To adjust 5 quarter average test year plant in service to year end balance	
	Accumulated Depreciation and Amortization	
2	Proforma Year End Balance	\$ 68,648
	5 Quarter Average Year End Balance	 68,648
	Proforma Adjustment	\$ <del>-</del>
	To adjust 5 quarter average test year plant in service to year end balance	
	Miscellaneous Deferred Debits	
3	Proforma Year End Balance with 2019 tax rate change and step increase costs	\$ 2,971
	December 2019 Balance	
	Proforma Adjustment	\$ 2,971
	To adjust test year year end balance of miscellaneous deferred debits for 2019 tax rate effect change and sewer step increase costs	
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$ 2,971
	Amortization of Miscellaneous Deferred Debits	
4	Proforma Year End Balance with add'l half year amort on 2020 additions	\$ (297)
	December 2019 Balance	_
	Proforma Adjustment	\$ (297)
	To adjust test year year end balance of half year amortizition of misc def debits	
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$ (297)

		P	age 2 of 2
	Accumulated Deferred Income Taxes - Liabilities		
5	Proforma Year End Balance	\$	(6,891)
J	5 Quarter Average Year End Balance		(6,891)
	Proforma Adjustment	\$	-
	To adjust 5 quarter average test year plant in service to year end balance		
	Cash Working Capital		
6	Proforma Year End Balance	\$	13,546
	Year End Balance		13,274
	Proforma Adjustment	\$	272
	To adjust test year cash working capital balance For additional support, please see schedule 3D		

# AWC Lakeland Sewer Schedule 3B

# Plant / Accumulated Depreciation / Depreciation Expense

	6.	Plant put in service in 2	2019			
PUC	Description		04	Depr.	Annual	Accum
ACCL NO.	Description		Cost	<u>Rate</u>	Cost	Depr.
371	Pumping Equipment		<u>\$</u>	10.00%	<u>\$ -</u>	<u> </u>
	Total 2014 Additions		<u>\$</u>		<u>\$</u>	<u>\$</u>
	Р	lant to be put in service	in 2020			
PUC Acct. No.	Description		Cost	Depr. <u>Rate</u>		
	TOTAL		<u>\$ -</u>		<u>\$ -</u>	<u>\$</u>
	TOTAL					\$ -
	tility Property Taxes and Tow	n of Belmont Property	Taxes			
Total Incre Total Incre Net Total I Total Incre State Utilit	ease in Plant ease in Accum Depr & Amort Increase in Plant ease in Plant per Thousands ty Property Tax Rate ease in State Utility Property Taxes					\$ - \$ - \$ 6.60 \$ -
Town of B	delmont Property Taxes					
	Increase in Plant					<u>\$</u>
	ease in Plant per Thousands Jelmont Property Tax Rate					\$ 23.12
	ease in Town of Belmont Property Ta	xes				\$ -

# AWC LL Water Schedule 3C

# Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	 Cost	Amort. <u>Rate</u>	<b>A</b>	nnual Cost	-	Accum Amort.
186	2019 Tax Rate Effect Change (158 / 318 x \$2,888)	\$ 1,435	20.00%	\$	287	\$	144
186	2019 Sewer Step Rate Increase	 1,536	20.00%		307		154
	TOTAL	\$ 2,971		\$	594	\$	297

AWC Lakeland Sewer	Schedule 3D		
Working Capital - Sewer			
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>	
Operating amd Maintenance Expenses	\$109,865	\$107,659	
45/365	12.33%	<u>12.33%</u>	
Working Capital	<u>\$13,546</u>	<u>\$13,274</u>	

### **AWC Lakeland Sewer**

Schedule 4

### Rate of Return Information

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Filing Requirement Schedules

Lakeland Water

# **Computation of Revenue Deficiency - Water**

# For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 298,944	\$ 306,898
Rate of Return (Schedule 4)	 7.81%	7.81%
Operating Income Required	\$ 23,347	\$ 23,969
Net Operating Income (Schedule 1)	 29,608	 23,969
Operating Income (Deficiency) Surplus	\$ 6,261	\$ (0)
Tax Effect	 	 0
Revenue Surplus (Deficiency)	\$ 6,261_	\$ (0)

		Actual 2019		Actual 2019		Proforma	Proforma 2019	Actual 2018	Actual 2017
Line	Account Title (Number)	Year End Balance		Adjustment	Year End Balance	Year End Balance	Year End Balance		
No.	(a)	(b)	i	(c)	(d)	(e)	(f)		
	UTILITY OPERATING INCOME								
1	Operating Revenues(400)	\$ 122,	737	(\$4,964)	\$ 117,773				
2	Operating Expenses:								
3	Operating and Maintenance Expense (401):		İ						
4	Source of Supply		-		-				
5	Pumping Expenses	12,	546		12,546				
6	Water Treatment Expense	7,0	633		7,633				
7	T&D Expenses	2,	746		2,746				
8	Customer Expense	3,:	384		3,384				
9	Administrative & General Expense	27,	537	-	27,537				
10	Total Operating and Maintenance Expense	53,8	846	-	53,846	•			
11	Depreciation Expense (403)	22,2	279	-	22,279				
12	Amortization of Contribution in Aid of								
	Construction (405)	(1,4	419)		(1,419)				
13	Amortization of Utility Plant Acquisition								
	Adjustment (406)	1,6	644		1,644				
	Amortization Expense-Other (407)	5		990	990				
15	Taxes Other Than Income (408.1-408.13)		510	-	9,510				
	Income Taxes (409.1, 410.1, 411.1, 412.1)		269	(315)	6,954				
17	Total Operating Expenses	\$ 93, <sup>-</sup>	129	\$ 675	\$ 93,804	\$ -	\$ -		
18	Net Operating Income (Loss)	29,6	608	(5,639)	23,969	-	•		
19	Other Income and Deductions	•							
20	Interest and Dividend Income (419)	1,	161		1,161				
21	Allow. for funds Used During Construction (420)		ı						
22	Nonutility Income (421)		İ						
23	Gains (Losses) From Disposition of Nonutility Property (421)								
24	Miscellaneous Nonutility Expenses (426)								
25	Interest Expense (427)	(6,3	322)		(6,322)				
26	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)								
27	Total Other Income and Deductions	\$ (5,	161)	\$ -	\$ (5,161)	\$ -	\$ -		
28	NET INCOME (LOSS)	\$ 24,4	447	\$ (5,639)	\$ 18,808	\$ -	\$ -		

Note: Lakeland's 2018 and 2017 Statement of Income includes both water and sewer.

AWC Lakeland Water					
	Statement of Income - Water Proforma Adjustments		chedule 1A Page 1 of 3		
	Operating Revenues				
1	Proforma 2019 Year End Balance	\$	117,773		
	Actual 2019 Year End Balance		122,737		
	Proforma Adjustment	_\$_	(4,964)		
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	ear	'n		
	Total Proforma Adjustment to Operating Revenues	\$	(4,964)		
	Operation and Maintenance Expenses				
2	Administrative and General Expenses				
	Proforma 2019 Year End Balance		\$27,537		
	2019 Year End Balance		27,537		
	Proforma Adjustment	\$	-		
	To adjust test year expenses for increase in office lease expense (\$1,652.38 - \$1,592.45)				
3	PUC Audit				
	Proforma 2019 Year End Balance	\$	-		
	2019 Year End Balance		-		
	Proforma Adjustment	\$	-		
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years) for PUC audit of test	year	•		
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	<u> </u>		
	Depreciation Expenses				
4	Proforma 2019 Test Year Expense adjusted for add'l half year depr on 2019 additions	\$	22,279		
	2019 Test Year Expense		22,279		
	Proforma Adjustment	\$	-		
	To adjust test year depreciation expenses for an add'l half year depreciation on 2019 adds				

		F	Page 2 of 3
5	Proforma 2019 Test Year Expense adjusted for full year depr on 2020 additions	\$	22,279
	Proforma 2019 Test Year Expense adjusted for add'l half year depr on 2019 additions		22,279
	Proforma Adjustment	\$	
	To adjust test year depreciation expenses for full year depreciation on 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.		-
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(1,419)
	Actual 2019 Year End Balance		(1,419)
	Proforma Adjustment	\$	
	To adjust test year amortization of CIAC for correct amortization		
	Amortization Expenses		
7	Proforma 2019 Year End Balance	\$	990
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	990
	To adjust test year expenses for the amortization of misc def drs over 5 years		
	Taxes other than Income		
	State of New Hampshire		
8	Actual 2019 Year End Balance adjusted for state utility property taxes	\$	2,152
	Actual 2019 Year End Balance		2,152
	Proforma Adjustment	_\$_	-
	Town of Belmont		
9	Actual 2019 Year End Balance adjusted for Town of Belmont Prop. Taxes	\$	7,358
	Actual 2019 Year End Balance		7,358
	Proforma Adjustment	\$	-

		F	age 3 of 3
	Total Proforma Adjustments to Taxes other than Income See 3B for calculation of additional state and local property taxes.	\$	-
	Income Taxes		
	Federal Income Taxes		
10	Proforma 2019 Year End Balance	\$	5,237
	Actual 2019 Year End Balance		6,735
	Proforma Adjustment	\$	(1,498)
	State Business Taxes		
11	Proforma 2019 Year End Balance	\$	2,081
	Actual 2019 Year End Balance		898_
	Proforma Adjustment	_	\$1,183
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Provision for Deferred Taxes		
12	Proforma 2019 Year End Balance	\$	(400)
	Actual 2019 Year End Balance		(400)
	Proforma Adjustment	\$	-
	Total Proforma Adjustments to Income Taxes	\$	(315)

Income Tax Computation		Schedule 1b
	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$298,944	\$306,898
Equity Component of Cost of Capital	<u>6.48%</u>	<u>6.42%</u>
Operating Net Income Required	\$19,372	\$19,703
Tax Multiplier (Schedule 5A)	<u>7,195</u>	<u>7,318</u>
Income Required before Income Taxes	\$26,567	\$27,021
Less: NH Business Profits Tax @ 7.7%	2,046	<u>2,081</u>
Income subject to Federal Taxes	\$24,521	\$24,940
Less: Federal Income Tax @ 21%	<u>5,149</u>	<u>5,237</u>
Income after Income Taxes	<u>\$19,372</u>	<u>\$19,703</u>

# **Effective Tax Factor**

Schedule 1c

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

# **Balance Sheet**

Schedule 2

See Abenaki Water Company Balance Sheet.

### Rate Base - Water

Line	Account Title	December 2018 Balance	March 2019 Balance	June 2019 Balance	September 2019 Balance	December 2019 Balance	5 Qtrs Avg Year End Balance	Proforma Adjustments	Proforma Year End Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Plant in Service	\$ 680,138	\$ 680,138	\$ 683,935	\$ 682,073	\$ 682,717	\$ 681,800	\$ -	\$ 681,800
2	Less: Accumulated Depreciation	294,194	300,723	307,251	313,780	313,837	305,957	0	305,957
3	Net Utility Plant	385,944	379,415	376,684	368,293	368,880	375,843	0	375,843
4	Material and Supplies	7,316	7,316	7,316	7,316	7,316	7,316	0	7,316
5	Miscellaneous Deferred Debits						0	8,449	8,449
6	Accum Amort of Misc Def DRs						0	(495)	(495)
7	Contribution in Aid of Construction	(43,052)	(43,052)	(43,052)	(43,052)	(43,052)	(43,052)	0	(43,052)
8	Accumulated Amortization of CIAC	12,080	12,434	12,789	13,144	13,499	12,789	o	12,789
9	Accumulated Deferred Income Taxes	(59,494)	(59,494)	(59,494)	(59,494)	(64,984)	(60,592)	0	(60,592)
10	Rate Base	<u>\$302,794</u>	<u>\$296,619</u>	<u>\$294,243</u>	<u>\$286,207</u>	<u>\$281,659</u>	\$292,304	\$7,954	\$300,258
11	Cash Working Capital (1)						6,639	-	6,639
12	Total Rate Base						\$ 298,944	\$ 7,954	\$ 306,898
	(1) Cash Working Capital 5 Quarter Year End	   Balance is the s	same as the De	l cember 2019 Ba	I alance. I				

Schedule 3

	Rate Base - Water Proforma Adjustments		chedule 3A Page 1 of 3
	Plant in Service		
1	December 2019 Balance	\$	681,800
	5 Quarters Average Year End Balance		681,800
	Proforma Adjustment	\$	
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2020 additions to plant	\$	681,800
	December 2019 Balance		681,800
	Proforma Adjustment	\$	-
	To adjust test year year end balance of plant in service for 2020 capital additions For additional support, please see schedule 3B		
	Total Proforma Adjustments to Plant in Service	\$	
	Accumulated Depreciation and Amortization		
3	December 2019 Balance	\$	305,957
	5 Quarters Average Year End Balance		305,957
	Proforma Adjustment	\$	-
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	de	pr
4	Proforma Year End Balance with add'l half year depr on 2019 additions	\$	305,957
	December 2019 Balance		305,957
	Proforma Adjustment	\$	-
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions		
5	Proforma Year End Balance with add'l full year depr on 2020	\$	305,957
	Proforma Year End Balance with add'l half year depr on 2019 additions		305,957
	Proforma Adjustment	\$	
	To adjust test year year end balance of plant in service for add'l full year for 2020 additions		

		Page 2	
	Total Proforma Adjustments to Accumulated Depreciation and Amortization Please see schedule 3B for more support.	\$	-
	Miscellaneous Deferred Debits		
6	Proforma Year End Balance with 2017 boiling and 2019 tax rate effect change	\$	8,449
	December 2019 Balance		
	Proforma Adjustment	\$	8,449
	To adjust test year year end balance of miscellaneous deferred debots for 2017 water boiling and 2019 tax rate effect change	g	
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$	8,449
	Amortization of Miscellaneous Deferred Debits		
7	Proforma Year End Balance with add'l half year amort on 2020 additions	\$	(495)
	December 2019 Balance		-
	Proforma Adjustment	\$	(495)
	To adjust test year year end balance of half year amortizition of misc def debits		
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$	(495)
	Contribution in Aid of Construction		
8	Proforma Year End Balance	\$	(43,052)
	5 Quarters Average Year End Balance		(43,052)
	Proforma Adjustment	\$	•
	To adjust 5 quarters average test year to year end balance.		
	Accumulated Amortization of CIAC		
	Proforma Year End Balance	\$	12,789
9	5 Quarters Average Year End Balance		12,789
	Proforma Adjustment	\$	

To adjust 5 quarters test year average accumulated amortization of CIAC to fully reflect 2019 accum depr

		ı	Page 3 of 3
	Accumulated Deferred Income Taxes		
10	Proforma Year End Balance	\$	(60,592)
	5 Quarters Average Year End Balance		(60,592)
	Proforma Adjustment	\$	
	To adjust 5 quarter average test year to year end balance		
	Cash Working Capital		
11	Year End Proforma Balance	\$	6,639
	December 2019 Year End Balance		6,639
	Proforma Adjustment	\$	-
	Total Proforma Adjustments to Cash Working Capital See Schedule 3D for calculation of cash working capital.		

Total Increase in Town of Belmont Property Taxes

# Plant / Accumulated Depreciation / Depreciation Expense

Schedule 3B

	Plant put in se	ervice in 2019	1				
PUC				Depr.	Annual		Accum
Acct. No.	Description		Cost	Rate	Cost		Depr.
311	Pumping Equipment	\$	4,729	10.00%	\$ 473	\$	236
333	Services			2.50%	-		-
334	Purchase & Installation of Meters			5.00%	-		-
346	Communication Equipment			14.29%	-		-
347	Remote Access Software		433	20.00%	87		43
	TOTAL	\$	5,162		\$ 560	\$	280
	Plant to be put in	service in 20	20				
PUC	<u> </u>			Depr.	Annual		Accum
Acct. No.	Description		Cost	<u>Rate</u>	Cost		Depr.
304	Structures & Improvements			2.50%	\$ -	\$	-
333	Services		2,199	2.50%	55		27
347	Digitize & Prepare Distribution Plan		3,449	20.00%	690		345
	TOTAL	\$	5,648		\$ 745	\$	372
	TOTAL					\$	652
	ility Property Taxes and Town of Belmont F	Property Tax	es				
	ease in Plant						5.040
		•				\$	5,648
	ease in Accum Depr & Amort Increase in Plant					\$	372
	ease in Plant per Thousands					<b>D</b>	5,276 5
	y Property Tax Rate					•	_
	ease in State Utility Property Taxes				•	\$	6.60
Town of B	elmont Property Taxes				•		
Net Total	Increase in Plant					\$	5,276
Total Incre	ease in Plant per Thousands					•	5
	elmont Property Tax Rate				•	\$	23.12

### **AWC LL Water**

### Schedule 3C

## Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	Cost	Amort. Rate	Annual Cost	Accum Amort.
186	2017 Water Boiling	\$6,996	10.00%	\$700	\$350
186	2019 Tax Rate Effect Change (160 / 318 x \$2,888)	1,453	20.00%	291	145
	TOTAL	\$8,449		\$990	\$495

Working Capital - Water		Schedule 3D
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$53,846	\$53,846
45/365	<u>12.33%</u>	<u>12.33%</u>
Working Capital	<u>\$6,639</u>	<u>\$6,639</u>

## **Rate of Return Information**

Schedule 4

PUC 1604.07

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Filing Requirement Schedules

White Rock Water

# Computation of Revenue Deficiency - Water

# For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 243,250	\$ 344,574
Rate of Return (Schedule 4)	<u>7.81%</u>	<u>7.81%</u>
Operating Income Required	\$ 18,998	\$ 26,911
Actual Net Operating Income (Schedule 1)	(17,425)	<u>26,911</u>
Operating Income (Deficiency) Surplus	\$ (36,423)	\$ (0)
Tax Effect		<u>0</u>
Revenue Surplus (Deficiency)	\$ (36,423)	\$ (0)

#### Statement of Income - Water

	···	Act	ual 2019		Proforma	Adjusted 2019	Actual 2018	1	Actual 2017
Line	Account Title (Number)	Year E	nd Balance		Adjustments	Year End Balance	Year End Balance	Yea	r End Balance
No.	(a)		(b)		(c)	(d)	(e)		(f)
	UTILITY OPERATING INCOME								
1	Operating Revenues(400)	\$	82,211	\$	71,733	\$ 153,944	\$ 91,528	\$	98,965
2	Operating Expenses:								
3	Operating and Maintenance Expense (401):			ł					
4	Source of Supply			ļ		_			
5	Pumping Expenses		27,698			27,698	19,393		22,077
6	Water Treatment Expense	1	2,653	1		2,653	2,199		3,731
7	T&D Expenses		3,693			3,693	2,501		1,460
8	Customer Expense		7,068	ľ		7,068	7,874		4,962
9	Administrative & General Expense		40,922		_	40,922	36,850	1	36,778
10	Total Operating and Maintenance Expense		82,034		-	82,034	68,817		69,008
11	Depreciation Expense (403)		19,061		-	19,061	18,690		15,848
12	Amortization of Contribution in Aid of								
	Construction (405)		(5,139)		(1,600)	(6,739)	(5,139)		(5,139)
13	Amortization of Utility Plant Acquisition								
	Adjustment (406)		1,091		-	1,091	1,089		1,089
	Amortization Expense-Other (407)	İ			14,380	14,380			
15	Taxes Other Than Income (408.1-408.13)		9,789		-	9,789	9,819		10,553
	Income Taxes (409.1, 410.1, 411.1, 412.1)		(7,200)		14,616	7,416	199		6,904
17	Total Operating Expenses	\$	99,636	\$	27,397	\$ 127,033	\$ 93,475	\$	98,263
18	Net Operating Income (Loss)		(17,425)		44,336	26,911	(1,947)		702
19	Other Income and Deductions								
20	Interest and Dividend Income (419)	1	429		15	429	451		530
21	Allow. for funds Used During Construction (420)	1							
	Nonutility Income (421)								
23	Gains (Losses) From Disposition of Nonutility Property (421)	ŀ							
	Miscellaneous Nonutility Expenses (426)	ŀ							
	Interest Expense (427)		(1,995)			(1,995)	(2,046)		(1,994)
26			(541)			(541)	(541)		(541)
	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)		(/			(3.17)			(31.)
	Total Other Income and Deductions	\$	(2,107)	\$	-	\$ (2,107)	\$ (2,136)	\$	(2,005)
	NET INCOME (LOSS)	\$	(19,532)		44,336	\$ 24,804			(1,303)

Docket No. DW 20-112 Exhibit 2

	AWC White Rock Water Statement of Income - Water Proforma Adjustments		chedule 1A Page 1 of 4
1	Operating Revenues		
	Proforma 2019 Year End Balance	\$	153,944
	Actual 2019 Year End Balance		82,211
	Proforma Adjustment	\$	71,733
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	earr	n
	Total Proforma Adjustment to Operating Revenues	\$	71,733
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance		\$40,922
	2019 Year End Balance		40,922
	Proforma Adjustment	\$	-
	To adjust test year expenses for increase in office lease expense (\$1,962.20 - \$1,881.00)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	-
	Annualized 2019 Year End Balance		-
	Proforma Adjustment	\$	-
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years) for PUC audit of test year	ear	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	
	Depreciation Expenses		
4	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additions	\$	19,061
	Actual 2019 Year End Balance		19,061
	Proforma Adjustment	\$	
	To adjust test year depreciation expenses for an additional half year depreciation on 2019 a	dditi	ons

		F	Page 2 of 4
5	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	19,061
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		19,061
	Proforma Adjustment	\$	-
	To adjust test year depreciation expenses for 2019 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	•
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(5,139)
	Actual 2019 Year End Balance		(5,139)
	Proforma Adjustment	\$	-
	To adjust test year amortization of CIAC for		
7	Proforma 2019 Year End Balance plus add'l amort of CIAC on \$8,000 grant	\$	(6,739)
	Proforma 2019 Year End Balance		(5,139)
	Proforma Adjustment	\$	(1,600)
	To adjust test year amortization of CIAC for correct amortization		
	To adjust test year amortization of CIAC for 2020 additions	\$	(1,600)
	Amortization of Organizational Costs		9
8	Proforma 2019 Year End Balance	\$	1,091
	Actual 2019 Year End Balance		1,091
	Proforma Adjustment	\$	
	To adjust test year expenses for the amortization of org. costs over 12 years		
	Amortization of Miscellaneous Deferred Debits		
9	Proforma 2019 Year End Balance	\$	14,380
	Actual 2019 Year End Balance		
	Proforma Adjustment	\$	14,380

		P	age 3 of 4
	To adjust test year expenses for the amortization of misc. def debits over 5/10 years		
	Taxes other than Income		
	State of New Hampshire		
10	Actual 2019 Year End Balance adjusted for state utility property taxes	\$	1,619
	Actual 2019 Year End Balance		1,619
	Proforma Adjustment	\$	-
	Town of Bow		
11	Actual 2019 Year End Balance adjusted for Town of Bow Prop. Taxes	\$	8,170
	Actual 2019 Year End Balance		8,170
	Proforma Adjustment	_\$_	e). <b>-</b>
	Total Proforma Adjustments to Taxes other than Income	\$	•
	Income Taxes		
	Federal Income Taxes		
12	Proforma 2019 Year End Balance	\$	5,880
	Actual 2019 Year End Balance		(4,100)
	Proforma Adjustment	\$	9,980
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Providionn for Deferred Taxes		
13	Proforma 2019 Year End Balance	\$	(800)
	Actual 2019 Year End Balance	<u> </u>	(800)
	Proforma Adjustment	\$	
	To adjust test year expenses for the increase in the provision for deferred taxes		

	State Business Taxes	F	Page 4 of 4
14	Proforma 2019 Year End Balance	\$	2,336
	Actual 2019 Year End Balance		(2,300)
	Proforma Adjustment	_\$_	4,636
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Total Proforma Adjustments to Income Taxes	\$	14,616
	Total Operating Expense Adjustements	\$	27,397

AWC White Rock Water		Schedule 1b
Income Tax Computation		
	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$243,250	\$344,574
Equity Component of Cost of Capital	<u>6.48%</u>	<u>6.42%</u>
Operating Net Income Required	\$15,763	\$22,122
Tax Multiplier (Schedule 5A)	<u>5.855</u>	<u>8,216</u>
Income Required before Income Taxes	\$21,617	\$30,338
Less: NH Business Profits Tax @ 7.7%	<u>1,665</u>	<u>2,336</u>
Income subject to Federal Taxes	\$19,953	\$28,002
Less: Federal Income Tax @ 21%	<u>4,190</u>	<u>5,880</u>
Income after Income Taxes	<u>\$15,763</u>	<u>\$22,122</u>

### Schedule 1c

# **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
± 5	
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining	
the Revenue Requirement	72.92%
Tax Multiplier	37.14%

### Schedule 2

## **Balance Sheet**

See Abenaki Water Company Balance Sheet.

### Rate Base - Water

Line No.	Account Title (a)	December 2018 Balance (b)	March 2019 Balance (c)	June 2019 Balance (d)	September 2019 Balance (e)	December 2019 Balance (f)	5 Qtrs Avg Year End Balance (g)	Proforma Adjustments (h)	Proforma Year End Balance (i)
1	Plant in Service	\$555,358	\$570,481	\$573,306	\$579,235	\$581,320	\$571,940	\$0	\$571,940
2	Less: Accumulated Depreciation	238,485	243,557	248,630	253,704	258,637	248,603	0	248,603
3	Net Utility Plant	316,873	326,924	324,676	325,531	322,683	323,337	o	323,337
4	Material and Supplies								
5	Miscellaneous Deferred Debits							115,714	115,714
6	Amortization of Deferred Debits							(7,190)	(7,190)
7	Contribution in Aid of Construction - Net	(143,900)	(143,900)	(143,900)	(143,900)	(143,900)	(143,900)	(8,000)	(151,900)
8	Accumulated Amortization of CIAC	69,377	70,662	71,946	73,231	74,516	71,946	800	72,746
9	Accumulated Deferred Income Taxes	(16,936)	(16,936)	(16,936)	(16,936)	(23,500)	(18,249)	0	(18,249)
10	Rate Base	\$225,414	\$236,750	\$235,786	\$237,926	\$229,799	\$233,135	\$101,324	\$334,459
11	Cash Working Capital (1)						10,115	0	10,115
12	Total Rate Base	1					\$ 243,250	\$ 101,324	\$ 344,574
	(1) Cash Working Capital Average Year End	l Balance is the sa	ا ame as the Dece '	ember 2019 Bal	ance.				
							<u> </u>		

	AWC White Rock Water Rate Base - Water Proforma Adjustments		Schedule 3A Page 1 of 3
	Plant in Service		
1	December 2019 Balance	\$	571,940
	5 Quarters Average Year End Balance		571,940
	Proforma Adjustment	\$	-
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2019 additions to plant	\$	571,940
	December 2019 Balance		571,940
	Proforma Adjustment	\$	<u>-</u>
	To adjust test year year end balance of plant in service for 2020 capital additions. See Sche	dule	3B.
	Total Proforma Adjustments to Plant in Service	\$	•
	Accumulated Depreciation and Amortization		
3	December 2019 Balance	\$	248,603
	5 Quarters Average Year End Balance		248,603
	Proforma Adjustment	\$	
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	dep	r
4	Proforma Year End Balance with add'l depr	\$	248,603
	December 2019 Balance		248,603
	Proforma Adjustment	\$	
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions.		
5	Proforma Year End Balance with add'l depr on 2020 additions	\$	248,603
	December 2019 Balance		248,603
	Proforma Adjustment	<u>\$</u>	<u>-</u>
	To adjust test year year end balance of plant in service for add'l half year for 2020 additions.		
	Total Proforma Adjustments to Accumulated Depreciation	\$	

		Page 2 of 3
	Miscellaneous Deferred Debits	
6	Proforma Year End Balance with 2018 and 2019 water outages	\$ 115,714
	December 2019 Balance	 
	Proforma Adjustment	\$ 115,714
	To adjust test year year end balance of miscellaneous deferred debots for 2028 and 2019 water outages	
	Total Proforma Adjustments to Miscellaneous Deferred Debits	\$ 115,714
	Amortization of Miscellaneous Deferred Debits	
7	Proforma Year End Balance with add'l depr on 2020 additions	\$ 7,190
	December 2019 Balance	-
	Proforma Adjustment	\$ 7,190
	To adjust test year year end balance of half year amortizition of misc def debits	
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$ 7,190
	Contribution in Aid of Construction	
8	Proforma Year End Balance	\$ (143,900)
	5 Quarters Average Year End Balance	(143,900)
	Proforma Adjustment	\$ 
	To adjust 5 quarters average test year to year end balance	
9	Proforma Year End Balance plus grant	\$ (151,900)
	Proforma Year End Balance	 (143,900)
	Proforma Adjustment	\$ (8,000)
	To adjust proforma year end balance for 2020 grant	
	Total Proforma Adjustments to CIAC	\$ (8,000)

		Page 3 of 3
	Accumulated Amortization of CIAC	
10	Proforma Year End Balance	\$ 71,946
	5 Quarters Average Year End Balance	 71,946
	Proforma Adjustment	\$ -
	To adjust 5 quarter average test year to year end balance	
11	Proforma Year End Balance plus amortization of grant	\$ 72,746
	Proforma Year End Balance	 71,946
	Proforma Adjustment	\$ 800
	To adjust proforma year end balance for 2020 grant	
	Total Proforma Adjustments to Accumulated Amortization of CIAC	\$ 800
	Accumulated Deferred Income Taxes	
12	Proforma Year End Balance	\$ (18,249)
	5 Quarters Average Year End Balance	 (18,249)
	Proforma Adjustment	\$ 
	To adjust 5 quarter average test year to year end balance	
	Cash Working Capital	
13	Year End Proforma Balance	\$ 10,115
	Average Year End Balance	10,115
	Proforma Adjustment	\$ •
	To adjust test year cash working capital balance For additional support, please see schedule 3D.	

Schedule 3B

## Plant / Accumulated Depreciation / Depreciation Expense

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PUC			Depr.	Annual	Accum
Acct. No.	Description	<u>Cost</u>	Rate	Cost	Depr.
311	Pumping Equipment		10.00%		
320	Treatment Equipment	1,321	3.60%	48	24
333	Services	6,087	2.50%	152	76
334	Purchase & Installation of Meters	254	5.00%	13	6
346	Communication Equipment		14.29%	-	-
347	Remote Access Software	14,445	10.00%	1,445	729
	TOTAL	\$ 22,107	_	\$ 1,657	\$ 835

2020 NH DWSRF Improvements

2020 1411 DVOIXI Improvements							
· · · · · · ·			Depr.		Annual	-	Accum
Description		Cost	Rate		Cost		Depr.
Water Treatment Structures	\$	-	2.50%	\$	-	\$	-
Wells		-	3.33%		-		-
Supply Mains		-	2.00%		-		-
Instrumentation and Equipment		-	10.00%		-		-
Water Tank Lining		50,000	2.50%		1,250		625
Distribution Valves - 4 valves		45,000	2.00%		900		450
Distribution Valves - 2 PRVs		30,000	2.00%		600		300
TOTAL	\$	125,000		\$	2,750	\$	1,375
Other Plant Placed in Service in 2020							
Pumping Equipment - Well pump #1, motor & piping	\$	8,251	10.00%	\$	825	\$	413
Distibution Reservoirs and Standpipes		14,210	2.00%		284		142
Services		11,503	2.50%		288		144
Purchase & Installation of Meters		1,680	5.00%		84		42
Computer Equipment - Distribution Plans		8,453	10.00%		845		423
TOTAL	\$	169,097		\$	5,076	\$	2,538
	Description Water Treatment Structures Wells Supply Mains Instrumentation and Equipment Water Tank Lining Distribution Valves - 4 valves Distribution Valves - 2 PRVs TOTAL Other Plant Placed in Service in 2020 Pumping Equipment - Well pump #1, motor & piping Distribution Reservoirs and Standpipes Services Purchase & Installation of Meters Computer Equipment - Distribution Plans	Description Water Treatment Structures Wells Supply Mains Instrumentation and Equipment Water Tank Lining Distribution Valves - 4 valves Distribution Valves - 2 PRVs TOTAL Other Plant Placed in Service in 2020 Pumping Equipment - Well pump #1, motor & piping Distribution Reservoirs and Standpipes Services Purchase & Installation of Meters Computer Equipment - Distribution Plans	Description         Cost           Water Treatment Structures         \$ -           Wells         -           Supply Mains         -           Instrumentation and Equipment         -           Water Tank Lining         50,000           Distribution Valves - 4 valves         45,000           Distribution Valves - 2 PRVs         30,000           TOTAL         \$ 125,000           Other Plant Placed in Service in 2020         Pumping Equipment - Well pump #1, motor & piping         \$ 8,251           Distribution Reservoirs and Standpipes         14,210           Services         11,503           Purchase & Installation of Meters         1,680           Computer Equipment - Distribution Plans         8,453	Description         Cost         Rate           Water Treatment Structures         \$ -         2.50%           Wells         -         3.33%           Supply Mains         -         2.00%           Instrumentation and Equipment         -         10.00%           Water Tank Lining         50,000         2.50%           Distribution Valves - 4 valves         45,000         2.00%           Distribution Valves - 2 PRVs         30,000         2.00%           TOTAL         \$ 125,000           Other Plant Placed in Service in 2020         Pumping Equipment - Well pump #1, motor & piping         8,251         10.00%           Distribution Reservoirs and Standpipes         14,210         2.00%           Services         11,503         2.50%           Purchase & Installation of Meters         1,680         5.00%           Computer Equipment - Distribution Plans         8,453         10.00%	Description         Cost         Rate           Water Treatment Structures         \$ -         2.50%         \$           Wells         -         3.33%         -         2.00%           Supply Mains         -         2.00%         -         10.00%           Instrumentation and Equipment         -         10.00%         2.50%         -         -         2.00%         - </td <td>Description         Cost         Rate Rate Rate         Cost           Water Treatment Structures         \$ -         2.50%         -           Wells         -         3.33%         -           Supply Mains         -         2.00%         -           Instrumentation and Equipment         -         10.00%         -           Water Tank Lining         50,000         2.50%         1,250           Distribution Valves - 4 valves         45,000         2.00%         900           Distribution Valves - 2 PRVs         30,000         2.00%         600           TOTAL         \$ 125,000         \$ 2,750           Other Plant Placed in Service in 2020         Pumping Equipment - Well pump #1, motor &amp; piping         8,251         10.00%         825           Distribution Reservoirs and Standpipes         14,210         2.00%         284           Services         11,503         2.50%         288           Purchase &amp; Installation of Meters         1,680         5.00%         84           Computer Equipment - Distribution Plans         8,453         10.00%         845</td> <td>Description         Cost         Rate         Cost           Water Treatment Structures         \$ -         2.50%         \$ -         \$           Wells         -         3.33%         -         \$           Supply Mains         -         2.00%         -         \$           Instrumentation and Equipment         -         10.00%         -         \$           Water Tank Lining         50,000         2.50%         1,250         \$           Distribution Valves - 4 valves         45,000         2.00%         900         \$           Distribution Valves - 2 PRVs         30,000         2.00%         600         \$           TOTAL         \$ 125,000         \$ 2,750         \$           Other Plant Placed in Service in 2020         \$         2,750         \$           Pumping Equipment - Well pump #1, motor &amp; piping         8,251         10.00%         825         \$           Distribution Reservoirs and Standpipes         14,210         2.00%         284           Services         11,503         2.50%         288           Purchase &amp; Installation of Meters         1,680         5.00%         84           Computer Equipment - Distribution Plans         8,453         10.00%         <td< td=""></td<></td>	Description         Cost         Rate Rate Rate         Cost           Water Treatment Structures         \$ -         2.50%         -           Wells         -         3.33%         -           Supply Mains         -         2.00%         -           Instrumentation and Equipment         -         10.00%         -           Water Tank Lining         50,000         2.50%         1,250           Distribution Valves - 4 valves         45,000         2.00%         900           Distribution Valves - 2 PRVs         30,000         2.00%         600           TOTAL         \$ 125,000         \$ 2,750           Other Plant Placed in Service in 2020         Pumping Equipment - Well pump #1, motor & piping         8,251         10.00%         825           Distribution Reservoirs and Standpipes         14,210         2.00%         284           Services         11,503         2.50%         288           Purchase & Installation of Meters         1,680         5.00%         84           Computer Equipment - Distribution Plans         8,453         10.00%         845	Description         Cost         Rate         Cost           Water Treatment Structures         \$ -         2.50%         \$ -         \$           Wells         -         3.33%         -         \$           Supply Mains         -         2.00%         -         \$           Instrumentation and Equipment         -         10.00%         -         \$           Water Tank Lining         50,000         2.50%         1,250         \$           Distribution Valves - 4 valves         45,000         2.00%         900         \$           Distribution Valves - 2 PRVs         30,000         2.00%         600         \$           TOTAL         \$ 125,000         \$ 2,750         \$           Other Plant Placed in Service in 2020         \$         2,750         \$           Pumping Equipment - Well pump #1, motor & piping         8,251         10.00%         825         \$           Distribution Reservoirs and Standpipes         14,210         2.00%         284           Services         11,503         2.50%         288           Purchase & Installation of Meters         1,680         5.00%         84           Computer Equipment - Distribution Plans         8,453         10.00% <td< td=""></td<>

### State Utility Property Taxes and Town of Bow Property Taxes

### State Utility Property Taxes

Total Increase in Plant	\$ 169,097
Total Increase in Accum Depr & Amort	2,538
Net Total Increase in Plant	\$ 166,559
Total Increase in Plant per Thousands	\$ 166.56
Tax Value as % of Net Book Value	78.34%
State UtilityProperty Tax Rate	6.60
Total Increase in State Utility Property Taxes	\$ 861

#### Town of Bow Property Taxes

Total Increase in Plant	\$	169,097
Total Increase in Accum Depr & Amort		2,538
Net Total Increase in Plant	\$	166,559
Total Increase in Plant per Thousands	\$	166.56
Tax Value as % of Net Book Value		78.34%
Tow of Bow Property Tax Rate		26.21
Total State Utility and Town of Bow Property Taxes	\$	3,420
NHDPA Assessed value as of 4/1/10	•	1 200 600

NHDRA Assessed value as of 4/1/19	\$ 1,300,600
Net Plant at 12/31/18	1,660,290
Percent of assessed value to net plant	<u>78.34%</u>

#### Schedule 3C

# Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	Cost	Depr. <u>Rate</u>	1	Annual Cost	Accum Depr.
186	2018 Water Outage - 1/18	\$ 18,749	10.00%	\$	1,875	\$ 937
186	2019 Water Outage - 1/19	13,164	10.00%		1,316	658
186	2019 Water Outage - 8/19	55,712	10.00%		5,571	2,786
	Total Water Outages	 87,625	•		8,763	4,381
186	2019 Tax Rate Effect Change	1,577	20.00%		315	158
186	2019 / 2020 Tank Inspection	26,512	20.00%		5,302	2,651
					-	-
	TOTAL	\$ 115,714		\$	14,380	\$ 7,190

## CIAC / Accumulated Amortization of CIAC / Amortization of CIAC

PUC			Depr.	F	Annual	Þ	Accum
Acct. No.	<u>Description</u>	<u>Cost</u>	<u>Rate</u>		<u>Cost</u>		<u>Depr.</u>
186	2019 / 2020 Tank Inspection	\$ 8,000	20.00%	\$	1,600	\$	800
	TOTAL	\$ 8,000		\$	1,600	\$	800

AWC White Rock Water	Schedule 3D	
Working Capital - Water		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$82,034	\$82,034
45/365	<u>12.33%</u>	<u>12.33%</u>
Working Capital	<u>\$10,115</u>	<u>\$10,115</u>

Schedule 4

## **Rate of Return Information**

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

## DW 20-112

# Abenaki Water Company

# **Temporary Rates**

Filing Requirement Schedules

Tioga Gilford Village Water

## **Computation of Revenue Deficiency - Water**

## For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 119,913	\$ 119,913
Rate of Return (Schedule 4)	<u>7.81%</u>	<u>7.81%</u>
Operating Income Required	\$ 9,365	\$ 9,365
Actual Net Operating Income (Schedule 1)	(23,844)	9,366
Operating Income (Deficiency) Surplus	\$ (33,209)	\$ 0
Tax Effect		<u>0</u>
Revenue Surplus (Deficiency)	\$ (33,209)	<u>\$</u> 0

#### Statement of Income - Water

Line No.	Account Title (Number) (a)	Ended	12 mos 4/30/20 o)	1	roforma ustments (c)	Adjusted 12 mos Ended 4/30/20 (d)	Actual 12 mos Ended 4/30/19 (e)	Actual 12 mos Ended 4/30/18 (f)
-	UTILITY OPERATING INCOME	, ·	-,					\''
1	Operating Revenues(400)	s	28,833	\$	40,830	\$ 69,663	.	
2	Operating Expenses:						1	
	Operating and Maintenance Expense (401):							
4	Source of Supply							
5	Pumping Expenses		12,719			12,719		
6	Water Treatment Expense		1,454			1,454		
7	T&D Expenses		5,370			5,370		
8	Customer Expense		4,443			4,443		
9	Administrative & General Expense		23,182		-	23,182		
10	Total Operating and Maintenance Expense		47,168		-	47,168		
11	Depreciation Expense (403)		12,054		-	12,054		
12	Amortization of Contribution in Aid of							
	Construction (405)		(2,710)			(2,710	)	
13	Amortization of Utility Plant Acquisition							
	Adjustment (406)							
	Amortization Expense-Other (407)				-			
15	Taxes Other Than Income (408.1-408.13)		1,165		661	1,826		
	Income Taxes (409.1, 410.1, 411.1, 412.1)		(5,000)		6,959	1,959		
	Total Operating Expenses	\$		\$	7,620	\$ 60,297	<u> </u>	
18	Net Operating Income (Loss)		(23,844)		33,210	9,366		
	Other Income and Deductions							
20	Interest and Dividend Income (419)							
21	Allow. for funds Used During Construction (420)							
	Nonutility Income (421)						İ	
	Gains (Losses) From Disposition of Nonutility Property (421)		,1					
24	Miscellaneous Nonutility Expenses (426)							
	Interest Expense (427)		(756)		(378)	(1,134	)	
26	Amortization of Debt Expense (428)				-	-		
27	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)							
28	Total Other Income and Deductions	\$	(756)		(378)			
29	NET INCOME (LOSS)	\$	(24,600)	\$	32,832	\$ 8,232		

Note: 12 months ended 4/30/19 and 4/30/18 were prior to AWC's ownership of TGV.

	AWC Tioga Gilford Village Water Statement of Income - Water Proforma Adjustments		hedule 1A Page 1 of 3
1	Operating Revenues		
	Proforma 2019 Year End Balance	\$	69,663
	Actual 2019 Year End Balance		28,833
	Proforma Adjustment	\$	40,830
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	earr	) y
	Total Proforma Adjustment to Operating Revenues	\$	40,830
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance	\$	23,182
	2019 Year End Balance		23,182
	Proforma Adjustment	\$	_
	To adjust test year expenses for increase in office lease expense (\$805.54 - \$463.00)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	-
	Annualized 2019 Year End Balance		
	Proforma Adjustment	\$	
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years) for PUC audit of test year	ear	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	
	Depreciation Expenses		
4	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additions	\$	12,054
	Actual 2019 Year End Balance		12,054
	Proforma Adjustment	\$	<u>.</u>
	To adjust test year depreciation expenses for an additional half year depreciation on 2019 a	dditi	ons

		F	Page 2 of 3
5	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	12,054
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		12,054
	Proforma Adjustment	\$	-
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.		\$0
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(2,710)
	Actual 2019 Year End Balance		(2,710)
	Proforma Adjustment	\$	•
	To adjust test year amortization of CIAC for correct amortization		
7	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	(2,710)
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		(2,710)
	Proforma Adjustment	\$	-
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	<u>-</u>
	Amortization of Organizational Costs		
8	Proforma 2019 Year End Balance	\$	•
	Actual 2019 Year End Balance		
	Proforma Adjustment	\$	-
	To adjust test year expenses for the amortization of org. costs over 10 years		
	Taxes other than Income		
	State of New Hampshire		
9	Actual 2019 Year End Balance adjusted for state utility property taxes		\$673
	Actual 2019 Year End Balance		673_

		F	Page 3 of 3
	Proforma Adjustment	\$	-
	Town of Gilford		
10	Actual 2019 Year End Balance adjusted for Town of Gilford Prop. Taxes	\$	1,153
	Actual 2019 Year End Balance		492
	Proforma Adjustment	\$	661
	Total Proforma Adjustments to Taxes other than Income	\$	661
	Income Taxes		
	Federal Income Taxes		
11	Proforma 2019 Year End Balance	\$	2,046
	Actual 2019 Year End Balance		(2,900)
	Proforma Adjustment	\$	4,946
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see Schedule 1b.		
	Provision for Deferred Taxes		
12	Proforma 2019 Year End Balance	\$	(900)
	Actual 2019 Year End Balance		(900)
	Proforma Adjustment	\$	
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 1b.		
	State Business Taxes		
13	Proforma 2019 Year End Balance	\$	813
	Actual 2019 Year End Balance		(1,200)
	Proforma Adjustment	_\$_	2,013
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 5.		
	Total Proforma Adjustments to Income Taxes	_\$_	6,959

### Schedule 1b

## **Income Tax Computation**

	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$119,913	\$119,913
Equity Component of Cost of Capital	<u>6.48%</u>	<u>6.42%</u>
Operating Net Income Required	\$7,770	\$7,698
Tax Multiplier (Schedule 5A)	<u>2,886</u>	<u>2,859</u>
Income Required before Income Taxes	\$10,656	\$10,558
Less: NH Business Profits Tax @ 7.7%	<u>821</u>	<u>813</u>
Income subject to Federal Taxes	\$9,836	\$9,745
Less: Federal Income Tax @ 21%	2,066	2,046
Income after Income Taxes	<u>\$7,770</u>	<u>\$7,698</u>

### Schedule 1c

## **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

## **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Schedule 2

Rate Base - Water

		December 2018	March 2019	June 2019	September 2019	December 2019	5 Qtrs Avg Year End	Proforma Adjustments	Proforma Year End
Line	Account Title	Balance(2)	Balance(2)	Balance	Balance	Balance	Balance		Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Plant in Service	\$243,155	\$243,155	\$243,155	\$226,436	\$231,464	\$237,473	\$0	\$237,473
2	Less: Accumulated Depreciation	87,174	87,174	87,174	90,194	94,776	89,298	0	89,298
3	Net Utility Plant	155,981	155,981	155,981	136,242	136,688	148,175	0	148,175
4	Material and Supplies	o	О	0	o	o	0	0	0
5	Contribution in Aid of Construction - Net	(79,205)	(79,205)	(79,205)	(79,205)	(79,205)	(79,205)	0	(79,205)
6	Accumulated Amortization of CIAC	44,206	44,206	44,206	44,206	46,916	44,748	-	44,748
7	Accumulated Deferred Income Taxes					1,900	380	0	380
8	Rate Base	\$120,982	\$120,982	\$120,982	\$101,243	\$106,299	\$114,098	\$0	\$114,098
9	Cash Working Capital (1)						5,816	0	5,816
10	Total Rate Base						\$ 119,913	\$ -	\$ 119,913
	(1) Cash Working Capital Average Year End (2) December 2018 and March 2019 Balance								

	AWC Tioga Gilford Village Water Rate Base - Water Proforma Adjustments	;	Schedule 3A Page 1 of 3
	Plant in Service		
1	December 2019 Balance	\$	237,473
	5 Quarters Average Year End Balance		237,473
	Proforma Adjustment	\$	<del>-</del>
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2019 additions to plant	\$	237,473
	December 2019 Balance	_	237,473
	Proforma Adjustment	\$	<u>-</u>
	To adjust test year year end balance of plant in service for 2020 capital additions. See Sche	dule	e 3B.
3	Proforma Year End Balance with 2019 additions and organization costs	\$	237,473
	Proforma Year End Balance with 2019 additions to plant		237,473
	Proforma Adjustment	\$	-
	To adjust test year year end balance of plant in service for 2019 capital additions and org. co	osts	
	Total Proforma Adjustments to Plant in Service	\$	<u> </u>
	Accumulated Depreciation and Amortization		
4	December 2019 Balance	\$	89,298
	5 Quarters Average Year End Balance		89,298
	Proforma Adjustment	\$	<del></del>
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	dep	r
5	Proforma year End Balance with add'l depr	\$	89,298
	December 2019 Balance		89,298
	Proforma Adjustment	\$	
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions.		

			Page 2 of 3
6	Proforma Year End Balance with add'l depr for 2020 additions to plant	\$	89,298
	Proforma Year End Balance with add'l depr		89,298
	Proforma Adjustment	\$	-
	To adjust test year year end balance of plant in service for 2019 amortization of organization For additional support, please see schedule 3B	nal co	ests
7	Proforma Year End Balance with add'l depr and amort of org costs	\$	89,298
	Proforma Year End Balance with add'l depr		89,298
	Proforma Adjustment	\$	
	To adjust test year year end balance of plant in service for 2019 amortization of organization For additional support, please see schedule 3B	nal co	ests
	Proforma Year End Balance with add'l depr on 2020 additions	\$	
	Contribution in Aid of Construction		
8	Proforma Year End Balance	\$	(79,205)
	5 Quarters Average Year End Balance		(79,205)
	Proforma Adjustment	\$	
	To adjust 5 quarters average test year to year end balance		
9	Proforma Year End Balance with 2019 additions to plant	\$	(79,205)
	December 2019 Balance		(79,205)
	Proforma Adjustment	<u>\$</u>	<del>_</del>
	To adjust test year year end balance of plant in service for 2020 capital additions. See School	edule	3B.
	Total Proforma Adjustments to Plant in Service	\$	
	Accumulated Amortization of CIAC		
10	Proforma Year End Balance	\$	44,748
	5 Quarters Average year End Balance		44,748
	Proforma Adjustment	\$	-

## To adjust 5 quarters average test year to year end balance

			Page 3 of 3
11	Proforma Year End Balance with add'l amort	\$	44,748
	December 2019 Balance		44,748
	Proforma Adjustment	\$	-
	To adjust test year year end balance of CIAC for add'l half year for 2020 additions.		
	Total Proforma Adjustments to Accumulated Amortization of CIAC	\$	
	Accumulated Deferred Income Taxes		
12	December 2019 Balance	\$	380
	5 Quarters Average Year End Balance		380
	Proforma Adjustment	\$	<u>-</u>
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
	Cash Working Capital		
13	Year End Proforma Balance	\$	5,816
	Average Year End Balance		5,816
	Proforma Adjustment	<u>\$</u>	
	To adjust test year cash working capital balance For additional support, please see schedule 3C		

#### Schedule 3B

### Plant / Accumulated Depreciation / Depreciation Expense

Plant put	in service in 2019				
PUC			Depr.	Annual	Accum
Acct. No.	Description	Cost	Rate	Cost	Depr.
311 333	Pumping Equipment Services	808	10.00%	20	10
334	Purchase & Installation of Meters	30,907	2.50% 5.00%	1,545	10 773
346	Communication Equipment	30,307	14.29%	1,040	
347	Remote Access Software		20.00%		
	TOTAL	\$ 31,715		\$ 1,566	\$ 783
	e put in service in 2020		_		
PUC	Description	Cont	Depr.	Annual	Accum
330	<u>Description</u> Water Tank	<u>Cost</u>	Rate 2.50%	<u>Cost</u>	<u>Depr.</u>
331	Mains		2.00%	-	-
333	Services	569	2.50%	14	7
334	Purchase & Installation of Meters	84	5.00%	4	2
347	Computer Equipment - Distribution Plans	818	10.00%	82	41
• • • • • • • • • • • • • • • • • • • •	TOTAL	\$ 1,471	10.0070	\$ 100	\$ 50
				•	·
To reclas PUC	s Due Diligance Costs to Organizational Costs		Amort.	Annual	Accum
	Description	Cost	Rate	Cost	Amort
301	Organizational costs	\$ 33,46 <u>1</u>	6.67%	\$ 2,232	\$ 1,116
CIAC / A	Accumulated Amortization of CIAC / Amor		AC		
	And a substitution of the Annother			A	A
PUC Acct No.	Description	Cont	Depr.	Annual	Accum
330	Water Tank	<u>Cost</u>	Rate 2.50%	<u>Cost</u>	<u>Depr.</u>
331	Mains - 6 gate valves		2.00%	-	-
	TOTAL	\$ -		\$ -	\$ -
State III	tility Property Taxes and Town of Gilford	Bronorty Toy			•
		Property raxe	75		
State Utili	ty Property Taxes				
	ease in Plant				\$ 34,932
	ease in Accum Depr & Amort				1,166
	Increase in Plant				\$ 33,766
	ease in Plant per Thousands e as % of Net Book Value				\$ 33.77
	ty Property Tax Rate				78.34% 6.60
	ease in State Utility Property Taxes				\$ 175
	Silford Property Taxes				
					<b>6</b> 04.000
	ease in Plant ease in Accum Depr & Amort				\$ 34,932
	lncrease in Plant				1,166 \$ 33,766
	ease in Plant per Thousands				\$ 33,766
	as % of Net Book Value				78.34%
	Silford Property Tax Rate				13.98
	ease in Town of Gilford Property Taxes				\$ 370
Total Stat	e Utility and Town of Gilford Property Taxes				\$ 544
NHDRA A	ssessed value as of 4/1/19				\$ 1,300,600
Net Plant	at 12/31/18				1,660,290
Percent of	f assessed value to net plant				<u>78.34%</u>

AWC Tioga Gilford Village Water		Schedule 3C
Working Capital - Water		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$47,168	\$47,168
45/365	<u>12.33%</u>	12.33%
Working Capital	<u>\$5,816</u>	<u>\$5,816</u>

Schedule 4

### **Rate of Return Information**

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.07

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Filing Requirement Schedules

Tioga Belmont Water

## **Computation of Revenue Deficiency - Water**

## For the Test Year Ended December 31, 2019

	<u>Actual</u>	Proforma
Rate Base (Schedule 3)	\$ 72,615	\$ 102,910
Rate of Return (Schedule 4)	<u>7.81%</u>	<u>7.81%</u>
Operating Income Required	\$ 5,671	\$ 8,037
Annualized Net Operating Income (Schedule 1)	(31,418)	8,037
Operating Income (Deficiency) Surplus	\$ (37,089)	\$ (0)
Tax Effect		<u>0</u>
Revenue Surplus (Deficiency)	\$ (37,089)	\$ (0)

#### Statement of Income - Water

Line No.	Account Title (Number) (a)	Actual 12 mos Ended 4/30/20		1		Ended 4/30/20		Ended 4/30/20		Ended 4/30/20		Adju	forma stments (c)	Adjusted 12 mos Ended 4/30/20 (d)	Actual 12 mos Ended 4/30/19 (e)	Actual 12 mos Ended 4/30/18 (f)
140.	UTILITY OPERATING INCOME	(2)			(-)	(4)	(5)	ν.,								
I ₁ I	Operating Revenues(400)	\$ 18	,346	s	62,110	\$ 80,456										
	Operating Expenses:		,		,											
	Operating and Maintenance Expense (401)															
4	Source of Supply					-										
5	Pumping Expenses	13	,811			13,811										
6	Water Treatment Expense		,603			2,603										
7	T&D Expenses		914			6,914		İ								
8	Customer Expense		675			3,675										
9	Administrative & General Expense	23	,927		-	23,927										
10	Total Operating and Maintenance Expense		,930		-	50,930										
11	Depreciation Expense (403)		,775		-	7,775										
	Amortization of Contribution in Aid of															
1	Construction (405)	(2	,314)		-	(2,314)										
	Amortization of Utility Plant Acquisition															
	Adjustment (406)															
14	Amortization Expense-Other (407)				3,189	3,189										
15	Taxes Other Than Income (408.1-408.13)		973		9,912	10,885										
16	Income Taxes (409.1, 410.1, 411.1, 412.1)	(7	,600)		9,554	1,954										
17	Total Operating Expenses	\$ 49	,764	\$	22,655	\$ 72,419										
18	Net Operating Income (Loss)	(31	,418)		39,455	8,037										
19	Other Income and Deductions															
20	Interest and Dividend Income (419)															
21	Allow. for funds Used During Construction (420)															
22	Nonutility Income (421)															
23	Gains (Losses) From Disposition of Nonutility Property (421)															
24	Miscellaneous Nonutility Expenses (426)															
25	Interest Expense (427)		(718)			(718)										
26	Amortization of Debt Expense (428)					-										
27	Taxes Applicable to Other Than Income (409.2, 410.2, etc.)															
28	Total Other Income and Deductions		(718)		_	\$ (718)										
29	NET INCOME (LOSS)	\$ (32	,136)	\$	39,455	\$ 7,319										

Note: 12 months ended 4/30/19 and 4/30/18 were prior to AWC's ownership of TB.

	AWC Tioga Belmont Water Statement of Income - Water Proforma Adjustments		chedule 1A Page 1 of 3
1	Operating Revenues		
	Proforma 2019 Year End Balance	\$	80,456
	Actual 2019 Year End Balance		18,346
	Proforma Adjustment	\$	62,110
	To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	ea	rn
	Total Proforma Adjustment to Operating Revenues	\$	62,110
	Operation and Maintenance Expenses		
2	Administrative and General Expenses		
	Proforma 2019 Year End Balance		\$23,927
	2019 Year End Balance		<u>23,927</u>
	Proforma Adjustment	\$	<del>_</del>
	To adjust test year expenses for increase in office lease expense (\$454.40 - \$275.00)		
3	PUC Audit		
	Proforma 2019 Year End Balance	\$	-
	Annualized 2019 Year End Balance		-
	Proforma Adjustment	\$	_
	To adjust test year expenses for \$500 (\$7,500 / 5 systems / 3 years for PUC audit of test year	ear	
	Total Proforma Adjustment to Operation and Maintenance Expenses	\$	-
	Depreciation Expenses		
4	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additions	\$	7,775
	Actual 2019 Year End Balance	_	7,775
	Proforma Adjustment	\$_	
	To adjust test year depreciation expenses for an additional half year depreciation on 2019	add	itions

		F	age 2 of 3
5	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	7,775
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		7,775
	Proforma Adjustment	\$	
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	\$	-
	Amortization of Contribution in Aid of Construction		
6	Proforma 2019 Year End Balance	\$	(2,314)
	Actual 2019 Year End Balance		(2,314)
	Proforma Adjustment	\$	
	To adjust test year amortization of CIAC for correct amortization		
7	Adjusted 2019 Year End Balance adjusted for add'l full year depr on 2020 additions	\$	(2,314)
	Actual 2019 Year End Balance adjusted for add'l half year depr on 2019 additons		(2,314)
	Proforma Adjustment	\$	
	To adjust test year depreciation expenses for 2020 additions		
	Total Proforma Adjustment to Depreciation Expenses Please see schedule 3B for more support.	_\$_	-
	Amortization of Organizational Costs / Miscellaneous Deferred Debits		
8	Proforma 2019 Year End Balance	\$	-
	Actual 2019 Year End Balance		-
	Proforma Adjustment	\$	-
	To adjust test year expenses for the amortization of org. costs over 10 years		
	Proforma 2019 Year End Balance	\$	3,189
	Actual 2019 Year End Balance		
	Proforma Adjustment	\$	3,189
	To adjust test year expenses for the amortization of misc def drs over 5 years		
	Total Amortization Expense	\$	3,189

		F	Page 3 of 3
	Taxes other than Income		
	State of New Hampshire		
9	Actual 2019 Year End Balance adjusted for state utility property taxes	\$	673
	Actual 2019 Year End Balance		673
	Proforma Adjustment	\$	
	Town of Belmont		
10	Actual 2019 Year End Balance adjusted for Town of Belmont Prop. Taxes	\$	10,212
	Actual 2019 Year End Balance		300
	Proforma Adjustment	\$	9,912
	Total Proforma Adjustments to Taxes other than Income	\$	9,912
	Income Taxes		
	Federal Income Taxes		
11	Proforma 2019 Year End Balance	\$	1,756
	Actual 2019 Year End Balance		(5,100)
	Proforma Adjustment	\$	6,856
	To adjust test year expenses for the increase in federal income taxes due to the increase in revenue. For additional support, please see schedule 1b.		
	State Business Taxes		
12	Proforma 2019 Year End Balance	\$	698
	Actual 2019 Year End Balance		(2,000)
	Proforma Adjustment	_\$_	2,698
	To adjust test year expenses for the increase in state business taxes due to the increase in revenue. For additional support, please see schedule 1b.		
	Providion for Deferred Taxes		
13	Proforma 2019 Year End Balance	\$	(500)
	Actual 2019 Year End Balance		(500)
	Proforma Adjustment	\$	
	To adjust test year expenses for the increase in the provision for deferred taxes due to increases in		
	Total Proforma Adjustments to Income Taxes	\$	9,554

AWC Tioga Belmont Water		Schedule 1B
Income Tax Computation		
	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$ 72,615	\$ 102,910
Equity Component of Cost of Capital	6.48%	6.42%
Operating Net Income Required	\$ 4,705	\$ 6,607
Tax Multiplier (Schedule 5A)	1,748	2,454
Income Required before Income Taxes	\$ 6,453	\$ 9,061
Less: NH Business Profits Tax @ 7.7%	497_	698_
Income subject to Federal Taxes	\$ 5,956	\$ 8,363
Less: Federal Income Tax @ 21%	1,251_	1,756
Income after Income Taxes	\$ 4,705	\$ 6,607

## Schedule 1C

## **Effective Tax Factor**

Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining the Revenue Requirement	72.92%
Tax Multiplier	37.14%

### **Balance Sheet**

See Abenaki Water Company Balance Sheet.

Schedule 2

Rate Base - Water

		December 2018	March 2019	June 2019	September 2019	December 2019	5 Qtrs Avg Year End	Proforma Adjustments	Proforma Year End
Line	Account Title	Balance(2)	Balance(2)	Balance	Balance	Balance	Balance	, tajaotinonta	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	<u> </u>								
1	Plant in Service	\$160,321	\$160,321	\$160,321	\$187,505	\$187,536	\$171,201	\$0	\$171,201
2	Less: Accumulated Depreciation	70,632	70,632	70,632	72,634	74,829	71,872	0	71,872
3	Net Utility Plant	89,689	89,689	89,689	114,871	112,707	99,329	0	99,329
4	Material and Supplies	o	0	0	0	2,351	470	0	470
5	Miscellaneoud Deferred Debits							31,890	31,890
6	Accum Amort of Misc Def DRs							(1,595)	(1,595)
7	Contribution in Aid of Construction	(61,894)	(61,894)	(61,894)	(61,894)	(61,894)	(61,894)	0	(61,894)
8	Accumulated Amortization of CIAC	27,767	27,767	27,767	27,767	30,081	28,230	-	28,230
9	Accumulated Deferred Income Taxes					1,000	200	0	200
10	Rate Base	\$55,562	\$55,562	\$55,562	\$80,744	\$84,245	\$66,335	\$30,296	\$96,631
11	Cash Working Capital (1)						6,280	0	6,280
12	Total Rate Base						\$ 72,615	\$ 30,296	\$ 102,910
	(1) Cash Working Capital Average Year End (2) December 2018 and March 2019 Balance								

	AWC Tioga Belmont Water Rate Base - Water Proforma Adjustments		Schedule 3A Page 1 of 4
	Plant in Service		
1	December 2019 Balance	\$	171,201
	5 Quarters Average Year End Balance		171,201
	Proforma Adjustment	\$	
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant		
2	Proforma Year End Balance with 2019 additions to plant	\$	171,201
	December 2019 Balance		171,201
	Proforma Adjustment	\$	<del>-</del>
	To adjust December 2019 Balance for 2020 additions to plant		
3	Proforma Year End Balance with 2019 additions and organization costs	\$	171,201
	Proforma Year End Balance with 2019 additions to plant		171,201
	Proforma Adjustment	\$	-
	To adjust test year year end balance of plant in service for 2020 capital additions and org. c For additional support, please see schedule 3B	osts	<b>:</b>
	To adjust test year year end balance of plant in service for 2020 capital additions. See Sch	edul	e 3B.
	Total Proforma Adjustments to Plant in Service		\$0
	Accumulated Depreciation and Amortization		
4	December 2019 Balance	\$	71,872
	5 Quarters Average Year End Balance		71,872
	Proforma Adjustment	\$	
	To adjust 5 quarters test year average accumulated depreciation to fully reflect 2019 accum	de	pr
5	Proforma Year End Balance with add'l depr	\$	71,872
	December 2019 Balance		71,872
	Proforma Adjustment	\$	•
	To adjust test year year end balance of plant in service for add'l half year for 2019 additions		

### December 2019 Balance

			Page 2 of 4
6	Proforma Year End Balance with add'l depr for 2020 additions	\$	71,872
	Proforma Year End Balance with add'l depr		71,872
	Proforma Adjustment	\$	-
	To adjust test year year end balance of plant in service for add'l half year for 2020 additions December 2019 Balance		
7	Proforma Year End Balance with add'l depr and amort of org costs	\$	71,872
	Proforma Year End Balance with add'l depr		71,872
	Proforma Adjustment	\$	
	To adjust test year year end balance of plant in service for 2020 amortization of organization For additional support, please see schedule 3B	nal co	ests
	Proforma Adjustment	\$	
	To adjust test year year end balance of plant in service for add'l half year for 2020 additions		
	Materials & Supplies		
8	December 2019 Balance	\$	470
	5 Quarters Average Year End Balance		470
	Proforma Adjustment	\$	2) <u> </u>
	To adjust test year 5 quarters average plant in service to eliminate all M&S.		
	Miscellaneous Deferred Debits		
9	Proforma Year End Balance with 2018 and 2019 water outages	\$	31,890
	December 2019 Balance		-
	Proforma Adjustment	\$	31,890
	To adjust test year year end balance of miscellaneous deferred debots for 2019 main break and water purchases		
	Total Proforma Adjustments to Miscellaneous Deferred Debits	_\$_	31,890

			Page 3 of 4
	Amortization of Miscellaneous Deferred Debits		
10	Proforma Year End Balance with add'l amort exp	\$	(1,595)
	December 2019 Balance		-
	Proforma Adjustment	\$	(1,595)
	To adjust test year year end balance of half year amortizition of misc def debits		
	Total Proforma Adjustments to Accumulated Amortization of Misc Def Debits	\$	(1,595)
	Contribution in Aid of Construction		
11	Proforma Year End Balance	\$	(61,894)
	5 Quarters Average Year End Balance		(61,894)
	Proforma Adjustment	\$	-
	To adjust 5 quarters average test year to year end balance		
12	Proforma Year End Balance with 2019 additions to plant	\$	(61,894)
	December 2019 Balance		(61,894)
	Proforma Adjustment	\$	•
	To adjust test year year end balance of plant in service for 2020 capital additions. See So	hedule	3B.
	Total Proforma Adjustments to Plant in Service	\$	
	Accumulated Amortization of CIAC		
13	Proforma Year End Balance	\$	28,230
	5 Quarters Average Year End Balance		28,230
	Proforma Adjustment	\$	***
	To adjust 5 quarters test year to year end balance		
14	Proforma Year End Balance with add'l amort	\$	28,230
	December 2019 Balance		28,230

	Proforma Adjustment	\$ -
	To adjust test year year end balance of CIAC for add'l half year for 2020 additions.	
	Total Proforma Adjustments to Accumulated Amortization of CIAC	\$ -
		Page 4 of 4
	Accumulated Deferred Income Taxes	
15	December 2019 Balance	\$ 200
	5 Quarters Average Year End Balance	 200
	Proforma Adjustment	\$ -
	To adjust test year 5 quarters average plant in service to fully reflect 2019 additions to plant	
	Cash Working Capital	
16	Year End Proforma Balance	\$ 6,280
	Average Year End Balance	6,280
	Proforma Adjustment	\$ 
	To adjust test year cash working capital balance For additional support, please see schedule 3C	

#### Schedule 3B

### Plant / Accumulated Depreciation / Depreciation Expense

	ut in service in 2019							
PUC				Depr.	A	Annual		Accum
Acct. No	o. Description		Cost	Rate		Cost		Depr.
311	Pumping Equipment			10.00%				
333	Services		325	2.50%		8		4
334	Purchase & Installation of Meters		8,157	5.00%		408		204
346	Communication Equipment			14.29%	-		-	
347	Remote Access Software		30	20.00%		6		3
	TOTAL	 \$	8,512		\$	422	\$	211

2020 NH DWGTF Improvements

PUC		 	Depr.	Aı	nnual	Accum
Acct. No.	Description	Cost	Rate		Cost	Depr.
330	Water Tank	38,210	2.50%		955	478
331	Mains - 6 gate valves	 11,790	2.00%		236	118
	TOTAL 2020 NH DWGTF Improvements	\$ 50,000		\$	1,191	\$ 596
347	Computer Equipment - Distribution Plans	 3,502	10.00%		350	175
	TOTAL	\$ 53,502		\$	1,541	\$ 771

To reclass	Due Diligance Costs to Organizational Costs								
PUC				Amor	<u>t.</u>	Ann	ual	Accun	a_
Acct. No.	Description	_0	ost	Rate	_	Co	st	Amort	-
301	Organizational costs	\$	32,175		6.67%	\$	2,146	\$	1,073

#### CIAC / Accumulated Amortization of CIAC / Amortization of CIAC

2020 NH DWGTF Improvements

PUC			Depr	Annual	Accum
Acct. No.	Description	Cost	Rate	Costs	Depr
330	Water Tank	3,821	2.50%	96	48
331	Mains - 6 gate valves	1,179	2.00%	24	12
	TOTAL	\$ 5,000		\$ 119	\$ 60

#### State Utility Property Taxes and Town of Belmont Property Taxes

State Utility Property Taxes

Total Increase in Plant	\$ 85,677
Total Increase in Accum Depr & Amort	1,844
Net Total Increase in Plant	\$ 83,833
Total Increase in Plant per Thousands	\$ 83.83
Tax Value as % of Net Book Value	78.34%
State UtilityProperty Tax Rate	6.60
Total Increase in State Utility Property Taxes	\$ 
Town of Belmont Property Taxes	
Total Increase in Plant	\$ 85,677
Total Increase in Accum Depr & Amort	1,844
Net Total Increase in Plant	\$ 83,833
Total Increase in Plant per Thousands	\$ 83.83
Tax Value as % of Net Book Value	78.34%
Town of Belmont Property Tax Rate	23.12
Total Increase in Town of Belmont Property Taxes	\$ 1,518
Total State Utility and Town of Belmont Property Taxes	\$ 1,952
NHDRA Assessed value as of 4/1/19	\$ 1,300,600
Net Plant at 12/31/18	1,660,290

#### Schedule 3C

## Miscellaneous Deferred Debits / Accumulated Amortization / Amortization Expense

PUC Acct. No.	Description	Cost	Depr. Rate	<b>A</b>	nnual Cost	-	Accum Depr.
183	PS&I for repairs of Main Break	\$ 20,051	10.00%	\$	2,005	\$	1,003
186	Bulk Water Delivery for Water Main Break TOTAL	\$ 11,839 31,890	10.00%	\$	1,184 3,189	\$	592 1,595

AWC Tioga Belmont Water		Schedule 3D
Working Capital - Water		
	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$50,930	\$50,930
45/365	12.33%	12.33%
Working Capital	<u>\$ 6,280</u>	<u>\$ 6,280</u>

### **Rate of Return Information**

Schedule 4 Page 1 of 2

See Abenaki Water Company Capital Structure and Rate of Return Information.

PUC 1604.04

DW 20-112

Abenaki Water Company

**Temporary Rates** 

Attestation



September 21, 2020

Debra A. Howland Executive Director & Secretary NH Public Utilities Commission 21 S. Fruit St., Suite 10 Concord, N. H. 03301-2429

Dear Ms. Howland:

I affirm, based on my personal knowledge, information and belief, that the cost and revenue statements and the supporting data submitted, which purport to reflect the books and records of the company, do in fact set forth the results shown by such books and records and that all differences between the books and the test year data and any changes in the manner of recording an item on the utility's books during the test year, have been expressly noted.

Sincerely,

Nick LaChance Vice President